

Court File No.: CV-21-00662483 -00CL

**ONTARIO
SUPERIOR COURT OF JUSTICE
(COMMERCIAL LIST)**

**IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C.
1985, c. C-36, AS AMENDED**

**AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF
CLEARBEACH RESOURCES INC. AND FORBES RESOURCES CORP.**

**RESPONDENTS' MOTION RECORD
(Elgin (County)/Bayham (Municipality)/Malahide (Township)/
Dutton Dunwich (Municipality)/West Elgin (Municipality)
(Returnable July 14, 2021)**

**CORPORATION OF THE COUNTY OF ELGIN
450 Sunset Drive
St. Thomas, ON N5R 5V1
Stephen H. Gibson (LSO # 24498B)
Email: sgibson@elgin.ca
Tel: 519-631-1460 Ext. 103
Fax: 519-633-7661
Lawyer for the Respondents
Elgin, Bayham, Malahide, Dutton Dunwich
and West Elgin**

TO THE SERVICE LIST

**ONTARIO
SUPERIOR COURT OF JUSTICE
(COMMERCIAL LIST)**

**IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, AS AMENDED**

**AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF
CLEARBEACH RESOURCES INC. AND FORBES RESOURCES CORP.**

SERVICE LIST

As at June 21, 2021	
BENNETT JONES LLP 3400 One First Canadian Place P.O. Box 130 Toronto, ON, M5X 1A4 Main: (416) 863-1200 Fax: (416) 863-1716 <i>Counsel to Clearbeach Resources Inc. and Forbes Resources Corp.</i>	Richard B. Swan (416) 777-7479 swanr@bennettjones.com Raj Sahni (416) 777-4804 sahnir@bennettjones.com Joshua Foster (416) 777-7906 fosterj@bennettjones.com
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<p>MNP LTD. 1 Dundas Street West Suite 2500 Toronto, ON M5G 1Z3</p> <p><i>The Monitor</i></p>	<p>Rob Smith rob.smith@mnp.ca</p>

FORD CREDIT CANADA COMPANY 17187 114 Ave, NW Edmonton, AB T5J 5C7 <i>Secured Party</i>	
DICITUR HOLDINGS LIMITED 560 Wellington St 2 nd Floor London, ON N6A 3R4 <i>Party to an Excluded Contract</i>	jcrich@auburndev.com
THE CORPORATION OF THE MUNICIPALITY OF BAYHAM 56169 Heritage Line, P.O. Box 160 Straffordville, ON N9J 1Y0 <i>Creditor</i>	Lorne James ljames@bayham.on.ca bayham@bayham.on.ca
NORFOLK COUNTY 50 Colborne Street South Simcoe, ON N3Y 4H3 <i>Creditor</i>	Jason Burgess, Chief Administration Officer jason.burgess@norfolkcounty.ca Teresa Olsen, Clerk teresa.olsen@norfolkcounty.ca
MUNICIPALITY OF CHATHAM-KENT 315 King Street W., P.O. Box 640 Chatham, ON N7M 5K8 <i>Creditor</i>	Dave Taylor, Director of Legal Services davet@chatham-kent.ca
THE MUNICIPALITY OF DUTTON DUNWICH 199 Currie Road Dutton, ON N0L 1J0 <i>Creditor</i>	Heather Bouw, CAO hbouw@duttondunwich.on.ca Tracy Johnson, Treasurer tjohnson@duttondunwich.on.ca
TOWNSHIP OF MALAHIDE 87 John Street S. Aylmer, ON N5H 2C3 <i>Creditor</i>	Adam Betteridge, CAO abetteridge@malahide.ca Diana Wilson, Clerk dwilson@malahide.ca Arundhati Mohile amohile@malahide.ca

<p>THE CORPORATION OF THE MUNICIPALITY OF WEST ELGIN 22413 Hoskins Line, Box 490 Rodney, ON N0L 2C0</p> <p><i>Creditor</i></p>	<p>Magda Badura, CAO/Treasurer mbadura@westelgin.net</p> <p>Jana Nethercott, Clerk clerk@westelgin.net</p>
<p>TOWNSHIP OF ST.CLAIR 1155 Emily Street Mooretown, ON N0N 1M0</p> <p><i>Creditor</i></p>	<p>Jeff Baranek, Clerk jbaranek@twp.stclair.on.ca</p> <p>Charles Quenneville, Treasurer cquenneville@twp.stclair.on.ca</p>
<p>MUNICIPALITY OF BLUEWATER 14 Mill Avenue, P.O. Box 250 Zurich, ON N0M 2T0</p> <p><i>Creditor</i></p>	<p>info@municipalityofbluewater.ca</p>
<p>THE MUNICIPALITY OF CENTRAL HURON P.O. Box 400, 23 Albert Street Clinton, ON N0M 1L0</p> <p><i>Creditor</i></p>	<p>Steve Doherty, CAO cao@centralhuron.com</p> <p>Kerri Ann O'Rourke, Clerk clerk@centralhuron.com</p>
<p>MUNICIPALITY OF HURON EAST 72 Main Street S., Box 610 Seaforth, ON N0K 1W0</p> <p><i>Creditor</i></p>	<p>Brad Knight, CAO/Clerk bknight@huroneast.com</p>
<p>COUNTY OF ELGIN 450 Sunset Drive St. Thomas, ON N5R 5V1</p> <p><i>Party to a Road User Agreement</i></p>	<p>Steve Gibson, County Solicitor sgibson@elgin.ca info@elgin.ca</p>
<p>DAWN-EUPHEMIA TOWNSHIP 4591 Lambton Line Dresden, ON N0P 1M0</p> <p><i>Creditor</i></p>	<p>Donna Clermont, Clerk clerk@dawneuphemia.on.ca</p>

<p>MUNICIPALITY OF SOUTH HURON 322 Main Street S., P.O. Box 759 Exeter, ON N0M 1S6</p> <p><i>Creditor</i></p>	<p>Alex Wolfe, Deputy Clerk awolfe@southhuron.ca</p>
<p>SOUTHWEST MIDDLESEX 153 McKellar Street Glencoe, ON N0L 1M0</p> <p><i>Party to a Road User Agreement</i></p>	
<p>TOWNSHIP OF WARWICK R.R. #8 6332 Nauvoo Road Watford, ON N0M 2S0</p> <p><i>Creditor</i></p>	<p>Linda Shea, Deputy Treasurer/ Tax Collector lshea@warwicktownship.ca</p>
<p>HAMILTON GEOLOGICAL SERVICES 35-375 Scott Street East Strathroy, ON N7G 4G7</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	
<p>EUGENIE GAISWINKLER 307-64 Ursuline Avenue Chatham, ON N7L 08A</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	
<p>W. STEWART MCKEOUGH 337 Watercrest Lane Cedar Springs, ON N0P 1E0</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	<p>donmckeough@gmail.com</p>
<p>METALORE RESOURCES LTD. 1467 Charlotteville Road 5 Simcoe, ON N3Y 4K1</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	

<p>DELSALLE HOLDINGS LTD. 4085-2nd Avenue Burnaby, BC V5C 3X1</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	
<p>DELL EXPLORATION c/o Flood & Company, Chartered Accountants 840 6th Avenue S.W., Suite 300 Calgary, AB T2P 3E5</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	
<p>JAYA RESOURCES 2037 7th Avenue S.E. Calgary, AB T2G 0K2</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	(403) 266-5916
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<p>ED WELYCHKA 7 Foxcrest Crescent London, ON N6K 3A3</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	edw@allenergyex.com
<p>ROCCO MEGARO 1536 Jim Allen Way London, ON N6K 0C2</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	

<p>BRETT HOLDINGS 24-800 Commissioners Road W. London, ON N6K 1C2</p> <p><i>Party to a Gross Overriding Royalty Agreement</i></p>	<p>dbrett.focus@gmail.com</p>
<p>NRG CORP. Unit 202, 920 Commissioners Road East London, ON N5Z 3J1</p> <p><i>Secured Party</i></p>	<p>Laurie O'Meara, CPA, C.A. Vice President Administration (519) 433-8126 Ext 516 (519) 433-6132 (Fax) lomeara@cpirentals.com</p>

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chris@chaitons.com; gphoenix@loonix.com; rob.smith@mnp.ca; tlambert@loonix.com;
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Affidavit of Magda Badura sworn July 5, 2021

Exhibit A – Notice of Intention to Make a Proposal – Clearbeach Resources Inc.

Exhibit B – Arrears Calculation Sheet – Clearbeach Resources Inc.

Exhibit C – Certificates of Treasurer/Property Tax History Statement

Exhibit D – Road User Agreement (unsigned with authorizing by-law attached) – West Elgin/Clearbeach Resources Inc.

Exhibit D – Arrears Calculation Sheet – Associated Corporation(s) – Lagasco Inc.

Exhibit E – Certificates of Treasurer/Property Tax History Statement(s) – Lakeview Holdings Inc. (c/o Lagasco Inc.)

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Affidavit of Arundhati Mohile affirmed July 5, 2021

Exhibit A – Notice of Intention to Make a Proposal – Clearbeach Resources Inc.

Exhibit B – Arrears Calculation Sheet – Clearbeach Resources Inc.

Exhibit C – Certificate of Treasurer/Property Tax History Statement – Magnum Gas Corp. (c/o Tribute Resources Inc.)

Exhibit D – Arrears Calculation Sheet – Associated Corporation(s) – Lagasco Inc.

Exhibit E – Certificates of Treasurer/Property Tax History Statement – Lagasco Inc.

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Affidavit of Jim Bundschuh sworn July 5, 2021

Exhibit A – Notice of Intention to Make a Proposal – Clearbeach Resources Inc.

Exhibit B – Road User Agreements Summary – Clearbeach Resources Inc.

Exhibit C – Road User Agreement – Elgin (County)/Clearbeach Resources Inc. – September 26, 2013

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TAB 1

Court File No.: CV-21-00662483 -00CL

ONTARIO
SUPERIOR COURT OF JUSTICE
(COMMERCIAL LIST)

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C.
1985, c. C-36, AS AMENDED

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF
CLEARBEACH RESOURCES INC. AND FORBES RESOURCES CORP.

AFFIDAVIT OF LORNE JAMES
(Sworn July , 2021)

I, Lorne James, of the Municipality of Bayham, in the Province of Ontario, Municipal Treasurer, **MAKE OATH AND SAY AS FOLLOWS:**

1. I am currently the Municipal Treasurer for the Corporation of the Municipality of Bayham ("Bayham") and, as a result, have knowledge of the matters hereinafter deposed to.
2. I have read the Applicants' Motion Record filed herein and make this Affidavit in response thereto and, in that regard, for the specific purpose of informing this Honourable Court of the status of relevant indebtedness by, primarily, Clearbeach Resources Inc. ("Clearbeach") to Bayham to assist in assessing both the fairness and reasonableness of the Order sought by the Applicants herein.
3. It is noted that Bayham is a named Recipient of the Applicants' Motion Record and, further thereto, was a named Creditor in the Notice of Intention to Make a Proposal of Clearbeach Resources Inc., dated July 22, 2020, and as referenced in the Affidavit of Jane Lowrie herein as sworn June 21, 2021.
4. Attached hereto and marked as Exhibit "A" to this my Affidavit is a true copy of the said Notice of Intention to Make a Proposal of Clearbeach Resources Inc.
5. In my capacity as Municipal Treasurer for Bayham, I have access to all municipal records, and in particular records relating to property assessment and municipal taxes, and rely upon those documents in support of the statements set forth below.

6. Based upon municipal records and on both July 22, 2020, being the "Filing Date" as referenced in the Affidavit of Jane Lowrie sworn June 21, 2021, and May 20, 2021, being the date of the Initial Order in the current proceedings, the indebtedness owed by Clearbeach to Bayham was \$651,815.51 and \$748,120.99 respectively.
7. Attached hereto and marked as Exhibit "B" to this my Affidavit is a calculation sheet detailing the amount indebtedness set forth in paragraph 6 immediately above.
8. Attached hereto and marked as Exhibit "C" to this my Affidavit are true copies of current Certificates of Treasurer, Property Tax History Statements, and/or a Statement of Arrears, the latter relating to monies owing pursuant to a now -- terminated Road User Agreement ("RUA") supporting the statement of indebtedness set forth in paragraph 6 above and as detailed in Exhibit "B" hereto.
9. It is thereafter noted that, in the absence of specific notification from the Municipal Property Assessment Corporation, the name of the Assessed Owner for relevant properties is Tribute Resources Inc. ("Tribute") and not Clearbeach. In this regard, it is understood that, through previous reorganizations, former Tribute properties are now owned by and under the control of Clearbeach. It is also noted that at no time has Clearbeach challenged liability for indebtedness in the name of Tribute.
10. It is further noted that, in the calculation sheet attached as Exhibit "B" hereto, there is indebtedness owing in respect of a now-terminated RUA. It is explained that Bayham originally entered into a RUA with Echo Energy Inc. as dated January 22, 2004, permitting installation and subsequent use of pipelines within municipally-owned road allowances for the transportation of natural gas from subsurface deposits through wells drilled on private lands to storage and/or processing facilities forming part of the corporately-owned gas system. It is again understood that, through previous acquisitions and reorganizations, Clearbeach became the owner of such pipelines through Tribute. It is noted that the relevant Statement of Arrears included within Exhibit "C" hereto is in the name of Tribute Resources Inc. but thereafter repeated that Clearbeach has at no time challenged ownership of such pipelines as a successor to Echo and Tribute.
11. Attached hereto and marked as Exhibit "D" to this my Affidavit is a true copy of the aforementioned RUA between Echo Energy Inc. and Bayham as dated January 22, 2004.
12. The said RUA attached as Exhibit "D" hereto was terminated for breach of payment obligations on the part of Tribute / Clearbeach, particularly in relation to municipal taxes, on May 15, 2020. As evidence of the said termination, attached hereto and marked as the indicated Exhibits are true copies of the following documents:

<u>Exhibit</u>	<u>Document</u>
E	Correspondence – Bayham (Shipway) to Clearbeach (Lowrie) February 21, 2020.
F	Affidavit of Service – Randall Douglas Killey – Sworn February 25, 2020.
G	Correspondence – Clearbeach (Lewis) to Bayham (Shipway) April 1, 2020.
H	Correspondence – Bayham (Shipway) to Clearbeach (Lowrie) April 27, 2020.
I	Correspondence – Clearbeach (Lewis) to Bayham (Mayor / Councillors / Shipway) – May 8, 2020.

13. As against the contents of the documents identified immediately above, the preconditions to extension of termination of the subject RUA as set forth in Exhibit "H" hereto, and in particular the requirement for partial payment of Clearbeach liabilities to Bayham on or before May 15, 2020, was and were not satisfied and, as such, the termination became effective on that date.
14. It is thereafter noted that, notwithstanding the termination of RUA as set forth above, Clearbeach has failed to remove its pipelines from Bayham-owned road allowances and, without payment of taxes and/or authorization to do so, continues to use those pipelines for the transmission of natural gas drawn from wells on private property as described above.
15. According to municipal records, the last payment received from or on behalf of Clearbeach (or its predecessor Tribute) in respect of the indebtedness referenced above was, for property taxes, in the amount of \$21,490.31 received May 26, 2015, and, for the RUA, the sum of \$1,100.00 received September 30, 2016.
16. It is further noted that a corporation understood to be associated with Clearbeach, specifically Lagasco Inc. ("Lagasco") is also indebted to Bayham for unpaid property taxes in the further amounts of \$112,219.89 and \$222,805.27 as of July 22, 2020, and May 20, 2021, respectively.
17. Attached hereto and marked as Exhibit "J" to this my Affidavit is a calculation sheet detailing the said further indebtedness owed by corporations affiliated with Clearbeach as set forth above.

THIS IS EXHIBIT "A" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

July 29, 2020

Estate No. 35-2659751

**In the Matter of the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.
of the City of London,
in the Province of Ontario**

To the Creditors of Clearbeach Resources Inc.

Notice is hereby given that, on July 22, 2020, Clearbeach Resources Inc. (the "**Company**") filed a Notice of Intention to Make a Proposal ("**NOI**") pursuant to section 50.4(1) of the *Bankruptcy and Insolvency Act* (Canada) (the "**BIA**"). Richter Advisory Group Inc. was named as trustee under the Company's NOI (the "**Trustee**").

A copy of the certificate of filing of the Company's NOI and a list of the creditors with claims amounting to \$250 or more as known or shown by the books and records of the Company are attached hereto. Please note that the enclosed creditors list is preliminary and subject to change.

The Trustee notes that the Company is not bankrupt. At this time, creditors are not required to file a proof of claim. In due course, the Trustee will provide creditors with additional information regarding the NOI proceedings, including, if necessary, information concerning the filing of a proof of claim and the date for a meeting of creditors to consider and vote on a proposal.

As a result of the Company's NOI filing, pursuant to the provisions of the BIA, all creditors are stayed from commencing or continuing any proceedings against the Company. The Company has until August 21, 2020 to file a proposal with the Trustee, which time may be further extended by the Ontario Superior Court of Justice (Commercial List).

The purpose of the Company's NOI proceedings is to provide the Company with the stability it requires in order to consider its restructuring options for the benefit of its stakeholders.

Additional information in connection with the Company's NOI proceedings is available on the Trustee's website at <https://www.richter.ca/insolvencycase/clearbeach-resources-inc/>.

Should you have any questions or require further information, please contact Adam Zeldin of the Trustee's office (416-646-7390 or azeldin@richter.ca).

Richter Advisory Group Inc.
in its capacity as Trustee pursuant to the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.



Paul van Eyk, CPA, CA-IFA, CIRP, LIT

T. 416.488.2345 / 1.866.585.9751
F. 514.934.8603
claims@richter.ca

Richter Advisory Group Inc.
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Bay Wellington Tower
Toronto, ON M5J 2T3
www.richter.ca

Montréal, Toronto

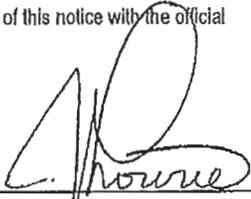
District of:
Division No.
Court No.
Estate No.

- FORM 33 -
Notice of Intention To Make a Proposal
(Subsection 50.4(1) of the Act)

Take notice that:

1. I, Clearbeach Resources Inc., an insolvent person, state, pursuant to subsection 50.4(1) of the Act, that I intend to make a proposal to my creditors.
2. Richter Advisory Group Inc. of 181 Bay Street, Suite 3510, Toronto, ON, M5J 2T3, a licensed trustee, has consented to act as trustee under the proposal. A copy of the consent is attached.
3. A list of the names of the known creditors with claims of \$250 or more and the amounts of their claims is also attached.
4. Pursuant to section 69 of the Act, all proceedings against me are stayed as of the date of filing of this notice with the official receiver in my locality.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020.



Clearbeach Resources Inc.
Insolvent Person

To be completed by Official Receiver:

Filing Date

Official Receiver

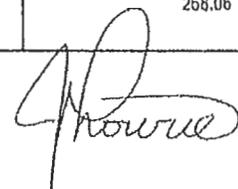
Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Cecelia Mel	416 Pointe Line West R.R. #2 Port Lambton ON N0P 2B0		2,048.78
CIBC	3109 Wonderland Rd S London ON N6L 1R4		63,608.00
Corporation of Elgin	450 Sunset Drive St. Thomas ON N5R 5V1		8,200.00
Crch Holdings and Buildings Ltd.	560 Wellington St, 2nd Floor London ON N5A 3R4		6,430,998.00
Critical Control Energy Services Inc.	800, 140- 10th Avenue S.E. Calgary AB T2G 0R1		8,464.12
Critical Control Energy Services Inc.	800, 140-10th Ave. St. E. Calgary AB T2G 0R1		1,000.00
Daniel R. Verbeek	R.R.#1 Muirkirk ON N0L 1X0		297.49
Dawn-Euphenia Township	4591 Lambton Line Dresden ON N0P 1M0		4,250.12
Dejaegher, Angela	1307 Concession 1 Langton ON N0E 1G0		500.00
Demaller Family Farm	R.R. #3 Newbury ON N0L 1Z0		2,075.00
Dick Verbeek & RonVerbeek	19156 Morrison Road R.R. #1 Muirkirk ON N0L 1X0		1,197.56
Eastern Oilfield Services Ltd.	185 McEwan St. Bothwell ON N0P 1C0		19,005.82
Electronic Design for Industry Inc.	100 Ayers Blvd. Belpre OH 45714 USA		529.00
FreeArc Measurement & Control	500 N. 2nd St. Independence KS 67301 USA		814.50
Gary Streatman	6366 Petrolia Line R.R.#7 Alvinston ON N0N 1A0		258.06



Amended

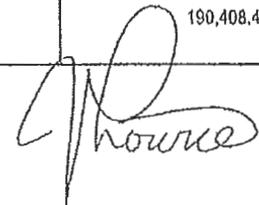
District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Kevin Masse & Jeannette Masse	72039 Blackbush Line R.R. #1 Dashwood ON N0M 1N0		875.00
Kevin McFadden and Stacy O'Brien	6681 Churchill Line Walford ON N0M 2S0		900.00
Kichtler Farms	R.R. #2 1686 Charlotteville Road 8 Simcoe ON N3Y 4K1		500.00
Kichtler, Richard J.	R.R. #2 1686 Charlotteville Road 8 Simcoe ON N3Y 4K1		400.00
Larry Nuise	R.R. #2 Dresden ON N0P 1M0		500.00
Lina Straalman	7380 Egremont Rd. R.R.#8 Walford ON N0M 2S0		400.00
Lucy Duphette	5386 Paincourt Line Paincourt ON N0P 1Z0		625.34
Marina Shore Limited	520 Highway 59 South Port Rowan ON N0E 1A0		600.00
McDonald, Dave & Jeanne	12676 Baseline Road Thamesvilles ON N0P 2K0		1,769.50
Mercer, Donald	373 Lower Side Rd. R.R. #5 Langton ON N0E 1G0		500.00
Miller Thomson LLP	One London Place 255 Queens Avenue, Suite 2010 London ON N6A 5R8		21,391.47
Ministry of Revenue and Natural Resources	659 Exeter Road London ON N6E 1L3		10,836,700.00
Municipal Property Assessment Corporation	785 Wonderland Rd. S, Unit 252 London ON N6K 1M6		17,500.00
Municipality of Chatham-Kent	315 King St. W. P.O. Box 640 Chatham ON N7M 5K8		190,408.42



Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Southwest Middlesex	153 McKellar St., Glencoe ON N0L 1M0		1,066.77
Stephen Van Dommelen	R.R. #4 Wallaceburg ON N8A 4L1		1,010.00
The Corp. of the Mun. of West Elgin	22413 Hoskins Line, Box 490 Rodney ON N0L 2C0		43,673.05
The Corporation of the Municipality of Bayham	P.O. Box 160 Stratfordville ON N9J 1Y0		647,415.51
The Municipality of Dutton Dunwich	199 Currie Road Dutton ON N0L 1J0		81,897.98
The Municipality of Central Huron	P.O. Box 400, 23 Albert Street Clinton ON N0M 1L0		12,794.23
Township of Malahide	87 John St. S Aylmer ON N5H 2C3		55,116.03
Township of St. Clair	1155 Emily Street Mooretown ON N0N 1M0		30,620.49
Township of Warwick	R.R. #8 6332 Nauvon Road Walford ON N0M 2S0		863.58
Trevor Fulton	56655 Light Line R.R. #1 VIENNA ON N0J 1Z0		255.87
Tribute Resources Inc.	2807 Woodhull Rd London ON N6K 4S4		1,112.76
Trickell's Water Service	1666 Hwy 59 Port Rowan ON N0E 1M0		525.00
Trudgeon, Bradley & Marianne	24975 Argyle Line R.R. #4 West Lorne ON N0L 2P0		300.00
Union Gas Limited	P.O. Box 4001 Station A Toronto ON M5W 0G2		726.99
Van Damme, Kimberly Ann	30359 Jane Road R.R. #5 Thamesvilles ON N0P 2K0		889.80

- Proposal Consent -

To whom it may concern,

This is to advise that we hereby consent to act as trustee under the Bankruptcy and Insolvency Act for the proposal of Clearbeach Resources Inc.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020.

Richter Advisory Group Inc. - Licensed Insolvency Trustee

Per:



Paul van Eyk, CPA, IFA, CIRP, LIT - Licensed Insolvency Trustee
181 Bay Street, Suite 3510
Toronto ON M5J 2T3
Phone: (416) 488-2345 Fax: (416) 488-3765

THIS IS EXHIBIT "B" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

Arrears Calculation Sheet

Clearbeach Resources Inc.

	July 22, 2020	May 20, 2021
1. Road User Agreement (Tribute/Clearbeach)	\$4,400.00	\$4,400.00
2. Property Taxes – Pipelines 34-01-000-003-08810-0000 (Tribute/Clearbeach)	\$647,415.51	\$743,720.99
Total	\$651,815.51	\$748,120.99

THIS IS EXHIBIT "C" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
MUNICIPALITY OF BAYHAM

56169 Heritage Line
PO Box 160
STRAFFORDVILLE ON

MUNICIPALITY OF BAYHAM
BOX 160
STRAFFORDVILLE ON N0J 1Y0

Cert. #: 2021-0170

File #:

Office Phone: (519) 866-5521

Toll Free:

Assessment Roll Number

34-01-000-003-08810-0000

Mortgage Company None

Mortgage Number

Assessed Owners

TRIBUTE RESORCES INC

BOX 189

185 MAC EWAN ST

BOTHWELL ON N0P 1C0

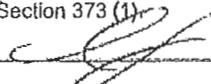
Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
PIPELINES	47,788.00	0.00	47,788.00	2021
	95,577.48	294.13	95,871.61	2020
	94,120.69	11,399.46	105,520.15	2019
	<u>335,602.75</u>	<u>158,938.48</u>	<u>494,541.23</u>	2018 and Prior
Frontage: 0.00 Acreage: 1.00 Depth: 0.00	573,088.92	170,632.07	743,720.99	

PT NS 3,974,000 *The total taxes levied on the above lands for the year 2020 were: \$95,577.48*

Total amount paid to date (inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 24, 2021 Fee: 50.00 Authorized By 

NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	47,788.00	TOTAL CURRENT OWING	47,788.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	525,300.92
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	170,632.07
*WRITE OFF	0.00	CURRENT PENALTY OWING	0.00
*ARB	0.00	TOTAL OWING ON ACCOUNT	743,720.99
TOTAL LEVY	47,788.00	TOTAL NOT YET DUE	0.00
TOTAL MISCELLANEOUS CHARGES	0.00		

<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>			<u>INSTALMENTS DUE</u>	
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>	<u>AMOUNT</u>	<u>EXPIRY</u>

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

TRIBUTE RESORCES INC

BOX 189
185 MAC EWAN ST

BOTHWELL ON N0P 1C0

PROPERTY DESCRIPTION

34-01-000-003-08810-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 1.00

PIPELINES

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

CURRENT BILLING AMOUNT: 47,788.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 95,577.48
TOTAL DESTINATION CVA: 3,974,000
TOTAL PHASED-IN ASSESSMENT: 3,974,000
LAST TAX CERTIFICATE: 2020-02-10

PT NS 3,974,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	47,788.00	95,577.48	94,120.69	335,602.75	573,088.92
PENALTY/INTEREST	0.00	294.13	11,399.46	158,938.48	170,632.07
					743,720.99

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2014-01-01		BALANCE FORWARD	174,752.96	174,752.96
2014-01-02	Interest	Interest on Arrears	2,071.96	176,824.92
2014-02-03	Interest	Interest on Arrears	2,071.96	178,896.88
2014-02-26	Billing	Interim	21,087.00	199,983.88
2014-03-03	Penalty	Penalty on Current Principal	263.59	200,247.47
2014-03-03	Interest	Interest on Arrears	2,071.96	202,319.43
2014-04-02	Penalty	Penalty on Current Principal	263.59	202,583.02
2014-04-02	Interest	Interest on Arrears	2,071.96	204,654.98
2014-05-02	Penalty	Penalty on Current Principal	263.59	204,918.57
2014-05-02	Interest	Interest on Arrears	2,071.96	206,990.53
2014-05-23	Billing	Interim	21,087.00	228,077.53
2014-06-02	Penalty	Penalty on Current Principal	527.18	228,604.71
2014-06-02	Interest	Interest on Arrears	2,071.96	230,676.67
2014-07-02	Penalty	Penalty on Current Principal	527.18	231,203.85
2014-07-02	Interest	Interest on Arrears	2,071.96	233,275.81
2014-08-01	Penalty	Penalty on Current Principal	527.18	233,802.99
2014-08-01	Interest	Interest on Arrears	2,071.96	235,874.95
2014-08-28	Billing	Final	21,363.57	257,238.52
2014-09-03	Penalty	Penalty on Current Principal	794.22	258,032.74
2014-09-03	Interest	Interest on Arrears	2,071.96	260,104.70
2014-10-05	Penalty	Penalty on Current Principal	794.22	260,898.92
2014-10-05	Interest	Interest on Arrears	2,071.96	262,970.88
2014-10-27	Payment By Cheque	ECHO ENERGY CANADA INC Payment	-281,503.90	-18,533.02
2014-11-21	Billing	Final	21,362.00	2,828.98
2014-11-30	Penalty	Penalty on Current Principal	35.36	2,864.34
2014-12-31	Payment By Cheque	TRIBUTE RESORCES INC Payment	-2,864.34	0.00
2015-02-25	Billing	Interim	21,225.00	21,225.00
2015-03-02	Penalty	Penalty on Current Principal	265.31	21,490.31
2015-04-02	Penalty	Penalty on Current Principal	265.31	21,755.62
2015-05-04	Penalty	Penalty on Current Principal	265.31	22,020.93
2015-05-22	Billing	Interim	21,224.00	43,244.93

PROPERTY TAX HISTORY

Treasurer's Office: MUNICIPALITY OF BAYHAM
 56169 HERITAGE LINE
 STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
 Office Phone: (519) 866-5521
 Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

TRIBUTE RESORCES INC

 BOX 189
 185 MAC EWAN ST

 BOTHWELL ON N0P 1C0

34-01-000-003-08810-0000
 FRONTAGE: 0.00 DEPTH: 0.00
 ACREAGE: 1.00

 PIPELINES

CURRENT BILLING AMOUNT: 47,788.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 95,577.48
 TOTAL DESTINATION CVA: 3,974,000
 TOTAL PHASED-IN ASSESSMENT: 3,974,000
 LAST TAX CERTIFICATE: 2020-02-10

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

2015-05-28	Payment By Cheque	TRIBUTE RESORCES INC Payment	-21,490.31	21,754.62
2015-06-01	Penalty	Penalty on Current Principal	271.93	22,026.55
2015-07-02	Penalty	Penalty on Current Principal	271.93	22,298.48
2015-08-04	Penalty	Penalty on Current Principal	271.93	22,570.41
2015-08-28	Billing	Final	22,599.98	45,170.39
2015-09-02	Penalty	Penalty on Current Principal	554.43	45,724.82
2015-10-02	Penalty	Penalty on Current Principal	554.43	46,279.25
2015-11-02	Penalty	Penalty on Current Principal	554.43	46,833.68
2015-11-20	Billing	Final	22,599.00	69,432.68
2015-11-30	Billing	Supplemental	-2,114.90	67,317.78
2015-12-02	Penalty	Penalty on Current Principal	836.92	68,154.70
2016-01-04	Interest	Interest on Arrears	836.92	68,991.62
2016-02-02	Interest	Interest on Arrears	836.92	69,828.54
2016-02-26	Billing	Interim	21,383.00	91,211.54
2016-03-04	Penalty	Penalty on Current Principal	240.85	91,452.39
2016-03-04	Interest	Interest on Arrears	836.92	92,289.31
2016-04-05	Penalty	Penalty on Current Principal	240.85	92,530.16
2016-04-05	Interest	Interest on Arrears	836.92	93,367.08
2016-05-03	Penalty	Penalty on Current Principal	240.85	93,607.93
2016-05-03	Interest	Interest on Arrears	836.92	94,444.85
2016-05-27	Billing	Interim	21,383.00	115,827.85
2016-06-03	Penalty	Penalty on Current Principal	508.14	116,335.99
2016-06-03	Interest	Interest on Arrears	836.92	117,172.91
2016-07-05	Penalty	Penalty on Current Principal	508.14	117,681.05
2016-07-05	Interest	Interest on Arrears	836.92	118,517.97
2016-08-02	Penalty	Penalty on Current Principal	508.14	119,026.11
2016-08-02	Interest	Interest on Arrears	836.92	119,863.03
2016-08-26	Billing	Final	22,704.02	142,567.05
2016-09-01	Penalty	Penalty on Current Principal	791.94	143,358.99
2016-09-01	Interest	Interest on Arrears	836.92	144,195.91
2016-10-04	Penalty	Penalty on Current Principal	791.94	144,987.85
2016-10-04	Interest	Interest on Arrears	836.92	145,824.77
2016-10-28	Billing	Final	22,703.00	168,527.77
2016-11-04	Penalty	Penalty on Current Principal	1,075.73	169,603.50
2016-11-04	Interest	Interest on Arrears	836.92	170,440.42
2016-12-02	Penalty	Penalty on Current Principal	1,075.73	171,516.15
2016-12-02	Interest	Interest on Arrears	836.92	172,353.07
2017-01-05	Interest	Interest on Arrears	1,912.65	174,265.72
2017-02-01	Interest	Interest on Arrears	1,912.65	176,178.37
2017-02-24	Billing	Interim	22,043.00	198,221.37

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

TRIBUTE RESORCES INC

BOX 189
185 MAC EWAN ST

BOTHWELL ON N0P 1C0

PROPERTY DESCRIPTION

34-01-000-003-08810-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 1.00

PIPELINES

CURRENT BILLING AMOUNT: 47,788.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 95,577.48
TOTAL DESTINATION CVA: 3,974,000
TOTAL PHASED-IN ASSESSMENT: 3,974,000
LAST TAX CERTIFICATE: 2020-02-10

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2017-03-03	Penalty	Penalty on Current Principal	275.54	198,496.91
2017-03-03	Interest	Interest on Arrears	1,912.65	200,409.56
2017-04-04	Penalty	Penalty on Current Principal	275.54	200,685.10
2017-04-04	Interest	Interest on Arrears	1,912.65	202,597.75
2017-05-03	Penalty	Penalty on Current Principal	275.54	202,873.29
2017-05-03	Interest	Interest on Arrears	1,912.65	204,785.94
2017-05-26	Billing	Interim	22,043.00	226,828.94
2017-06-05	Penalty	Penalty on Current Principal	551.08	227,380.02
2017-06-05	Interest	Interest on Arrears	1,912.65	229,292.67
2017-07-06	Penalty	Penalty on Current Principal	551.08	229,843.75
2017-07-06	Interest	Interest on Arrears	1,912.65	231,756.40
2017-08-01	Penalty	Penalty on Current Principal	551.08	232,307.48
2017-08-01	Interest	Interest on Arrears	1,912.65	234,220.13
2017-08-25	Billing	Final	23,232.07	257,452.20
2017-09-01	Penalty	Penalty on Current Principal	841.48	258,293.68
2017-09-01	Interest	Interest on Arrears	1,912.65	260,206.33
2017-10-04	Penalty	Penalty on Current Principal	841.48	261,047.81
2017-10-04	Interest	Interest on Arrears	1,912.65	262,960.46
2017-10-27	Billing	Final	23,231.00	286,191.46
2017-11-06	Penalty	Penalty on Current Principal	1,131.86	287,323.32
2017-11-06	Interest	Interest on Arrears	1,912.65	289,235.97
2017-12-05	Penalty	Penalty on Current Principal	1,131.86	290,367.83
2017-12-05	Interest	Interest on Arrears	1,912.65	292,280.48
2018-01-05	Interest	Interest on Arrears	3,044.51	295,324.99
2018-02-01	Interest	Interest on Arrears	3,044.51	298,369.50
2018-02-23	Billing	Interim	22,637.00	321,006.50
2018-03-06	Penalty	Penalty on Current Principal	282.96	321,289.46
2018-03-06	Interest	Interest on Arrears	3,044.51	324,333.97
2018-04-05	Penalty	Penalty on Current Principal	282.96	324,616.93
2018-04-05	Interest	Interest on Arrears	3,044.51	327,661.44
2018-05-02	Penalty	Penalty on Current Principal	282.96	327,944.40
2018-05-02	Interest	Interest on Arrears	3,044.51	330,988.91
2018-05-25	Billing	Interim	22,637.00	353,625.91
2018-06-05	Penalty	Penalty on Current Principal	565.93	354,191.84
2018-06-05	Interest	Interest on Arrears	3,044.51	357,236.35
2018-07-05	Penalty	Penalty on Current Principal	565.93	357,802.28
2018-07-05	Interest	Interest on Arrears	3,044.51	360,846.79
2018-08-01	Penalty	Penalty on Current Principal	565.93	361,412.72
2018-08-01	Interest	Interest on Arrears	3,044.51	364,457.23
2018-08-24	Billing	Final	23,384.96	387,842.19

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

TRIBUTE RESORCES INC

BOX 189
185 MAC EWAN ST

BOTHWELL ON N0P 1C0

PROPERTY DESCRIPTION

34-01-000-003-08810-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 1.00

PIPELINES

CURRENT BILLING AMOUNT: 47,788.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 95,577.48
TOTAL DESTINATION CVA: 3,974,000
TOTAL PHASED-IN ASSESSMENT: 3,974,000
LAST TAX CERTIFICATE: 2020-02-10

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2018-09-05	Penalty	Penalty on Current Principal	858.24	388,700.43
2018-09-05	Interest	Interest on Arrears	3,044.51	391,744.94
2018-10-03	Penalty	Penalty on Current Principal	858.24	392,603.18
2018-10-03	Interest	Interest on Arrears	3,044.51	395,647.69
2018-10-26	Billing	Final	23,383.00	419,030.69
2018-11-02	Penalty	Penalty on Current Principal	1,150.52	420,181.21
2018-11-02	Interest	Interest on Arrears	3,044.51	423,225.72
2018-12-04	Penalty	Penalty on Current Principal	1,150.52	424,376.24
2018-12-04	Interest	Interest on Arrears	3,044.51	427,420.75
2019-01-08	Interest	Interest on Arrears	4,195.03	431,615.78
2019-02-04	Interest	Interest on Arrears	4,195.03	435,810.81
2019-02-28	Billing	Interim	23,010.00	458,820.81
2019-03-07	Penalty	Penalty on Current Principal	287.63	459,108.44
2019-03-07	Interest	Interest on Arrears	4,195.03	463,303.47
2019-04-04	Penalty	Penalty on Current Principal	287.63	463,591.10
2019-04-04	Interest	Interest on Arrears	4,195.03	467,786.13
2019-05-03	Penalty	Penalty on Current Principal	287.63	468,073.76
2019-05-03	Interest	Interest on Arrears	4,195.03	472,268.79
2019-05-24	Billing	Interim	23,010.00	495,278.79
2019-06-06	Penalty	Penalty on Current Principal	575.25	495,854.04
2019-06-06	Interest	Interest on Arrears	4,195.03	500,049.07
2019-07-04	Penalty	Penalty on Current Principal	575.25	500,624.32
2019-07-04	Interest	Interest on Arrears	4,195.03	504,819.35
2019-08-06	Penalty	Penalty on Current Principal	575.25	505,394.60
2019-08-06	Interest	Interest on Arrears	4,195.03	509,589.63
2019-08-30	Billing	Final	24,050.69	533,640.32
2019-09-09	Penalty	Penalty on Current Principal	875.88	534,516.20
2019-09-09	Interest	Interest on Arrears	4,195.03	538,711.23
2019-10-07	Penalty	Penalty on Current Principal	875.88	539,587.11
2019-10-07	Interest	Interest on Arrears	4,195.03	543,782.14
2019-10-25	Billing	Final	24,050.00	567,832.14
2019-11-04	Penalty	Penalty on Current Principal	1,176.51	569,008.65
2019-11-04	Interest	Interest on Arrears	4,195.03	573,203.68
2019-12-04	Penalty	Penalty on Current Principal	1,176.51	574,380.19
2019-12-04	Interest	Interest on Arrears	4,195.03	578,575.22
2020-01-02	Interest	Interest on Arrears	5,371.54	583,946.76
2020-02-04	Interest	Interest on Arrears	5,371.54	589,318.30
2020-02-28	Billing	Interim	23,530.00	612,848.30
2020-03-05	Penalty	Penalty on Current Principal	294.13	613,142.43
2020-03-05	Interest	Interest on Arrears	5,371.54	618,513.97

PROPERTY TAX HISTORY

Page: 5

Treasurer's Office: MUNICIPALITY OF BAYHAM
 56169 HERITAGE LINE
 STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
 Office Phone: (519) 866-5521
 Toll Free:

PROPERTY OWNER

TRIBUTE RESORCES INC

 BOX 189
 185 MAC EWAN ST

 BOTHWELL ON N0P 1C0

PROPERTY DESCRIPTION

34-01-000-003-08810-0000
 FRONTAGE: 0.00 DEPTH: 0.00
 ACREAGE: 1.00

 PIPELINES

CURRENT BILLING AMOUNT: 47,788.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 95,577.48
 TOTAL DESTINATION CVA: 3,974,000
 TOTAL PHASED-IN ASSESSMENT: 3,974,000
 LAST TAX CERTIFICATE: 2020-02-10

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

2020-05-05	Interest		5,371.54	623,885.51
2020-05-29	Billing	Interim	23,530.00	647,415.51
2020-08-28	Billing	Final	24,259.48	671,674.99
2020-10-30	Billing	Final	24,258.00	695,932.99
2021-02-26	Billing	Interim	23,894.00	719,826.99
2021-05-28	Billing	Interim	23,894.00	743,720.99
			ACCOUNT BALANCE:	743,720.99

Current Billing Instalments

<u>Interim Instalments</u>	<u>Final Instalments</u>	<u>Supplemental Instalments</u>
FEB 26,2021 23,894.00		
MAY 28,2021 23,894.00		

Current Year Payments Applied to Account

	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018 and Prior</u>	<u>Total</u>
Principal:	0.00	0.00	0.00	271,350.97	271,350.97
Pen/Int:	0.00	0.00	0.00	34,507.58	34,507.58
				Total Payments:	305,858.55

MUNICIPALITY OF BAYHAM
 56169 Heritage Line
 PO Box 160
 STRAFFORDVILLE ON N0J 1Y0

STATEMENT OF ARREARS

Customer Number
 000000052
 General Receivables

Statement Date: 2021-06-24
 Current Balance: 4,400.00
 Account activity as of 2021-06-23

TRIBUTE RESOURCES INC.
 MS. JANE LOWRIE PRESIDENT
 BOX 189
 185 MAC EWAN ST
 BOTHWELL ON N0P 1C0
 CANADA



Posted Date	Invoice Date	Due Date	Invoice	Description	Transaction Amount	Balance
					Balance Forward:	0.00
2016-07-13	2016-06-22	2016-07-22	170650	Road Maintenance Agreement	1,100.00	1,100.00
2016-09-30				Cheque, Paid By: Liberty Oil & Gas Ltd	-1,100.00	0.00
2018-01-17	2017-12-12	2018-01-11	186701	Road Maintenance Agreement	1,100.00	1,100.00
2018-11-21	2018-11-21	2018-12-21	196949	Road Maintenance Agreement	1,100.00	2,200.00
2019-06-10	2019-06-10	2019-07-10	202211	Road Maintenance Agreement	1,100.00	3,300.00
2020-08-20	2020-08-20	2020-09-19	214350	Road Maintenance Agreement	1,100.00	4,400.00
					Balance	4,400.00

TRIBUTE RESOURCES INC.
 MS. JANE LOWRIE PRESIDENT
 BOX 189
 185 MAC EWAN ST
 BOTHWELL ON N0P 1C0
 CANADA

Customer Number
 000000052
 General Receivables

Current	31 - 60	61 - 90	Over 90
0.00	0.00	0.00	4,400.00

A finance charge of 5.00% is added to all overdue accounts.

MUNICIPALITY OF BAYHAM
 Telephone - (519) 866-5521

THIS IS EXHIBIT "D" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS 2th DAY OF July, 2021



A COMMISSIONER, etc.

SCHEDULE "A" TO BY LAW NO. 2003-098

ROAD USER AGREEMENT FOR NATURAL GAS PIPELINES

THIS AGREEMENT made in duplicate this 22 day of JAN, 2003 *pl. l.m. d.o.*

BETWEEN:

THE CORPORATION OF THE MUNICIPALITY OF BAYHAM

hereinafter called the "MUNICIPALITY"
of the first part

- and -

ECHO ENERGY INC.

a company incorporated under the laws of the Province of Ontario with head office at the City of London, in the County of Middlesex, Province of Ontario,

hereinafter called the "COMPANY"
of the second part:

WHEREAS the Company has applied to the Municipality for permission to construct, maintain and operate Natural Gas pipelines in public right-of-ways, highways, and streets which are under the jurisdiction and control of the Municipality of Bayham.

AND WHEREAS the Company had represented that it will construct, operate, and remove its facilities as directed by the Municipality and will keep the Municipality indemnified from and against all claims, loss, or other expense.

AND WHEREAS the Company represents that the Gas System which it proposes to construct and operate will be in conformity with all applicable regulations and standards, particularly those pertaining to safety and has invited the Municipality to rely upon these representations.

AND WHEREAS by By-Law No. 2003-098 of 2003 the Council of the Corporation of the Municipality of Bayham the Mayor and Clerk have been authorized and directed to execute this Agreement.

NOW THEREFORE, this Agreement witnesseth that the parties agree as follows:

1. The Municipality grants to the Company for a period of twenty (20) years from the date of this Agreement permission to place, replace, maintain, operate and repair natural gas pipelines and all connections, attachments and apparatus necessary for transporting natural gas (in this Agreement called "natural gas pipelines") over, along, across or under Municipality owned roadway right-of-ways.

The rights hereby given and granted shall be effective as of the date first above written and shall terminate upon the happening of any of the following events:

- i) revocation, lapsing, or termination of Ontario Energy Board or National Energy Board approval for the gas system;
- ii) abandonment of the gas system by the Company;
- iii) any amount of property tax owing with respect to the gas system for a period of twelve months; or
- iv) a substantial default by the Company in observing the provisions of the Agreement.

The right to use and occupy said right-of-ways, streets, alleys, public ways and places for the purposes herein set forth shall not be exclusive and the Municipality reserves the right to grant a similar use to any other person or party at any time during the period of this Agreement.

2. That at the expiration of the term of Twenty (20) years hereinbefore mentioned, provided that the Company is not in default of any of the terms and conditions in this Agreement, the same shall automatically be renewed, together with the rights and privileges hereunder, and the term extended for a further period of Twenty (20) years.
3. All work done under this Agreement is subject to the approval and direction of the Municipality as it considers in the best interests of the Municipality, and the Company shall comply with any directions and orders that it may be given.
The Company undertakes and agrees that it will construct, operate and maintain its equipment in accordance with good engineering practices and in compliance with all Federal, Provincial and Municipal laws and by-laws and requirements. The Company represents that it has knowledge and expertise with respect to these matters and acknowledges that the Municipality has relied upon this knowledge and expertise in granting the permission requested.
4. The Company will carry out work on the right-of-way under this Agreement at its own expense and will restore the right-of-way to as good a condition as it was in before the work was carried out.
5. In the placing, replacing, maintaining, operating and repairing the natural gas pipelines, the Company will use care and diligence to ensure that there will be no unnecessary interference with the traveled portion of the right-of-way or the ditches or drains adjoining it.
6. The permission granted is subject to:
 - i) the right of free use of the highway by all persons entitled to it;
 - ii) the rights of the owners of the property adjoining this right-of-way of full access to and from the highway and to construct crossings and approaches from their property; and
 - iii) the rights and privileges that the Municipality may have previously granted to any persons on the right-of-way.

all of which rights are expressly reserved and the Company will lower or move the natural gas pipelines or any other part of it to another location on a highway as the Municipality may consider necessary.
7. The Company will indemnify and save harmless the Municipality from and against all claims, liabilities, losses, costs, damages or other expense of every kind that the Municipality may incur or suffer as a consequence of or in connection with the placing, replacing, maintenance, operation or repair of the natural gas pipelines.
8. The Company places its natural gas pipelines on the right-of-way entirely at its own risk and the Municipality shall not be responsible or liable in any way to the Company, its contractors, agents or its customers for any damage or loss howsoever caused.
9. The Company shall deliver to the Municipality evidence of insurance with an insurance company satisfactory to the Municipality, insuring, for the joint benefit of the Company and the Municipality as named insureds, against all claims, liabilities, loss, costs, damages or other expenses of every kind that the Municipality may incur or suffer as a consequence of personal injury, including death, and property damage arising out of or in any way incurred or suffered in connection with the placing, maintenance, operation or repair of the gas system or any part thereof, which insurance shall provide coverage with limits of liability which shall not be less than \$5,000,000.00 at the commencement of the term hereof or such greater amount as may be specified hereafter by the Municipality having regard for inflation and the amount of damages which might reasonably be expected to be awarded from time to time by Courts of competent jurisdiction; and the Company shall satisfy the Municipality, from time to time, that the premiums for such insurance have been paid and that such insurance is in full force and effect.

10. Before commencing any work on the right-of-way or causing any work to be commenced on the right-of-way, the Company shall deposit with the Municipality a plan showing the right-of-way and the proposed location of the natural gas pipelines it proposes to lay and specifications relating to it and no work shall be carried out on the right-of-way by the Company or any agent or contractor of the Company until such time as the Municipality has provided written municipal consent which shall not be unreasonably withheld. The Company further agrees to deposit with the Municipality an as-constructed plan showing as-constructed location of the natural gas pipelines and the date of completion.
11. The location of all works in and on highways and public lands in the Municipality shall be subject to the direction and approval of the Municipality and where practicable shall be constructed in and along the sides of highways outside the traveled portion thereof. If the Municipality refuses to approve any location then the installation shall not proceed and there shall be no recourse whatsoever by the Company against the Municipality, other than an application which may be made under the *Ontario Energy Board Act, 1998*, as amended.
12. Any work to be carried out by the Company under this Agreement for which a permit is required shall be carried out and completed at such reasonable time or times as the Municipality may specify in the permit issued for the work and not otherwise, and all such work shall be done in such manner as not to cause any unnecessary nuisance or damage.
13. The Company will be responsible for obtaining all other Federal, Provincial or Municipal approvals required in order to carry out these works and to notify all other utilities located on the right-of-way of their interest.
14. In the event it becomes necessary to break the surface of any highway, street, walkway or other lands of the Municipality for either installation or repair of the Company's equipment the company shall in such cases repair and reinstate the surface of such public highway, street, walkway or other public lands of the Municipality to the condition as it was before such work as undertaken by the Company and thereafter the Company shall, at its own expense, maintain that portion of the said public highway, street, walkway or other lands by repairing any settling thereof to the satisfaction of the municipality. In the event that the Company shall fail to repair, maintain, and reinstate the said public highways, streets, walkways or other lands of the Municipality, then in such case the Municipality may undertake the same and charge the costs thereof to the company and the Municipality shall not be liable for any damage of any nature or kind however caused by reason of such work undertaken by the Municipality as aforesaid and the Company hereby agrees to indemnify and save harmless the Municipality and all other concerned parties from any claims or damages of any party however caused.
15. In the course of constructing, maintaining, and repairing its equipment, the Company shall take all necessary steps to protect and save harmless all installations by the Municipality or other utility or concerned party in the said public highways, streets, walkways, or other lands of the Municipality.
16. The Company agrees to reinstate the right-of-way, including fencing, trees and vegetation to its pre-work condition and to the acceptance of the Municipality.
17. The Company will not cut, trim or interfere with any trees on the right-of-way without the approval, in writing, of the Municipality.
18. Where, in the opinion of the Company, replacement of the natural gas pipelines is required during the currency of the approval of this Agreement the Company may enter on the right-of-way in order to replace the natural gas pipelines in accordance with the following conditions:
 - a) where replacement of the natural gas pipelines is to be carried out, the replacement shall be treated as a new installation and shall be carried out by the Company in accordance with all relevant provisions of this Agreement related to the placing of natural gas pipelines on the right-of-way.

19. The Company will have a representative on any construction site or provide the Municipality with the name and mobile telephone number of an official of the Company who may be contacted with respect to any construction or maintenance activities being carried out by Company.
20. In the event of an emergency, where the Company requires access to the right-of-way for the purpose of repairing any portion of the natural gas pipelines which has been installed, it may access the natural gas pipelines at any time and prior approval of the Municipality will not be required provided that all repair work will be carried out by the Company in accordance with the applicable provisions of the Agreement and in accordance with any other procedures prescribed by the Municipality from time to time. Should any repair carried out by the Company materially affect any plan or other documentation required to be maintained pursuant to this agreement, the Company shall file amendments to such plans or documentation with the Municipality.
21. In the event during the term of this agreement the Municipality wishes to expand its own occupation or use of any of its property or if it wishes to expand road surfaces, drainage systems, etc. the complete cost of moving, re-locating, hiring or otherwise dealing with the equipment or works of the Company or the fixing of any of the works of the Company including the relocation or alteration of access points to any Municipal roads shall always be at the sole cost of the Company and the Municipality shall not be responsible for any costs relating to the aforementioned or any damage to the equipment or works of the Company.
22. In the event that the Municipality requires the removal and/or relocation of any equipment of the company located in the public highways, streets or walkways and other lands in them such removal and relocation shall be undertaken forthwith upon ninety (90) days written notice given to the Company by the Municipality, and such removal and relocation shall be undertaken and in the event of the failure of the Company to undertake such removal and relocation of its works within the required period of time the Municipality may undertake the work and the Municipality shall not be liable for any damage of any nature or kind however caused to the Company or its equipment or to the installations of any other party or to any other third party by reason of such removal or relocation and the Company hereby undertakes to indemnify and save harmless the Municipality therefrom and to pay to the Municipality its costs incurred with respect to such removal and relocation or for any and all claims or damages by any party against the Municipality. After removal of all equipment, the Company agrees to bring the Municipality property into the same state of repair as before the installation and removal of the said equipment.
23. The Company shall have the right to terminate this agreement upon sixty (60) days notice in writing to the Municipality.
The Municipality shall have the right to terminate this agreement in the event of the following conditions:
 - a) upon sixty (60) days notice in writing for any reason related to the failure of the Company to meet the obligations imposed upon it under this Agreement, misrepresentation made before the entering into of this Agreement, the interference with the municipal requirements of use of highways or any other reason which the Municipality acting reasonably determines as cause for termination.
 - b) Without notice in the event of emergent conditions which result in life threatening condition or the prospect of injury to any person.
24. In the event of the termination of this agreement, the company shall have six months thereafter to remove its equipment and installation from the Municipal lands at the Company's expense. In the event that the company shall fail to remove its equipment as aforesaid then in such case the Municipality may remove the said equipment at the Company's expense which the Company hereby agrees to pay forthwith. After removal of all equipment the Company agrees to bring the Municipal property into the same state of repair as before the installation and removal of the said equipment.

25. Notwithstanding anything hereinbefore or hereinafter contained any obligation of the Company to indemnify and save harmless the Municipality shall not be affected by the termination of this Agreement.
26. If the Company violates any of the conditions of this Agreement, the Company shall remedy the violation within thirty (30) days after receiving notice specifying the violation in accordance with any direction which the Municipality may give.
27. Any notice required or permitted to be given under this Agreement shall be in writing and may be personally delivered or sent by prepaid registered mail to the party to whom it is directed at the address for service of that party set out below, or at such other address as either of the parties may be notice to the other specify:

In the case of Notice to the Municipality:

Attention: Corporation of the Municipality of Bayham
P.O. Box 160
9344 Plank Rd
Staffordville, Ontario
N0J 1Y0

Attention: Clerk

And

In the case of the Notice to the Company:

Attention: Echo Energy Inc.
956 Hamilton Road,
London, Ontario.
N5Z 1S6

Attention: Manager

Every such notice shall be deemed to have been received if personally delivered at the time or such delivery and if sent by prepaid registered mail, at the end of three (3) business days after the mailing thereof.

28. At any time upon the request of the Municipality or its officials or authorized agents, or at any time at the request of any other person, the Company shall, at the expense of the Company, promptly and accurately identify the location of any part of the gas system within the Municipality; and such "locate" services shall include, when requested, the identification of the depth of the cover over the relevant part of the gas system at the time that the location of the gas system is identified.
29. In consideration of the permission hereby granted, the Company agrees to pay the Municipality the sum of \$1,100 per year on or before March 31 in each year of operation of the Agreement to reimburse the Municipality for legal and administrative or other expenses relating to this agreement. In addition, the Company shall be assessed with respect to the value of the gas system which occupies highway lands in accordance with the Assessment Act and shall pay municipal taxes levied on the basis of this assessment (or equivalent compensation for any year in which the assessment is not applicable for any reason). The parties shall notify the Municipal Property Assessment Corporation following execution of this Agreement of their joint request for assessment of the gas system.
30. The Company agrees to provide, before any work is done pursuant to this agreement, and maintain as security to the Municipality, a deposit in the form of cash or a letter of credit equal to the estimated cost of removal of the gas system. The amount initially required for the security deposit shall be determined on the basis of an estimate certified by a professional engineer licensed to practice in Ontario, estimating the cost of removal of the lines and reinstatement of all impacted lands. Thereafter, the Municipality may require that the security be adjusted no more frequently than once every twenty four (24) months. The failure of the Company to provide the requested security with sixty (60) days from notice by the Municipality shall constitute default under this Agreement and the Municipality may, at its sole option, elect to terminate the Agreement and remove the gas system without further notice to the Company. The security shall remain with the Municipality for the duration of this Agreement and shall be released or refunded within thirty (30) days after confirmation of restoration to the satisfaction of the Municipality. In the event of removal work done by the Municipality, the Municipality shall not be liable to the Company for any damage caused to its equipment or facilities by reason of such removal.

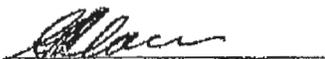
31. This agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

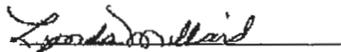
IN WITNESS WHEREOF the parties have hereunto set their Corporate Seal, attested by the hands of its duly authorized officers.

CORPORATION OF THE MUNICIPALITY OF BAYHAM

ECHO ENERGY INC.


Mayer


Gary Conn, President
"I have authority to bind the corporation".


Clerk

February 3, 2004
Date

JAN. 22 2004
Date

THIS IS EXHIBIT "E" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

Municipality of
BAYHAM

A: P.O. Box 160, 56169 Heritage Line
 Straffordville, ON N0J 1Y0

T: 519-866-5521

F: 519-866-3884

E: bayham@bayham.on.ca

W: www.bayham.on.ca



February 21, 2020

Tribute Resources Inc.
 1030 Adelaide Street South
 Unit B
 London, Ontario
 N6E 1R6

Attention: J. Lowrie, President

**RE: Municipality – Corporation of the Municipality of Bayham
 Matter – Notice of Termination of Road User Agreement**

This letter serves as formal written Notice of Termination of that certain Road User Agreement as made between The Corporation of the Municipality of Bayham ("Bayham") and Echo Energy Inc., permitting the installation and use of natural gas pipelines within local road allowances owned by and/or under the jurisdiction of Bayham (hereinafter the "Agreement").

I attach a photocopy of the Road User Agreement for reference.

It is understood that Tribute Resources Inc. ("Tribute") is the current successor to Echo Energy Inc., pursuant to By-law No. 2015-105, and is the actual user of the pipelines located within the various road allowances subject to the Agreement and which pipelines convey natural gas as part of Tribute operations.

According to municipal records, Tribute is currently in arrears of payment of municipal taxes to Bayham and as associated with the pipeline facilities within Bayham road allowances. I attach a Municipal Tax Statement in the name of Tribute Resources Inc., reflecting current arrears indebtedness of \$612,848.30 and the existence of tax arrears since December 31, 2014. It is noted that the last tax payment by or on behalf of Tribute was May 26, 2015.

I thereafter refer you to section 1 of the Road User Agreement, providing that the said Agreement terminates upon the happening of, among other events, "... iii) any amount of property tax owing with respect to the gas system for a period of twelve month". The current and ongoing tax arrears owing by Tribute to Bayham since 2015 constitutes a terminating event for the subject Road User Agreement.

Notwithstanding the automatic termination of the Agreement due to the existence of tax arrears for in excess of twelve months, this Notice of Termination is delivered in keeping with section 23 of the Agreement and informs you that the Agreement will be terminated and at an end on May 15, 2020. Bayham thereafter demands that, pursuant to section 24 of the Agreement, Tribute remove all pipeline facilities from all road allowances as identified in the Road User Agreement within six (6) months thereafter and in all instances on or before November 15, 2020, failing which Bayham will move to remove those facilities from those road allowances, including any and all necessary capping of pipeline(s) and the cost of which removal works will be charged to Tribute.

It is noted that Bayham is committed to vigorously oppose any efforts on the part of Tribute Resources Inc. to continue its use of municipal road allowances for natural gas convenience without first making full payment of all tax arrears and current tax liabilities.

Although I trust that the position of Bayham is clear, I invite you to contact me should any clarification be required.

Regards,

A handwritten signature in black ink, appearing to read 'Paul Shipway', written over a white rectangular area.

Paul Shipway
CAO/Clerk
Municipality of Bayham

CORPORATION OF THE
MUNICIPALITY OF BAYHAM
BY-LAW NO. 2004-003

A BY-LAW TO AMEND A ROAD USE AGREEMENT BETWEEN THE
MUNICIPALITY OF BAYHAM AND ECHO ENERGY INC.

WHEREAS Section 11 of the Municipal Act, 2001, S.O. 2001, c. 23 as amended provides that a lower tier municipality may pass by-laws respecting highways;

AND WHEREAS Echo Energy Inc., a company incorporated under the laws of the Province of Ontario, applied to the Municipality for permission to construct, maintain, and operate natural gas pipelines in public highways under the jurisdiction and control of the Municipality of Bayham.

AND WHEREAS the Council of the Corporation of the Municipality of Bayham passed By-law No. 2003-098 on November 6th, 2003, to authorize the execution of a Road Use Agreement with Echo Energy Inc.

AND WHEREAS the Council of the Corporation of the Municipality of Bayham is desirous of amending the agreement with Echo Energy Inc. authorized by By-law No. 2003-098.

NOW THEREFORE THE COUNCIL OF THE CORPORATION OF THE MUNICIPALITY OF BAYHAM ENACTS AS FOLLOWS:

1. THAT the agreement between Municipality of Bayham and Echo Energy Inc., being Schedule "A" to By-law No. 2003-098 approved by Council of the Municipality of Bayham November 6th, 2003, be and same is hereby amended as follows:

- a) Clause 10 of the agreement is hereby amended by insertion of the words "which shall not be unreasonably withheld." after the words "written municipal consent".
- b) Clause 11 of the agreement is hereby amended by insertion of the words "other than any application which may be made under the Ontario Energy Board Act, 1998, as amended." after the words "Company against the Municipality"

and the Mayor and Clerk be and they are hereby authorized to execute the Agreement as amended.

2. THAT this by-law shall come into full force and effect upon final passing.

READ A FIRST, SECOND AND THIRD TIME AND FINALLY PASSED THIS 8th DAY OF JANUARY, 2004.

I, LYNDA MILLARD, CLERK
of the Corporation of the Municipality of Bayham,
do hereby certify that the foregoing is a certified true copy
of the By-law passed on the 8th day of January, 2004.
Lynda Millard

Lynda Millard
MAYOR

Lynda Millard
CLERK

SCHEDULE "A" TO BY LAW NO. 2003-098

ROAD USER AGREEMENT FOR NATURAL GAS PIPELINES

THIS AGREEMENT made in duplicate this 22 day of JAN., 2003⁴ *km*

BETWEEN:

THE CORPORATION OF THE MUNICIPALITY OF BAYHAM

hereinafter called the "MUNICIPALITY"
of the first part

- and -

ECHO ENERGY INC.

a company incorporated under the laws of the Province of Ontario with head office at the City of London, in the County of Middlesex, Province of Ontario,

hereinafter called the "COMPANY"
of the second part:

WHEREAS the Company has applied to the Municipality for permission to construct, maintain and operate Natural Gas pipelines in public right-of-ways, highways, and streets which are under the jurisdiction and control of the Municipality of Bayham.

AND WHEREAS the Company had represented that it will construct, operate, and remove its facilities as directed by the Municipality and will keep the Municipality indemnified from and against all claims, loss, or other expense.

AND WHEREAS the Company represents that the Gas System which it proposes to construct and operate will be in conformity with all applicable regulations and standards, particularly those pertaining to safety and has invited the Municipality to rely upon these representations.

AND WHEREAS by By-Law No. 2003-098 of 2003 the Council of the Corporation of the Municipality of Bayham the Mayor and Clerk have been authorized and directed to execute this Agreement.

NOW THEREFORE, this Agreement witnesseth that the parties agree as follows:

1. The Municipality grants to the Company for a period of twenty (20) years from the date of this Agreement permission to place, replace, maintain, operate and repair natural gas pipelines and all connections, attachments and apparatus necessary for transporting natural gas (in this Agreement called "natural gas pipelines") over, along, across or under Municipality owned roadway right-of-ways.

The rights hereby given and granted shall be effective as of the date first above written and shall terminate upon the happening of any of the following events:

- i) revocation, lapsing, or termination of Ontario Energy Board or National Energy Board approval for the gas system;
- ii) abandonment of the gas system by the Company;
- iii) any amount of property tax owing with respect to the gas system for a period of twelve months; or
- iv) a substantial default by the Company in observing the provisions of the Agreement.

The right to use and occupy said right-of-ways, streets, alleys, public ways and places for the purposes herein set forth shall not be exclusive and the Municipality reserves the right to grant a similar use to any other person or party at any time during the period of this Agreement.

2. That at the expiration of the term of Twenty (20) years hereinbefore mentioned, provided that the Company is not in default of any of the terms and conditions in this Agreement, the same shall automatically be renewed, together with the rights and privileges hereunder, and the term extended for a further period of Twenty (20) years.
3. All work done under this Agreement is subject to the approval and direction of the Municipality as it considers in the best interests of the Municipality, and the Company shall comply with any directions and orders that it may be given.
The Company undertakes and agrees that it will construct, operate and maintain its equipment in accordance with good engineering practices and in compliance with all Federal, Provincial and Municipal laws and by-laws and requirements. The Company represents that it has knowledge and expertise with respect to these matters and acknowledges that the Municipality has relied upon this knowledge and expertise in granting the permission requested.
4. The Company will carry out work on the right-of-way under this Agreement at its own expense and will restore the right-of-way to as good a condition as it was in before the work was carried out.
5. In the placing, replacing, maintaining, operating and repairing the natural gas pipelines, the Company will use care and diligence to ensure that there will be no unnecessary interference with the traveled portion of the right-of-way or the ditches or drains adjoining it.
6. The permission granted is subject to:
 - i) the right of free use of the highway by all persons entitled to it;
 - ii) the rights of the owners of the property adjoining this right-of-way of full access to and from the highway and to construct crossings and approaches from their property; and
 - iii) the rights and privileges that the Municipality may have previously granted to any persons on the right-of-way.

all of which rights are expressly reserved and the Company will lower or move the natural gas pipelines or any other part of it to another location on a highway as the Municipality may consider necessary.
7. The Company will indemnify and save harmless the Municipality from and against all claims, liabilities, losses, costs, damages or other expense of every kind that the Municipality may incur or suffer as a consequence of or in connection with the placing, replacing, maintenance, operation or repair of the natural gas pipelines.
8. The Company places its natural gas pipelines on the right-of-way entirely at its own risk and the Municipality shall not be responsible or liable in any way to the Company, its contractors, agents or its customers for any damage or loss howsoever caused.
9. The Company shall deliver to the Municipality evidence of insurance with an insurance company satisfactory to the Municipality, insuring, for the joint benefit of the Company and the Municipality as named insureds, against all claims, liabilities, loss, costs, damages or other expenses of every kind that the Municipality may incur or suffer as a consequence of personal injury, including death, and property damage arising out of or in any way incurred or suffered in connection with the placing, maintenance, operation or repair of the gas system or any part thereof, which insurance shall provide coverage with limits of liability which shall not be less than \$5,000,000.00 at the commencement of the term hereof or such greater amount as may be specified hereafter by the Municipality having regard for inflation and the amount of damages which might reasonably be expected to be awarded from time to time by Courts of competent jurisdiction; and the Company shall satisfy the Municipality, from time to time, that the premiums for such insurance have been paid and that such insurance is in full force and effect.

10. Before commencing any work on the right-of-way or causing any work to be commenced on the right-of-way, the Company shall deposit with the Municipality a plan showing the right-of-way and the proposed location of the natural gas pipelines it proposes to lay and specifications relating to it and no work shall be carried out on the right-of-way by the Company or any agent or contractor of the Company until such time as the Municipality has provided written municipal consent which shall not be unreasonably withheld. The Company further agrees to deposit with the Municipality an as-constructed plan showing as-constructed location of the natural gas pipelines and the date of completion.
11. The location of all works in and on highways and public lands in the Municipality shall be subject to the direction and approval of the Municipality and where practicable shall be constructed in and along the sides of highways outside the traveled portion thereof. If the Municipality refuses to approve any location then the installation shall not proceed and there shall be no recourse whatsoever by the Company against the Municipality, other than an application which may be made under the *Ontario Energy Board Act, 1998*, as amended.
12. Any work to be carried out by the Company under this Agreement for which a permit is required shall be carried out and completed at such reasonable time or times as the Municipality may specify in the permit issued for the work and not otherwise, and all such work shall be done in such manner as not to cause any unnecessary nuisance or damage.
13. The Company will be responsible for obtaining all other Federal, Provincial or Municipal approvals required in order to carry out these works and to notify all other utilities located on the right-of-way of their interest.
14. In the event it becomes necessary to break the surface of any highway, street, walkway or other lands of the Municipality for either installation or repair of the Company's equipment the company shall in such cases repair and reinstate the surface of such public highway, street, walkway or other public lands of the Municipality to the condition as it was before such work as undertaken by the Company and thereafter the Company shall, at its own expense, maintain that portion of the said public highway, street, walkway or other lands by repairing any settling thereof to the satisfaction of the municipality. In the event that the Company shall fail to repair, maintain, and reinstate the said public highways, streets, walkways or other lands of the Municipality, then in such case the Municipality may undertake the same and charge the costs thereof to the company and the Municipality shall not be liable for any damage of any nature or kind however caused by reason of such work undertaken by the Municipality as aforesaid and the Company hereby agrees to indemnify and save harmless the Municipality and all other concerned parties from any claims or damages of any party however caused.
15. In the course of constructing, maintaining, and repairing its equipment, the Company shall take all necessary steps to protect and save harmless all installations by the Municipality or other utility or concerned party in the said public highways, streets, walkways, or other lands of the Municipality.
16. The Company agrees to reinstate the right-of-way, including fencing, trees and vegetation to its pre-work condition and to the acceptance of the Municipality.
17. The Company will not cut, trim or interfere with any trees on the right-of-way without the approval, in writing, of the Municipality.
18. Where, in the opinion of the Company, replacement of the natural gas pipelines is required during the currency of the approval of this Agreement the Company may enter on the right-of-way in order to replace the natural gas pipelines in accordance with the following conditions:
 - a) where replacement of the natural gas pipelines is to be carried out, the replacement shall be treated as a new installation and shall be carried out by the Company in accordance with all relevant provisions of this Agreement related to the placing of natural gas pipelines on the right-of-way.

19. The Company will have a representative on any construction site or provide the Municipality with the name and mobile telephone number of an official of the Company who may be contacted with respect to any construction or maintenance activities being carried out by Company.
20. In the event of an emergency, where the Company requires access to the right-of-way for the purpose of repairing any portion of the natural gas pipelines which has been installed, it may access the natural gas pipelines at any time and prior approval of the Municipality will not be required provided that all repair work will be carried out by the Company in accordance with the applicable provisions of the Agreement and in accordance with any other procedures prescribed by the Municipality from time to time. Should any repair carried out by the Company materially affect any plan or other documentation required to be maintained pursuant to this agreement, the Company shall file amendments to such plans or documentation with the Municipality.
21. In the event during the term of this agreement the Municipality wishes to expand its own occupation or use of any of its property or if it wishes to expand road surfaces, drainage systems, etc. the complete cost of moving, re-locating, baring or otherwise dealing with the equipment or works of the Company or the fixing of any of the works of the Company including the relocation or alteration of access points to any Municipal roads shall always be a the sole cost of the Company and the Municipality shall not be responsible for any costs relating to the aforementioned or any damage to the equipment or works of the Company.
22. In the event that the Municipality requires the removal and/or relocation of any equipment of the company located in the public highways, streets or walkways and other lands in them such removal and relocation shall be undertaken forthwith upon ninety (90) days written notice given to the Company by the Municipality, and such removal and relocation shall be undertaken and in the event of the failure of the Company to undertake such removal and relocation of its works within the required period of time the Municipality may undertake the work and the Municipality shall not be liable for any damage of any nature or kind however caused to the Company or its equipment or to the installations of any other party or to any other third party by reason of such removal or relocation and the Company hereby undertakes to indemnify and save harmless the Municipality therefrom and to pay to the Municipality its costs incurred with respect to such removal and relocation or for any and all claims or damages by any party against the Municipality. After removal of all equipment, the Company agrees to bring the Municipality property into the same state of repair as before the installation and removal of the said equipment.
23. The Company shall have the right to terminate this agreement upon sixty (60) days notice in writing to the Municipality.
The Municipality shall have the right to terminate this agreement in the event of the following conditions:
 - a) upon sixty (60) days notice in writing for any reason related to the failure of the Company to meet the obligations imposed upon it under this Agreement, misrepresentation made before the entering into of this Agreement, the interference with the municipal requirements of use of highways or any other reason which the Municipality acting reasonably determines as cause for termination.
 - b) Without notice in the event of emergent conditions which result in life threatening condition or the prospect of injury to any person.
24. In the event of the termination of this agreement, the company shall have six months thereafter to remove its equipment and installation from the Municipal lands at the Company's expense. In the event that the company shall fail to remove its equipment as aforesaid, then in such case the Municipality may remove the said equipment at the Company's expense which the Company hereby agrees to pay forthwith. After removal of all equipment the Company agrees to bring the Municipal property into the same state of repair as before the installation and removal of the said equipment.

25. Notwithstanding anything hereinbefore or hereinafter contained any obligation of the Company to indemnify and save harmless the Municipality shall not be affected by the termination of this Agreement.
26. If the Company violates any of the conditions of this Agreement, the Company shall remedy the violation within thirty (30) days after receiving notice specifying the violation in accordance with any direction which the Municipality may give.
27. Any notice required or permitted to be given under this Agreement shall be in writing and may be personally delivered or sent by prepaid registered mail to the party to whom it is directed at the address for service of that party set out below, or at such other address as either of the parties may be notice to the other specify:

In the case of Notice to the Municipality:

Attention: Corporation of the Municipality of Bayham
 P.O. Box 160
 9344 Plank Rd
 Stratfordville, Ontario
 N0J 1Y0

Attention: Clerk

And

In the case of the Notice to the Company:

Attention: Echo Energy Inc.
 956 Hamilton Road,
 London, Ontario.
 N5Z 1S6

Attention: Manager

Every such notice shall be deemed to have been received if personally delivered at the time or such delivery and if sent by prepaid registered mail, at the end of three (3) business days after the mailing thereof.

28. At any time upon the request of the Municipality or its officials or authorized agents, or at any time at the request of any other person, the Company shall, at the expense of the Company, promptly and accurately identify the location of any part of the gas system within the Municipality; and such "locate" services shall include, when requested, the identification of the depth of the cover over the relevant part of the gas system at the time that the location of the gas system is identified.
29. In consideration of the permission hereby granted, the Company agrees to pay the Municipality the sum of \$1,100 per year on or before March 31 in each year of operation of the Agreement to reimburse the Municipality for legal and administrative or other expenses relating to this agreement. In addition, the Company shall be assessed with respect to the value of the gas system which occupies highway lands in accordance with the Assessment Act and shall pay municipal taxes levied on the basis of this assessment (or equivalent compensation for any year in which the assessment is not applicable for any reason). The parties shall notify the Municipal Property Assessment Corporation following execution of this Agreement of their joint request for assessment of the gas system.
30. The Company agrees to provide, before any work is done pursuant to this agreement, and maintain as security to the Municipality, a deposit in the form of cash or a letter of credit equal to the estimated cost of removal of the gas system. The amount initially required for the security deposit shall be determined on the basis of an estimate certified by a professional engineer licensed to practice in Ontario, estimating the cost of removal of the lines and reinstatement of all impacted lands. Thereafter, the Municipality may require that the security be adjusted no more frequently than once every twenty four (24) months. The failure of the Company to provide the requested security with sixty (60) days from notice by the Municipality shall constitute default under this Agreement and the Municipality may, at its sole option, elect to terminate the Agreement and remove the gas system without further notice to the Company. The security shall remain with the Municipality for the duration of this Agreement and shall be released or refunded within thirty (30) days after confirmation of restoration to the satisfaction of the Municipality. In the event of removal work done by the Municipality, the Municipality shall not be liable to the Company for any damage caused to its equipment or facilities by reason of such removal.

31. This agreement shall enure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

IN WITNESS WHEREOF the parties have hereunto set their Corporate Seal, attested by the hands of its duly authorized officers.

**CORPORATION OF THE MUNICIPALITY
OF BAYHAM**

ECHO ENERGY INC.

Lynn Acre
Mayor

Gary Conn
Gary Conn, President
"I Have authority to bind the corporation".

Linda Millard
Clerk

February 3, 2004
Date

JAN 22 2004
Date

THE CORPORATION OF THE
MUNICIPALITY OF BAYHAM

BY-LAW 2015-105

A BY-LAW TO AUTHORIZE THE TRANSFER OF THE ROAD USE AGREEMENT WITH
ECHO ENERGY INC. TO TRIBUTE RESOURCES INC.

WHEREAS Section 11 of the Municipal Act, 2001, S.O.2001, c.25 as amended provides that a lower tier municipality may pass by-laws respecting highways;

AND WHEREAS the Council of the Corporation of the Municipality of Bayham by By-Law 2003-098 passed on November 6, 2003 entered into a Road Use Agreement No. 0080 with Echo Energy Inc.

AND WHEREAS By-Law 2003-098 was amended by By-Law 2004-003 passed on January 8, 2004;

AND WHEREAS Tribute Resources Inc. has acquired the assets of Echo Energy Inc.;

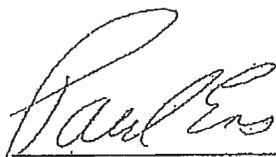
AND WHEREAS Tribute Resources Inc. has paid the outstanding annual fees of Echo Energy Inc.;

AND WHEREAS the Municipality of Bayham is agreeable to transfer and assign all rights, responsibilities and covenants contained within Agreement 0080 authorized by By-Law 2003-098, as amended to Tribute Resources Inc.

NOW THEREFORE THE COUNCIL OF THE CORPORATION OF THE MUNICIPALITY OF BAYHAM ENACTS AS FOLLOWS:

1. **THAT** the Municipality of Bayham transfers and assigns all rights, responsibilities and covenants contained within Road Use Agreement No. 0080 from Echo Energy Inc. to Tribute Resources Inc.
2. **THAT** this by-law shall come into full force and effect upon final passing.

READ A FIRST, SECOND AND THIRD TIME AND FINALLY PASSED THIS 1st DAY OF OCTOBER 2015.



MAYOR



CLERK

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
MUNICIPALITY OF BAYHAM

56169 Heritage Line
PO Box 160
STRAFFORDVILLE ON

Cert. #: 2020-0023

File #:

Office Phone: (519) 866-5521

Toll Free:

Assessment Roll Number
34-01-000-003-08810-0000

Assessed Owners
TRIBUTE RESORCES INC
BOX 189
185 MAC EWAN ST
BOTHWELL ON NOP 1C0

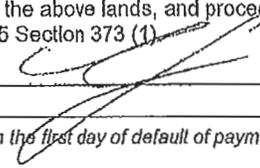
Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
PIPELINES	23,530.00	0.00	23,530.00	2020
	94,120.69	9,046.44	103,167.13	2019
	92,041.96	22,671.47	114,713.43	2018
	<u>243,560.79</u>	<u>127,876.95</u>	<u>371,437.74</u>	2017 and Prior
Frontage: 0.00 Acreage: 1.00 Depth: 0.00	453,253.44	159,594.86	612,848.30	

PT NS 3,974,000 The total taxes levied on the above lands for the year 2019 were: \$94,120.69

Total amount paid to date (inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: FEB 10, 2020 Fee: 50.00 Authorized By 

NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	47,060.00	TOTAL CURRENT OWING	23,530.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	429,723.44
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	159,594.86
*WRITE OFF	0.00	CURRENT PENALTY OWING	0.00
*ARB	0.00	TOTAL OWING ON ACCOUNT	612,848.30
TOTAL LEVY	47,060.00	TOTAL NOT YET DUE	23,530.00
TOTAL MISCELLANEOUS CHARGES	0.00		

INSTALMENTS DUE
05/29/2020 23,530.00

<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>					
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>

THIS IS EXHIBIT "F" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS ^{5th} DAY OF *July*, 2021



A COMMISSIONER, etc.

Court File No.

Between:

CORPORATION OF THE MUNICIPALITY OF BAYHAM

Plaintiff

-and-

TRIBUTE RESOURCES INC.

Defendant(s)

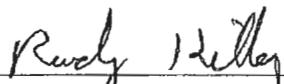
AFFIDAVIT OF SERVICE

I, RANDALL THOMAS KILLEY, of the City of St. Thomas, in the County of Elgin, a

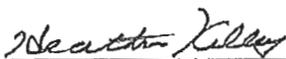
PROFESSIONAL PROCESS SERVER MAKE OATH AND SAY:

1. On Tuesday, February 25, 2020 at 9:48 A.M., I served J. Lowrie with the Notice of Termination of Road User Agreement dated February 21, 2020 by leaving a copy with Ms. J. Lowrie, at Unit B, 1030 Adelaide Street South, London, Ontario N6E 1R6.
2. I was able to identify the person by means of her acknowledgement to me that she was Ms. J. Lowrie.

Sworn before me at, the City of St. Thomas,)
 In the County of Elgin, Ontario,)
 on this the 25th day of February 2020.)
)



 RANDALL THOMAS KILLEY



Commissioner for taking Affidavits etc.

Heather Frances Killey, a Commissioner,
 etc., Province of Ontario, for Randy T.
 Killey, Process Server, and for process
 serving only. Expires September 17, 2022

THIS IS EXHIBIT "G" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

**CLEARBEACH RESOURCES INC.**

1030 Adelaide Street South, Unit B
London, Ontario, Canada N6E 1R6

Tel: 519-433-7710 Fax: 519-657-4296

April 1, 2020

Paul Shipway, CAO/Clerk
Municipality of Bayham
56169 Heritage Line, PO Box 160
Straffordville, ON N0J 1Y0

Dear Mr. Shipway,

RE: Extension request for the Termination of the Road User Agreement – response to your letter to Jane Lowrie of Tribute Resources Inc. dated February 21, 2020

Firstly, Scott Lewis and I wanted to thank you and Steve Gibson for taking the time to speak with us on March 23, 2020. We found the open dialogue to be very helpful and appreciated the opportunity to explain a bit more about our business, how we are affected by the current municipal tax regime, our plan to move forward and hopefully pay (at least a significant portion of) the arrears owing to the Municipality of Bayham. We also found it helpful to be able to discuss the consequences to our business and our financing of Bayham enforcing the actions in the February 21st letter and terminating the Road User Agreement (RUA).

You will find attached a briefing note we have prepared for the Ministry of Natural Resources and Forestry (MNR), explaining the current municipal taxation process, its impact on our industry and the steps we are currently taking to get a more equitable taxation regime for oil and gas production companies. As our oil and gas reserves in the ground deplete, our revenues decrease as well with the production volumes. The current municipal tax assessment process undertaken by MPAC does not fairly or accurately address the depletion of these reserves in the valuation of our oil and gas properties and pipelines. The end result is that municipal tax valuations we are currently facing result in municipal taxes owing that are not sustainable in our business. We are in the process of appealing all of our assessments. If the valuations calculated by MPAC are not decreased, we will not be able to continue our operations. In some cases, we are paying upwards of 35% of our *gross* revenues in municipal taxes, which is not fair or sustainable. We do understand the importance that our municipal tax dollars make to Bayham's revenues stream, as you explained on our call March 23rd. However, at the current levels, they will bankrupt our business and all of these revenues will be forfeited by Bayham if we are not able to find a workable and fair solution through MPAC, the Ontario Energy Board and the Superior Court.

We are also attaching two graphs showing our actual production volumes for what was formerly Magnum Gas (in Bayham, Malahide and Houghton) as well as historical gas prices, as you had requested that we include with this extension request to council.



CLEARBEACH RESOURCES INC.

1030 Adelaide Street South, Unit B
London, Ontario, Canada N6E 1R6

Tel: 519-433-7710 Fax: 519-657-4296

In addition to the municipal taxes, our company contributes to your municipality through several other avenues which include:

1. Job Creation – we directly employ 3 people in Elgin county and indirectly quite a few more
2. Royalty Payment – all landowners with oil and/or gas wells receive gross overriding royalties on the production from these wells.
3. Surface Lease Payments – landowners with wells on their properties receive surface payments to compensate them for the land not available for farming that is occupied by our facilities.

As we had discussed on our call, we are hoping to pay at least a significant portion of the municipal tax arrears owing to Bayham upon the closing of a financing with Fiera Capital. This financing is currently on hold due to the drop in oil and gas commodity prices, delays with the MNRF and the COVID-19 pandemic. We are hoping to be able to continue with the financing once the business environment stabilizes. We are not currently in a position to be able to pay any of these tax arrears, we are struggling to remain a viable business and retain our existing employees.

If we are not able to obtain the extension to the termination of the RUA with Bayham, we will no longer be able to produce the wells which utilize the pipeline infrastructure in the road allowances, further damaging the cash flows of our business and putting our Fiera financing at extreme risk. The wells at the current taxation rates are not economic to operate, so we need a change in order to continue with our business in the longer term. Short term, we need to close our financing to allow us to consolidate our oil and gas assets and decrease our operating costs. If a compromise cannot be reached and these revenues in Bayham are stopped, we will be forced to plug and abandon all wells attached to these agreements, or risk these wells becoming orphaned. This would result in none of the municipal tax arrears being realized by Bayham and the closure of our business. This is clearly not an alternative we would like to consider but we urgently need Bayham to work with us to allow us to implement the solution that would have the maximum benefit to us all.

Our Request to Council:

We find ourselves in unprecedented times with the COVID-19 pandemic, as well as the sharp decreases in both oil and natural gas commodity prices. As such, *we would respectfully request a six month extension to the timelines given in your letter of February 21st*. We are very hopeful that we will be able to complete our financing and be in a position to pay the tax arrears, or at least a significant portion thereof, out of the proceeds of our financing.

**CLEARBEACH RESOURCES INC.**1030 Adelaide Street South, Unit B
London, Ontario, Canada N6E 1R6

Tel: 519-433-7710 Fax: 519-657-4296

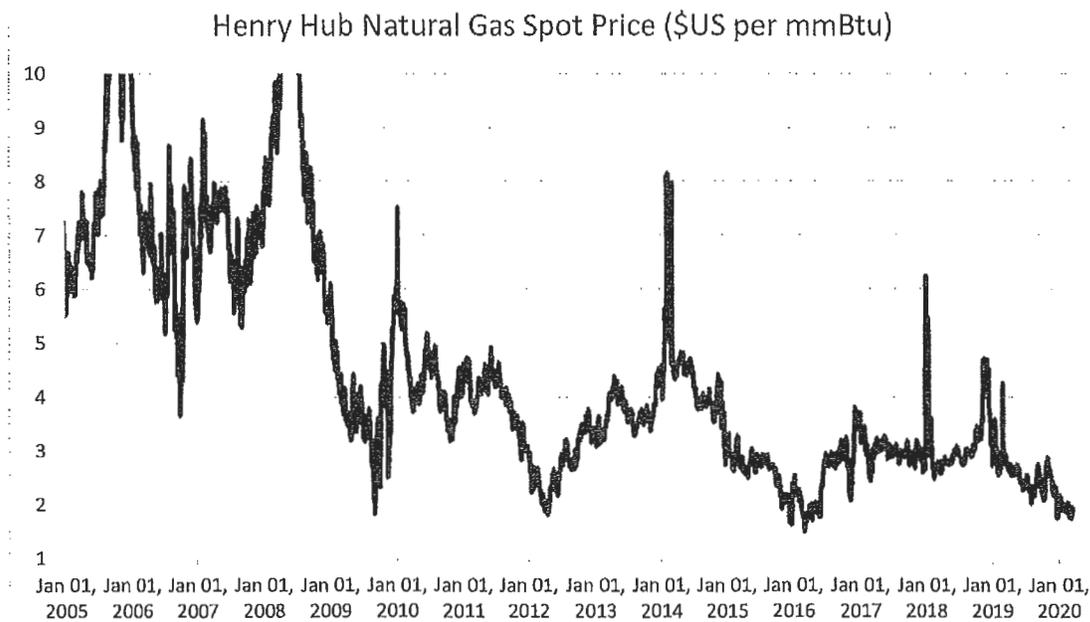
Please feel free to call or email me any time if you would like more details or have any questions. I can be reached by email at: jlewis@lagasco.ca or by phone at 519-871-2566.

Yours truly,

Jennifer Lewis

Clearbeach Resources Inc.

Appendix – Graphs

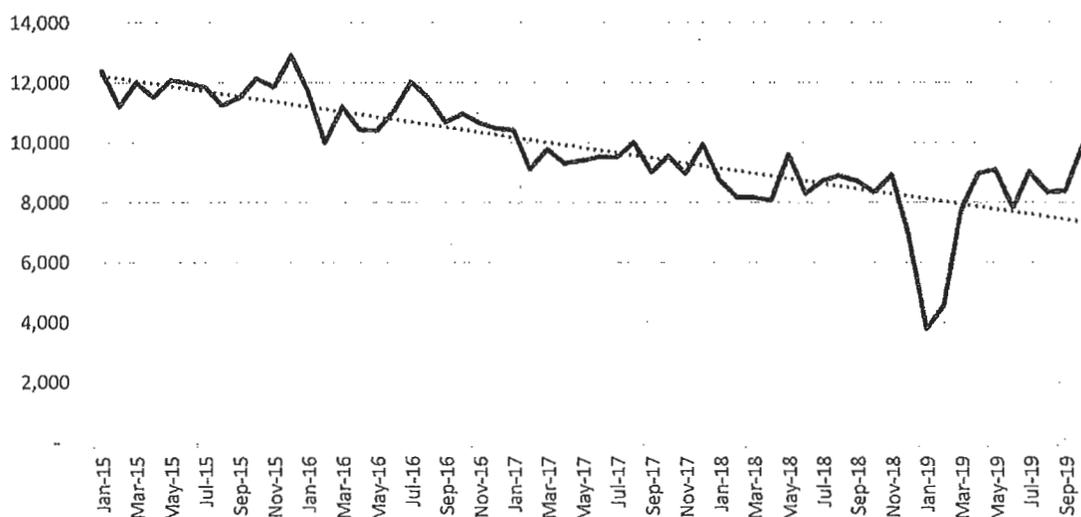



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**Historical Magnum Gas Production Volumes
(in GJs)**



Year	Average Monthly GJs	Yearly average price \$CAD	Annual Production Decline
2015	11,898	3.52	
2016	10,942	\$ 3.21	8%
2017	9,551	\$ 4.19	13%
2018	8,478	\$ 4.08	11%
2019*	7,767	\$ 3.01	8%

*average for 9 months Jan-Oct

Municipal tax on the oil and gas industry

There are two main taxation issues that require immediate MNRF and Ministry of Finance attention and adjustment.

Two categories under which Ontario oil and gas extraction companies (the "Producers") pay municipal taxes are:

1. **Pipelines.** These include all pipelines in the oil and gas gathering pipeline network needed to get the raw oil and gas product out of the ground, then gathered and transported to the manufacturing facility, then from the manufacturing facilities to the sales point. The majority (~75%) of municipal taxes paid by the Producers are in relation to these gathering pipelines.
2. **Manufacturing Facilities.** The taxation of these facilities is supposed to be at fair market value and includes items such as tank batteries (groups of storage tanks for oil and brine), compressor sites, well heads, sheds and buildings that house this equipment and the land upon which it all resides. These are usually located on land leased from local area farmers and are usually classified as "commercial" and assessed separately from the rest of the farm property associated with the same roll number.

The fundamental problem with the municipal taxation of both the Pipelines and the Manufacturing facilities is that the concept of natural decline/depletion of oil and natural gas reserves, over time, needs to be recognized in the assessment process and municipal taxation policies. Revenues are declining with production while taxes are increasing and it has become quickly unsustainable in the industry.

If this situation is not resolved soon, it will lead to the death of the oil and gas production industry in Ontario. It has already contributed to the insolvency of many companies. The same dire problem exists in Alberta; in 2019, Alberta cut municipal taxes by 35% across the board for the Producers to provide immediate relief, while the province works on amendments to their policies for equitable taxation.

The municipal (MPAC) tax treatment of the Pipelines and Manufacturing Facilities are explained in more detail below.

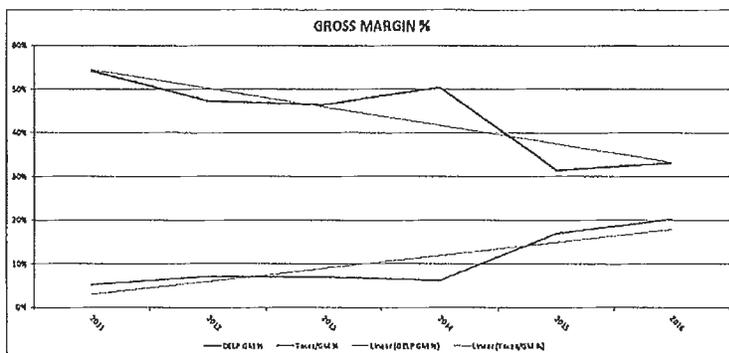
1. Pipelines - gathering line taxation

A gas gathering pipeline is originally constructed to meet the maximum gas production of the wells it serves. As such, it carries the most throughput of gas on the first day the wells produce, which throughput immediately begins to decrease as the wells deplete. This is contrary to the design and utility of a transmission pipeline, which is a high pressure natural gas "highway" used to transport large volumes of natural gas between two points and which transmission pipeline often carries the same and increased throughput continuously or consistently throughout its lifetime of 60+ years.

Gathering lines, which are small volume lines, are used in the oil and natural gas production and extraction industry; they should (must) be distinguished by MPAC from utility transmission pipelines, rather than all pipelines being taxed in the same manner under the *Assessment Act*. Tax rates and pipeline values have continued to climb over the past 25 years, while the natural gas market price has declined 60% in the same time horizon, largely due to competitive pricing forces, improved technology and the natural depletion of wells.

Dundee/Lagasco's

Gross Margin has trended downwards from 54% in 2011 to 33% in 2016, while Property Taxes has trended upwards from 5% in 2011 to over 20% in 2016



As oil and gas volumes decrease because the wells deplete, it is wrong public and industry policy that gathering lines are forced to continue to pay the same higher transmission pipeline taxation costs, which do not experience a concurrent decline, while the production revenues decline to zero, leaving the produced volumes vulnerable to not covering the increasing tax costs. The tax burden is increasing while the residual production is declining to zero. That outcome is improper illogical and even nonsensical.

The error of the OEB lies in a fundamental, aggressive misclassification of these gathering pipelines, the sole purpose of which is to *gather* the oil and gas produced from the depleting wellheads and send the gas to the metering/sales point. The OEB error results in these gathering lines being classified by MPAC as "transmission lines" with inadequate levels of obsolescence and depreciation, which would result in taxation of gathering lines at a much lower and suitable rate. This misclassification seriously increases the cost of production to Ontario producers, and is highly problematic to the oil and gas production and extraction industry for several reasons, notably:

- *it violates all global, traditional industry classifications*: there has always been a very well recognized and precise world-wide industry nomenclature developed – and for good reason – among and between terms such as ‘gathering’, ‘distribution’ and ‘transmission’; these are entirely different stages in the wellhead to burner-tip chain and these pipelines serve entirely different purposes with different value added;
- *confusion* in the industry will arise if all pipelines are classified and taxed as ‘transmission’, based on the OEB’s illogic just because as the decision states that all pipelines ‘transport’, ‘transmit’ or move oil and gas;
- *incorrect cost burden/consequences* triggered by cost misallocation from excessive, incremental, punishing taxation onto an industry that cannot continue to bear these pipeline tax costs, thereby damaging Ontario companies and hurting job creation;

- *making the industry unprofitable* as the taxes make an otherwise profitable industry no longer profitable; producers cannot afford to pay the taxes currently due and continuing to accrue;
- *risk result that gas fields prematurely become uneconomic* to service and produce due to this excessive taxation; and
- *premature abandonment and well plugging*, thereby wasting the natural gas resource, reducing the royalties paid to private landowners or the Ministry of Natural Resources and Forestry ("MNRF") and potential future taxation revenues to municipalities.

Lagasco Action as an Example:

In July 2019, Lagsaco filed an application with the OEB for determining natural gas pipeline classification (OEB file number EB-2019-0166). This application is waiting on Deloitte expert evidence to be filed to support the differentiation between the different types of pipelines and support Lagasco's, and the industry's position that gathering lines should not and cannot be taxed in the same manner as transmission lines.

2. Manufacturing Facilities – compressor sites, oil batteries and well heads

After the raw natural gas and crude oil are extracted from the ground by the Producers, they travel by gathering line to the Manufacturing Facilities, where by-products such as water, H₂S gas, and other by-products are removed to make the products saleable to the end customers. These manufacturing facilities are assessed by MPAC at their "fair market value (FMV)" and taxed under the commercial rack rates by the various municipalities in which the Manufacturing Facilities reside.

Most of these sites are old (20+ years) and, like the pipelines referenced above, were established when oil and gas production was much higher than it is today. As such, they were designed and sized for a much larger throughput than they are currently processing. Many of the FMV assessments that MPAC has for these sites are and continue to be grossly overvalued.

Dundee Energy Limited Partnership, a company that has since gone bankrupt, commenced a Superior Court application to have these sites classified as "manufacturing facilities" withing the meaning of the *Assessment Act*. Similar properties are classified as such and the manufacturing equipment as well as the foundations upon which it sits although assessable becomes non-taxable. Lagasco Inc., which acquired the assets of Dundee in 2018, has taken over this Superior Court application, which is expected to be argued in June 2020. If unsuccessful, Lagasco will be conducting a valuation of each of these Manufacturing Facilities in order to force the alignment of the FMV with the actual value of these properties. The FMV assessed by MPAC at many of these sites is easily 5-10x actual value, even on a depreciated basis using government of Canada capital cost allowance rates for the equipment. On a throughput basis, the sites are worth even less as many of them have throughput of 1-3% of their original throughput amount.

Municipal tax assessment valuations must be brought into line in the two areas discussed above in order to allow the oil and gas production industry in Ontario to remain viable. This is an industry that has existed for over a century and a half and its stakeholders and investors would like to continue to develop Ontario's vast natural resources in a safe and sustainable manner.

It is now time for the Government of Ontario to correct the misapplied MPAC taxation regime on the oil and gas industry.

THIS IS EXHIBIT "H" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS 3rd DAY OF July, 2021



A COMMISSIONER, etc.

Municipality of
BAYHAM

A: P.O. Box 160, 56169 Heritage Line
 Straffordville, ON N0J 1Y0
 T: 519-866-5521
 F: 519-866-3884
 E: bayham@bayham.on.ca
 W: www.bayham.on.ca



April 27, 2020

Tribute Resources Inc.
 1030 Adelaide Street South
 Unit B
 London, Ontario
 N6E 1R6

Attention: J. Lowrie, President

Sent via Email: jlewis@lagasco.ca
slewis@lagasco.ca

**RE: Bayham (Municipality) ("Bayham") / Tribute Resources Inc. ("Tribute")
 Termination of Road User Agreement – Bayham / Echo Energy Inc. (January 22, 2004)
 Request for Delay in Enforcement of Termination of Road User Agreement**

I firstly acknowledge receipt of your letter and enclosure of April 1, 2020, presented to and considered by Bayham Council on April 27, 2020.

I am directed to advise that, after due consideration, Bayham Council denies your request for delay in enforcement of its prior decision to terminate the current Road User Agreement between Bayham and Tribute, the latter as successor to the original signatory Echo Energy Inc.

Further to and notwithstanding such denial of request, however, I am also directed to advise that Bayham Council is prepared to grant a six (6) month extension of all enforcement deadlines as set forth in my previous letter of February 21, 2020, if Tribute (or an alternate person or entity on its behalf) satisfies the following requirements:

1. On or before May 15, 2020, Tribute pays to Bayham the sum of \$323,854.82, representing fifty per cent (50%) of property tax liability owing to May 31, 2020, including but not limited to current taxes, tax arrears, penalty, and interest; and,
2. On or before November 15, 2020, Tribute pays to Bayham the full balance for all remaining property tax liability due and owing to that date, including but not limited to current taxes, tax arrears, penalty, and interest.

If the afore noted conditions are satisfied, Bayham is prepared to entertain execution of a new Road User Agreement in respect of transmission facilities installed within Bayham Road Allowances.

It is to be emphasized that, in the absence of either commitment to satisfy the above requirements and/or completion of both required instalment payments, the enforcement date and deadlines referenced in my letter of February 21, 2020, including but not limited to termination of the Road User Agreement as of May 15, 2020, will remain in full force and effect.

Please advise as to the position of Tribute and/or any other related corporate entity with interest in the transmission facilities installed within Bayham Road Allowances in respect of the conditions outlined above. In respect of this request for statement of position, I would ask that you advise of the basis of the interest of any other related corporate entity in those transmission facilities.

Regards,



Paul Shipway
CAO/Clerk
Municipality of Bayham

cc Stephen Gibson, Elgin County Solicitor

THIS IS EXHIBIT "I" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

2807 Woodhull Road, London, ON N6K 4S4
519-657-2151



CLEARBEACH RESOURCES INC.

May 8th, 2020

By Courier

Bayham Council Members
56169 Heritage Line, PO Box 160
Straffordville, ON N0J 1Y0

With an emailed copy to:

Mayor Ed Ketchabaw
eketchabaw@bayham.on.ca

Deputy Mayor Rainey Weisler
rweisler@bayham.on.ca

Councillor C. Valerie Donnell, Ward 1
vdonnell@bayham.on.ca

Councillor Dan Froese, Ward 2
dfroese@bayham.on.ca

Councillor Susan Chilcott, Ward 3
schilcott@bayham.on.ca

Paul Shipway, CAO/Clerk
PShipway@bayham.on.ca

Dear Bayham Council Members,

Re: Consequences of Enforcement of Termination of Bayham Road User Agreement

We would like to sincerely thank you for your efforts to understand the issues plaguing the oil and gas industry in Ontario over the past several years. Unfortunately, unless we are able to urge Bayham to reconsider for the reasons advanced below, we have no choice but to shut in our production as of May 15th.

We appreciate how important this taxation stream is to the Bayham municipality, which relies upon it. However, the current provincial taxation structure for oil and gas pipelines, which was set in a fundamentally flawed manner years ago, is the core of the problem, for both

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municipalities *and* resource production companies. This is a provincial responsibility. Your municipality and we are both living with the serious outcomes of this flawed system.

For pipeline taxation, MPAC's valuation mandate is not based on fair market values which results in unrealistically and obscenely high valuations of gathering pipelines and resulting taxation levels. These excessively high valuations have already resulted in the bankruptcy of several oil and gas production companies, and will continue to result in additional bankruptcies if we are not able to resolve these issues – not only in Bayham, but all over Ontario.

As we explained to your team on March 23rd, 2020, this dire municipal taxation matter is where our group of companies have been turning their advocacy focus for the last five years, in order to rectify the devastating, unrealistic taxation regime. Without a change to the municipal taxation structure and soon, oil and gas production companies will cease to exist in Ontario. It is the Company's paramount contention, in this part of its business, that taxation should be proportionate to the actual fair market value of the underlying assets, among other considerations.

It is because of the above reality, which neither Bayham nor we control, that the fundamental fact is that we are unable to pay the amount requested in your letter of April 27th. We simply do not have the funds to allocate from production at this time. But we are working hard to address this set of issues at Queens Park.

In the past 6 years since our group acquired these Bayham assets from Magnum, municipal taxes in Bayham township have risen from 14% of *gross* revenue from the Bayham wells for our company (even then not sustainable), to 45% of *gross* revenue in 2020 thus far. The municipal taxes payable are increasing year over year, while the production from the Bayham wells is declining year over year, as did the open market commodity prices at Dawn - substantially.

Please see the chart below to appreciate the unsustainability of the situation, until it is corrected at Queens Park for the oil and gas industry and municipalities, with the support of the Ministry of Finance and the Municipal Property Assessment Corporation ("MPAC").

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	at September 2014	YTD 2020
Natural Gas Price Dawn \$/mmbtu)	\$6.82	\$2.35
Bayham Production (GJ/day)	350	197
Municipal Pipeline Taxes (% of Gross Revenue)	14%	45%

Please see Schedule 1 below for an illustrative example of this issue

We have come to a point where the taxation level is so high, that MPAC's municipal taxation has terminated the business case, having the effect of completely eliminating that taxation source for the municipality, when the business is forced to close shop. Premature abandonment of the wells due to taxation amounts not only results in an inefficient use of our provincial resources (not harvesting available natural gas), but it also leaves a significant terminal liability with a high cost of plugging and abandonment obligations to safely plug the unused wells.

Since these Bayham gas assets were originally purchased in 2014, when the assets were able to just breakeven at best due to the high taxation rates, we have been working diligently to change this provincial taxation regime – and make it sensitive to the industry. In the past, other companies in our group have been able to financially subsidize these assets to continue with operations, albeit also unable to pay the municipal taxes. With the current dramatic price declines, we are no longer able to do so, unless there is a change to the MPAC policies and tables.

Current Impasse Invites a Collaborative Solution

Unfortunately, it appears that at this time, the Municipality of Bayham and the Company are at a temporary impasse in our ability to work through these unprecedented municipal taxation issues together, without a correction to the MPAC tax structure. This will take some months as the Company appeals these matters through the courts and the Ontario Energy Board ("OEB"). Please see Schedule 2 for a chronology of the events that have led us to where we are today.

Shutting-in Gas Wells and Operations

Therefore, as of May 15th, 2020, unless there is an opportunity to amend the Bayham Council directive, the Company will be shutting-in its operations in the Municipality of Bayham, as instructed. We understand Bayham feels bound and entitled to the strict collection of back taxes and accumulating interest charges, for its ratepayers. Interest and arrears constitute a

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very large portion of the growing tax bill, that cannot be paid from Company revenues and are accumulating at such a rate that we will never be able to dig ourselves out of this hole, unless there is some movement. Reliance by Bayham on the current flawed MPAC taxation structure is not going to ameliorate any of the current issues or sustain any taxation revenue from the Company operations.

How Bayham and the Company can Move Forward

The Company believes that it is far more constructive for our respective interests to work together collaboratively to demonstrate to MPAC, the Ministry of Finance and the OEB in the upcoming hearing that a solution is required. We respectfully invite and urge Bayham to step back from its shut-down ultimatum (which will trigger unintended consequences), and instead, consider aligning with us to expose the inequities of the intensity of MPAC's taxation and find a mutually beneficial and sustainable solution. Any other course will escalate unnecessarily the challenges Bayham and our Company are about to face, going forward post-May 15th.

The Company is serious in its request, as it has been trying to ameliorate the problem through the provincial agencies and courts over the last 5 years, at considerable expense. We proposed to continue to operate the wells to ensure that they are being maintained in a safe manner, as a step to ongoing operations, and payment of taxes, than to shut these wells in and further harm our ability to continue as a going concern.

In this regard, there is a need for an immediate overhaul of the MPAC taxation structure and some retroactive taxation arrears treatment. Ironically, and to Bayham Council's credit, its position has really daylighted and exposed the flawed system in a real manner, which is going to be addressed, one way or another in the coming short weeks and months. By forcing us to shut in the Bayham wells, Bayham has put this taxation issue at the forefront for the industry as the effects of shutting in wells are far reaching for many stakeholders, including the operators of the assets such as:

- (loss of jobs),
- landowners (loss of ability to maintain the wells on their property and pay royalties),
- the Municipality (potential orphaned well and environmental consequences, no taxes payable on abandoned works) and
- the provincial government (decreased tax base, orphaned well plugging required), amongst others.

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Recently, the Ministry of Natural Resources and Forestry ("MNRF") reacted proactively and positively to a request from a company in our related group for a brief royalty deferral, until such time as a restructuring could be achieved, taking into account various policy and factual considerations at play in the Ontario marketplace. The point is that our regulator appears to be sympathetic to the current business challenges facing the oil and gas industry in Ontario, and willing to help - where it makes sense. We desperately need this support now more than ever in order to get through the current downturn, intact.

We know that the OEB will be hearing this case within the next few months, and the Company will be urging the OEB to issue an urgent decision on the MPAC taxation treatment, so this situation is not going to linger indefinitely for either the Municipality of Bayham, or the Company - or the Province. We sense that the regulators and provincial politicians are becoming aware there is a real structural taxation dilemma facing the industry and the communities in which they operate, and that it needs to be addressed realistically, or there will be more failures with risks, unnecessarily.

Thank you for considering the abovementioned points.

We hope to hear from you soon. We look forward to working more closely with the Bayham team to seek a provincial property taxation resolution, which will benefit all of us, our stakeholders and citizens.

Yours truly,

A handwritten signature in black ink, appearing to read 'Jennifer Lewis', with a long horizontal flourish extending to the right.

Jennifer Lewis, CPA, CA, HBA

Vice President, Clearbeach Resources Inc.

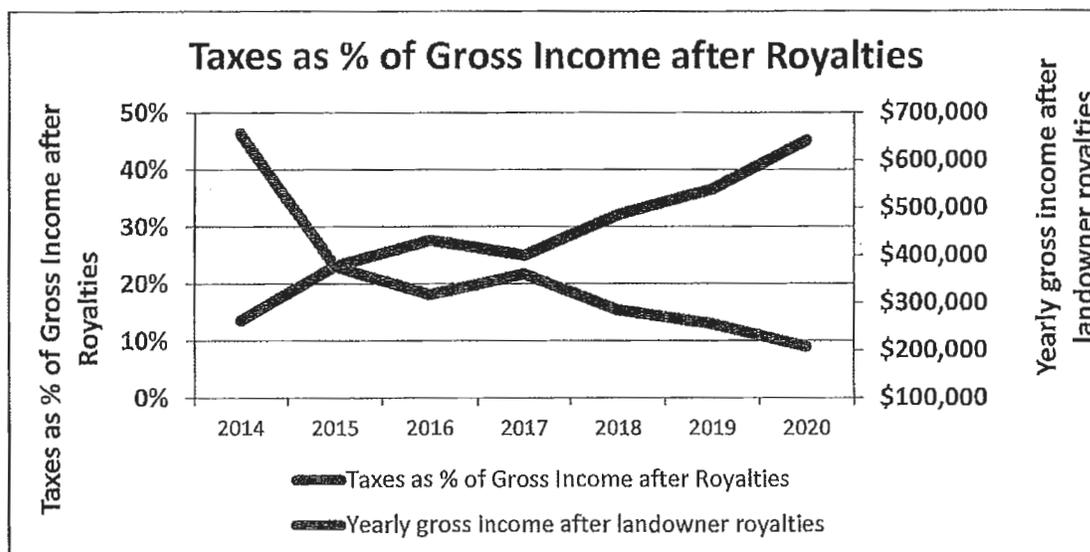
CC: Ministers Yurek, Yakabuski, Rickford, Phillips and Monte McNaughton

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Schedule 1 – Graph illustrating Bayham well Gross Revenue vs. Taxation Payable



Schedule 2 - Chronology of Facts and Rectification Efforts

Let's be sure we understand in clear, stark terms, what has been going on here, and what may be about to happen, some of this regrettably. We cannot move forward together to rescue this taxation revenue stream for Bayham, or save the operations, and preserve royalties for the landowners, if there remains misinformation or misunderstanding.

1. The Company purchased the 40 Bayham wells in 2014 from Magnum Gas Corp., along with additional production in other geographical areas. At the time of purchase, the Bayham wells had 342 GJ/day of production. Today production is 197 GJ/day (a decline of ~8.5% per year).
2. The Company has been operating these Bayham wells at a loss since September 2014. At the time of purchase, we believed that with enhanced management attention and a change to the horribly unjust municipal tax regime, the Company believed it could generate a reasonable level of return at a decent gas commodity price. However, prices have decreased substantially since the assets were purchased and to this date, we have been unable to resolve the municipal taxation issue.

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3. Gas commodity prices since 2015 have plummeted over 60% around the world, as is public record, and Ontario's small gas industry's suffering and contraction, is no exception.
4. Simultaneously, MPAC continues to use the linear group to value gathering pipelines in the same way as natural gas transmission pipelines, with zero regard to the business realities its oil and gas ratepayers are facing (economic obsolescence and depletion in our case).
5. The Company tried to explain the damage the escalating tax rates were having on the industry, but the information fell on deaf ears at MPAC, they too apply the *Assessment Act* taxation tables as they are instructed. We are in need of a policy change or an OEB decision whereby the *S.25 Act* tables to not apply to oil and gas production companies.
6. MPAC's increasing tax burden has contributed directly to the loss of profitability from this gas field and to the bankruptcy of several Ontario production companies.
7. In June 2015, Tribute Resources Inc. (the-then owner of the Bayham wells) applied to and advocated at the OEB for a sensible taxation treatment because MPAC was taxing tiny gas gathering lines in the same tax schedule/category as the large, high pressured transmission lines. This misalignment in taxation treatment was patently absurd as is immediately obvious from the obscenely high valuations mistakenly placed on the oil and gas gathering pipeline networks.
8. The OEB professional staff reported their findings in the proceeding, and agreed with the Company; with no discussion of their staff's logic, the two OEB commissioners ignored their own staff's report and simply sided with MPAC, in error.
9. The Company appealed that flawed OEB Decision to the Ontario courts, which Decision ignored simple engineering realities between small gas gathering lines connected to depleting wells, and permanent large volume transmission lines. It is utterly absurd that these two types of line are taxed in the same way. It is common sense even to a non-expert, that smaller, depleting gathering lines cannot bear this level of high transmission line taxation. The gathering lines only value lies in their ability to transport gas from the wellheads to the processing facilities and sales

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points. When the wells are depleted, the pipelines have zero value which is not true for transmission lines.

10. The Company has applied again (2019) to the OEB to have the pipeline assessment case heard again, but this time on a different set of facts. This new hearing on fresh facts, and a different hearing panel, with the addition and benefit of taxation experts, will hopefully adjust and correct this damaging taxation landscape. We need a change to the municipal taxation of pipelines soon or our business will go bankrupt.
11. The Company is now making extraordinary efforts to inform various ministers at Queen's Park as to the consequences of this destructive, unrealistic tax regime, which is killing Ontario's oil and gas industry, at a time when property tax revenues matter as much as the jobs the industry creates. This will take several weeks to months to resolve this year but briefing notes have been circulated and meetings requested.
12. It goes without saying that the Covid-19 crisis has made short-term oil and gas pricing even worse all across the world, and especially in North America, as it devastates Canadian resource companies. This is not a 'cry wolf' situation.
13. One of the looming potential consequences of *not* solving this problem is that the Company may go bankrupt. Besides the legal skirmishes that could follow that event, there would remain some 40 unplugged gas wells around Bayham, which would require plugging, eventually. These are called "orphan wells". When this situation occurs, the Province may have to step in and plug these wells at some considerable public expense. All the royalties would of course cease to the farmers and landowners, as would the commercial portion of property taxes paid by the company to landowners and then by landowners to the Township. Additionally, the remaining provincial gas resource under Bayham lands would never be recovered, which is a societal waste. None of this scenario is a preferred outcome, but it is close to the next possibility if the advocacy at the OEB and the various ministries fails.

[end of document]

THIS IS EXHIBIT "J" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS ^{5^m} DAY OF *July*, 2021



A COMMISSIONER, etc.

Arrears Calculation Sheet

Associated Corporation(s)

	July 22, 2020	May 20, 2021
Property Tax		
Lagasco Inc.		
34-01-000-009-00901-0000 (Pipeline)	\$70,248.88	\$149,027.91
34-01-000-009-01900-0000 (Equipment)	\$33,750.74	\$ 71,740.36
34-01-002-002-00220-0000 (Land)	\$ 8,220.27	\$ 2,037.00
Total	\$112,219.89	\$222,805.27

THIS IS EXHIBIT "K" REFERRED TO IN THE
AFFIDAVIT OF
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
MUNICIPALITY OF BAYHAM56169 Heritage Line
PO Box 160
STRAFFORDVILLE ONMUNICIPALITY OF BAYHAM
BOX 160
STRAFFORDVILLE ON N0J 1Y0

Cert. #: 2021-0171

File #:

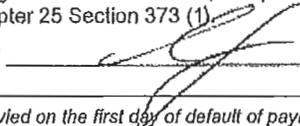
Office Phone: (519) 866-5521
Toll Free:Assessment Roll Number
34-01-000-009-00901-0000Mortgage Company None
Mortgage Number
Assessed Owners
LAGASCO INC.
2807 WOODHULL ROAD
LONDON ON N6K 4S4

Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
LAKE ERIE	33,045.00	1,032.68	34,077.68	2021
	66,091.32	8,673.28	74,764.60	2020
	33,466.07	8,377.09	41,843.16	2019
	0.00	0.00	0.00	2018 and Prior
Frontage: 0.00 Acreage: 0.00 Depth: 0.00	132,602.39	18,083.05	150,685.44	
PT NS 2,748,000	The total taxes levied on the above lands for the year 2020 were: \$66,091.32			

Total amount paid to date (inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 24, 2021 Fee: 50.00 Authorized By 

NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	33,045.00	TOTAL CURRENT OWING	33,045.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	99,557.39
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	17,050.37
*WRITE OFF	0.00	CURRENT PENALTY OWING	1,032.68
*ARB	0.00	TOTAL OWING ON ACCOUNT	150,685.44
TOTAL LEVY	33,045.00	TOTAL NOT YET DUE	0.00
TOTAL MISCELLANEOUS CHARGES	0.00		
<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>			
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>
			<u>EXPIRY</u>

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-00901-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 33,045.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 66,091.32
TOTAL DESTINATION CVA: 2,748,000
TOTAL PHASED-IN ASSESSMENT: 2,748,000
LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

PT NS 2,748,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	33,045.00	66,091.32	33,466.07	0.00	132,602.39
PENALTY/INTEREST	1,032.68	8,673.28	8,377.09	0.00	18,083.05
					150,685.44

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2014-01-01		BALANCE FORWARD	0.00	0.00
2014-02-19	Payment By Cheque	TALISMAN ENERGY INC. Payment	-7,370.00	-7,370.00
2014-02-26	Billing	Interim	7,370.00	0.00
2014-05-13	Payment By Cheque	TALISMAN ENERGY INC. Payment	-7,369.00	-7,369.00
2014-05-23	Billing	Interim	7,369.00	0.00
2014-08-28	Billing	Final	7,127.65	7,127.65
2014-09-03	Penalty	Penalty on Current Principal	89.10	7,216.75
2014-09-09	Payment By Cheque	TALISMAN ENERGY INC. Payment	-7,127.65	89.10
2014-10-05	Penalty	Penalty on Current Principal	1.11	90.21
2014-10-30	Payment By Cheque	Dundee Energy Payment	-7,127.00	-7,036.79
2014-11-21	Billing	Final	7,127.00	90.21
2014-11-30	Penalty	Penalty on Current Principal	1.13	91.34
2014-12-24	Payment By Cheque	TALISMAN ENERGY INC. Payment	-91.34	0.00
2015-02-25	Billing	Interim	7,248.00	7,248.00
2015-03-02	Penalty	Penalty on Current Principal	90.60	7,338.60
2015-03-10	Payment By Cheque	DUNDEE ENERGY L.P Payment	-7,248.00	90.60
2015-03-19	Payment By Cheque	DUNDEE ENERGY L.P Payment	-90.60	0.00
2015-04-30	Payment By Cheque	DUNDEE ENERGY L.P Payment	-7,248.00	-7,248.00
2015-05-22	Billing	Interim	7,248.00	0.00
2015-08-28	Billing	Final	7,384.08	7,384.08
2015-08-28	Payment By Cheque	DUNDEE ENERGY L.P Payment	-7,384.08	0.00
2015-10-28	Payment By Cheque	DUNDEE ENERGY L.P Payment	-7,383.00	-7,383.00
2015-11-20	Billing	Final	7,383.00	0.00
2016-02-26	Billing	Interim	7,316.00	7,316.00
2016-03-04	Penalty	Penalty on Current Principal	91.45	7,407.45
2016-03-21	Cheque	DUNDEE ENERGY L.P Payment	-7,316.00	91.45
2016-04-05	Penalty	Penalty on Current Principal	1.14	92.59
2016-05-03	Penalty	Penalty on Current Principal	1.14	93.73
2016-05-27	Billing	Interim	7,315.00	7,408.73
2016-06-03	Penalty	Penalty on Current Principal	92.58	7,501.31
2016-06-17	Cheque	DUNDEE ENERGY L.P Payment	-7,315.00	186.31

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-00901-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 33,045.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 66,091.32
TOTAL DESTINATION CVA: 2,748,000
TOTAL PHASED-IN ASSESSMENT: 2,748,000
LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2016-07-05	Penalty	Penalty on Current Principal	2.33	188.64
2016-08-02	Penalty	Penalty on Current Principal	2.33	190.97
2016-08-26	Billing	Final	7,438.62	7,629.59
2016-09-01	Penalty	Penalty on Current Principal	95.31	7,724.90
2016-10-04	Penalty	Penalty on Current Principal	95.31	7,820.21
2016-10-28	Billing	Final	7,437.00	15,257.21
2016-11-04	Penalty	Penalty on Current Principal	188.27	15,445.48
2016-12-02	Penalty	Penalty on Current Principal	188.27	15,633.75
2017-01-05	Interest	Interest on Arrears	188.27	15,822.02
2017-02-01	Interest	Interest on Arrears	188.27	16,010.29
2017-02-24	Billing	Interim	7,377.00	23,387.29
2017-03-03	Penalty	Penalty on Current Principal	92.21	23,479.50
2017-03-03	Interest	Interest on Arrears	188.27	23,667.77
2017-04-04	Penalty	Penalty on Current Principal	92.21	23,759.98
2017-04-04	Interest	Interest on Arrears	188.27	23,948.25
2017-05-03	Penalty	Penalty on Current Principal	92.21	24,040.46
2017-05-03	Interest	Interest on Arrears	188.27	24,228.73
2017-05-26	Billing	Interim	7,376.00	31,604.73
2017-06-05	Penalty	Penalty on Current Principal	184.41	31,789.14
2017-06-05	Interest	Interest on Arrears	188.27	31,977.41
2017-07-06	Penalty	Penalty on Current Principal	184.41	32,161.82
2017-07-06	Interest	Interest on Arrears	188.27	32,350.09
2017-08-01	Penalty	Penalty on Current Principal	184.41	32,534.50
2017-08-01	Interest	Interest on Arrears	188.27	32,722.77
2017-08-25	Billing	Final	25,367.55	58,090.32
2017-09-01	Penalty	Penalty on Current Principal	501.51	58,591.83
2017-09-01	Interest	Interest on Arrears	188.27	58,780.10
2017-10-04	Penalty	Penalty on Current Principal	501.51	59,281.61
2017-10-04	Interest	Interest on Arrears	188.27	59,469.88
2017-10-27	Billing	Final	25,367.00	84,836.88
2017-11-06	Penalty	Penalty on Current Principal	818.59	85,655.47
2017-11-06	Interest	Interest on Arrears	188.27	85,843.74
2017-12-05	Penalty	Penalty on Current Principal	818.59	86,662.33
2017-12-05	Interest	Interest on Arrears	188.27	86,850.60
2018-01-05	Interest	Interest on Arrears	1,006.86	87,857.46
2018-02-01	Interest	Interest on Arrears	1,006.86	88,864.32
2018-02-23	Billing	Interim	16,372.00	105,236.32
2018-03-06	Penalty	Penalty on Current Principal	204.65	105,440.97
2018-03-06	Interest	Interest on Arrears	1,006.86	106,447.83
2018-04-05	Penalty	Penalty on Current Principal	204.65	106,652.48

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-00901-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 33,045.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 66,091.32
TOTAL DESTINATION CVA: 2,748,000
TOTAL PHASED-IN ASSESSMENT: 2,748,000
LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2018-04-05	Interest	Interest on Arrears	1,006.86	107,659.34
2018-04-13	Cheque	DUNDEE ENERGY L.P Payment	-14,398.39	93,260.95
2018-05-02	Penalty	Penalty on Current Principal	204.65	93,465.60
2018-05-02	Interest	Interest on Arrears	981.11	94,426.71
2018-05-25	Billing	Interim	16,371.00	110,797.71
2018-06-06	Penalty	Penalty on Current Principal	409.29	111,207.00
2018-06-06	Interest	Interest on Arrears	961.11	112,168.11
2018-06-07	Cheque	DUNDEE ENERGY L.P Payment	-14,397.51	97,770.60
2018-07-05	Penalty	Penalty on Current Principal	409.29	98,179.89
2018-07-05	Interest	Interest on Arrears	812.85	98,992.74
2018-08-01	Penalty	Penalty on Current Principal	409.29	99,402.03
2018-08-01	Interest	Interest on Arrears	812.85	100,214.88
2018-08-24	Billing	Final	16,399.04	116,613.92
2018-08-24	Cheque	DUNDEE ENERGY L.P Payment	-14,422.17	102,191.75
2018-09-05	Penalty	Penalty on Current Principal	614.28	102,806.03
2018-09-05	Interest	Interest on Arrears	663.12	103,469.15
2018-10-03	Penalty	Penalty on Current Principal	614.28	104,083.43
2018-10-03	Interest	Interest on Arrears	663.12	104,746.55
2018-10-19	Cheque	DUNDEE ENERGY L.P Payment	-14,421.25	90,325.30
2018-10-26	Billing	Final	16,398.00	106,723.30
2018-11-02	Penalty	Penalty on Current Principal	819.25	107,542.55
2018-11-02	Interest	Interest on Arrears	514.79	108,057.34
2018-11-19	Cheque	DUNDEE ENERGY L.P Payment	-108,057.36	-0.02
2019-02-28	Billing	Interim	16,385.00	16,384.98
2019-03-07	Penalty	Penalty on Current Principal	204.81	16,589.79
2019-03-20	Cheque	DUNDEE ENERGY L.P Payment	-16,384.98	204.81
2019-04-04	Penalty	Penalty on Current Principal	2.56	207.37
2019-05-03	Penalty	Penalty on Current Principal	2.56	209.93
2019-05-24	Billing	Interim	16,385.00	16,594.93
2019-05-24	Cheque	DUNDEE ENERGY L.P Payment	-16,385.00	209.93
2019-06-06	Penalty	Penalty on Current Principal	2.62	212.55
2019-07-04	Penalty	Penalty on Current Principal	2.62	215.17
2019-08-06	Penalty	Penalty on Current Principal	2.62	217.79
2019-08-30	Billing	Final	16,628.14	16,845.93
2019-09-09	Penalty	Penalty on Current Principal	210.48	17,056.41
2019-10-07	Penalty	Penalty on Current Principal	210.48	17,266.89
2019-10-25	Billing	Final	16,628.00	33,894.89
2019-11-04	Penalty	Penalty on Current Principal	418.33	34,313.22
2019-12-04	Penalty	Penalty on Current Principal	418.33	34,731.55
2020-01-02	Interest	Interest on Arrears	418.33	35,149.88

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-00901-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 33,045.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 66,091.32
TOTAL DESTINATION CVA: 2,748,000
TOTAL PHASED-IN ASSESSMENT: 2,748,000
LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2020-02-04	Interest	Interest on Arrears	418.33	35,568.21
2020-02-28	Billing	Interim	16,507.00	52,075.21
2020-03-05	Penalty	Penalty on Current Principal	206.34	52,281.55
2020-03-05	Interest	Interest on Arrears	418.33	52,699.88
2020-05-05	Interest	Interest on Arrears	418.33	53,118.21
2020-05-29	Billing	Interim	16,506.00	69,624.21
2020-06-03	Interest	Interest on Arrears	418.33	70,042.54
2020-06-03	Penalty	Penalty on Billing Instalment	206.34	70,248.88
2020-07-27	Interest	Interest on Arrears	418.33	70,667.21
2020-07-27	Penalty	Penalty on Billing Instalment	206.34	70,873.55
2020-08-04	Interest	Interest on Arrears	418.33	71,291.88
2020-08-04	Penalty	Penalty on Billing Instalment	206.34	71,498.22
2020-08-28	Billing	Final	16,539.32	88,037.54
2020-09-04	Penalty	Penalty on Current Principal	619.40	88,656.94
2020-09-04	Interest	Interest on Arrears	418.33	89,075.27
2020-10-06	Penalty	Penalty on Current Principal	619.40	89,694.67
2020-10-06	Interest	Interest on Arrears	418.33	90,113.00
2020-10-30	Billing	Final	16,539.00	106,652.00
2020-11-05	Penalty	Penalty on Current Principal	826.14	107,478.14
2020-11-05	Interest	Interest on Arrears	418.33	107,896.47
2020-12-03	Penalty	Penalty on Current Principal	826.14	108,722.61
2020-12-03	Interest	Interest on Arrears	418.33	109,140.94
2021-01-07	Interest	Interest on Arrears	1,244.47	110,385.41
2021-02-03	Interest	Interest on Arrears	1,244.47	111,629.88
2021-02-26	Billing	Interim	16,523.00	128,152.88
2021-03-05	Penalty	Penalty on Current Principal	206.54	128,359.42
2021-03-05	Interest	Interest on Arrears	1,244.47	129,603.89
2021-04-07	Penalty	Penalty on Current Principal	206.54	129,810.43
2021-04-07	Interest	Interest on Arrears	1,244.47	131,054.90
2021-05-06	Penalty	Penalty on Current Principal	206.54	131,261.44
2021-05-06	Interest	Interest on Arrears	1,244.47	132,505.91
2021-05-28	Billing	Interim	16,522.00	149,027.91
2021-06-04	Penalty	Penalty on Current Principal	413.06	149,440.97
2021-06-04	Interest	Interest on Arrears	1,244.47	150,685.44

ACCOUNT BALANCE: 150,685.44

Current Billing Instalments

Interim Instalments

Final Instalments

Supplemental Instalments

PROPERTY TAX HISTORY

Page: 6

Treasurer's Office: MUNICIPALITY OF BAYHAM
 56169 HERITAGE LINE
 STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
 Office Phone: (519) 866-5521
 Toll Free:

PROPERTY OWNER

LAGASCO INC.
 2807 WOODHULL ROAD
 LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-00901-0000
 FRONTAGE: 0.00 DEPTH: 0.00
 ACREAGE: 0.00
 LAKE ERIE

CURRENT BILLING AMOUNT: 33,045.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 66,091.32
 TOTAL DESTINATION CVA: 2,748,000
 TOTAL PHASED-IN ASSESSMENT: 2,748,000
 LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:
 FEB 26,2021 16,523.00
 MAY 28,2021 16,522.00

<u>Current Year Payments Applied to Account</u>					
	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018 and Prior</u>	<u>Total</u>
Principal:	0.00	0.00	32,660.05	218,790.96	251,351.01
Pen/Int:	0.00	0.00	209.93	19,975.39	<u>20,185.32</u>
				Total Payments:	271,536.33

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
MUNICIPALITY OF BAYHAM

56189 Heritage Line
PO Box 160
STRAFFORDVILLE ON

MUNICIPALITY OF BAYHAM
BOX 160
STRAFFORDVILLE ON N0J 1Y0

Cert #: 2021-0172

File #:

Office Phone: (519) 866-5521

Toll Free:

Assessment Roll Number

34-01-000-009-01900-0000

Mortgage Company None

Mortgage Number

Assessed Owners

LAGASCO INC.
2807 WOODHULL ROAD
LONDON ON N6K 4S4

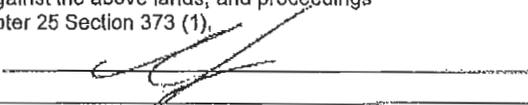
Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
LAKE ERIE	15,940.00	498.14	16,438.14	2021
	31,881.25	4,183.70	36,064.95	2020
	16,024.25	4,011.09	20,035.34	2019
	0.00	0.00	0.00	2018 and Prior
Frontage: 10.00 Acreage: 0.00 Depth: 0.00	63,845.50	8,692.93	72,538.43	

IT NS 793,000 *The total taxes levied on the above lands for the year 2020 were: \$31,881.25*

Total amount paid to date (inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 24, 2021 Fee: 50.00 Authorized By 

NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	15,940.00	TOTAL CURRENT OWING	15,940.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	47,905.50
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	8,194.79
*WRITE OFF	0.00	CURRENT PENALTY OWING	498.14
*ARB	0.00	TOTAL OWING ON ACCOUNT	72,538.43
TOTAL LEVY	15,940.00	TOTAL NOT YET DUE	0.00

TOTAL MISCELLANEOUS CHARGES 0.00 INSTALMENTS DUE

<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>					
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-01900-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 15,940.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 31,881.25
TOTAL DESTINATION CVA: 793,000
TOTAL PHASED-IN ASSESSMENT: 793,000
LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

IT NS 793,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	15,940.00	31,881.25	16,024.25	0.00	63,845.50
PENALTY/INTEREST	498.14	4,183.70	4,011.09	0.00	8,692.93
					72,538.43

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2014-01-01		BALANCE FORWARD	0.00	0.00
2014-02-19	Payment By Cheque	TALISMAN ENERGY INC. Payment	-8,382.00	-8,382.00
2014-02-26	Billing	Interim	8,382.00	0.00
2014-05-13	Payment By Cheque	TALISMAN ENERGY INC. Payment	-8,382.00	-8,382.00
2014-05-23	Billing	Interim	8,382.00	0.00
2014-08-28	Billing	Final	8,154.18	8,154.18
2014-09-03	Penalty	Penalty on Current Principal	101.93	8,256.11
2014-09-09	Payment By Cheque	TALISMAN ENERGY INC. Payment	-8,154.18	101.93
2014-10-05	Penalty	Penalty on Current Principal	1.27	103.20
2014-10-30	Payment By Cheque	Dundee Energy Payment	-8,154.00	-8,050.80
2014-11-21	Billing	Final	8,154.00	103.20
2014-11-30	Penalty	Penalty on Current Principal	1.29	104.49
2014-12-24	Payment By Cheque	TALISMAN ENERGY INC. Payment	-104.49	0.00
2015-02-25	Billing	Interim	8,268.00	8,268.00
2015-03-02	Penalty	Penalty on Current Principal	103.35	8,371.35
2015-03-10	Payment By Cheque	DUNDEE ENERGY L.P Payment	-8,268.00	103.35
2015-03-19	Payment By Cheque	DUNDEE ENERGY L.P Payment	-103.35	0.00
2015-04-30	Payment By Cheque	DUNDEE ENERGY L.P Payment	-8,268.00	-8,268.00
2015-05-22	Billing	Interim	8,268.00	0.00
2015-08-28	Billing	Final	8,524.66	8,524.66
2015-08-28	Payment By Cheque	DUNDEE ENERGY L.P Payment	-8,524.66	0.00
2015-10-28	Payment By Cheque	DUNDEE ENERGY L.P Payment	-8,523.00	-8,523.00
2015-11-20	Billing	Final	8,523.00	0.00
2016-02-26	Billing	Interim	8,396.00	8,396.00
2016-03-04	Penalty	Penalty on Current Principal	104.95	8,500.95
2016-03-21	Cheque	DUNDEE ENERGY L.P Payment	-8,396.00	104.95
2016-04-05	Penalty	Penalty on Current Principal	1.31	106.26
2016-05-03	Penalty	Penalty on Current Principal	1.31	107.57
2016-05-27	Billing	Interim	8,395.00	8,502.57
2016-06-03	Penalty	Penalty on Current Principal	106.25	8,608.82
2016-06-17	Cheque	DUNDEE ENERGY L.P Payment	-8,395.00	213.82

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-01900-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 15,940.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 31,881.25
TOTAL DESTINATION CVA: 793,000
TOTAL PHASED-IN ASSESSMENT: 793,000
LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2016-07-05	Penalty	Penalty on Current Principal	2.67	216.49
2016-08-02	Penalty	Penalty on Current Principal	2.67	219.16
2016-08-26	Billing	Final	8,499.19	8,718.35
2016-09-01	Penalty	Penalty on Current Principal	108.91	8,827.26
2016-10-04	Penalty	Penalty on Current Principal	108.91	8,936.17
2016-10-28	Billing	Final	8,498.00	17,434.17
2016-11-04	Penalty	Penalty on Current Principal	215.14	17,649.31
2016-12-02	Penalty	Penalty on Current Principal	215.14	17,864.45
2017-01-05	Interest	Interest on Arrears	215.14	18,079.59
2017-02-01	Interest	Interest on Arrears	215.14	18,294.73
2017-02-24	Billing	Interim	8,447.00	26,741.73
2017-03-03	Penalty	Penalty on Current Principal	105.59	26,847.32
2017-03-03	Interest	Interest on Arrears	215.14	27,062.46
2017-04-04	Penalty	Penalty on Current Principal	105.59	27,168.05
2017-04-04	Interest	Interest on Arrears	215.14	27,383.19
2017-05-03	Penalty	Penalty on Current Principal	105.59	27,488.78
2017-05-03	Interest	Interest on Arrears	215.14	27,703.92
2017-05-26	Billing	Interim	8,447.00	36,150.92
2017-06-05	Penalty	Penalty on Current Principal	211.18	36,362.10
2017-06-05	Interest	Interest on Arrears	215.14	36,577.24
2017-07-06	Penalty	Penalty on Current Principal	211.18	36,788.42
2017-07-06	Interest	Interest on Arrears	215.14	37,003.56
2017-08-01	Penalty	Penalty on Current Principal	211.18	37,214.74
2017-08-01	Interest	Interest on Arrears	215.14	37,429.88
2017-08-25	Billing	Final	7,865.77	45,295.65
2017-09-01	Penalty	Penalty on Current Principal	309.50	45,605.15
2017-09-01	Interest	Interest on Arrears	215.14	45,820.29
2017-10-04	Penalty	Penalty on Current Principal	309.50	46,129.79
2017-10-04	Interest	Interest on Arrears	215.14	46,344.93
2017-10-27	Billing	Final	7,864.00	54,208.93
2017-11-06	Penalty	Penalty on Current Principal	407.80	54,616.73
2017-11-06	Interest	Interest on Arrears	215.14	54,831.87
2017-12-05	Penalty	Penalty on Current Principal	407.80	55,239.67
2017-12-05	Interest	Interest on Arrears	215.14	55,454.81
2018-01-05	Interest	Interest on Arrears	622.94	56,077.75
2018-02-01	Interest	Interest on Arrears	622.94	56,700.69
2018-02-23	Billing	Interim	8,156.00	64,856.69
2018-03-06	Penalty	Penalty on Current Principal	101.95	64,958.64
2018-03-06	Interest	Interest on Arrears	622.94	65,581.58
2018-04-05	Penalty	Penalty on Current Principal	101.95	65,683.53

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-01900-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 15,940.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 31,881.25
TOTAL DESTINATION CVA: 793,000
TOTAL PHASED-IN ASSESSMENT: 793,000
LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2018-04-05	Interest	Interest on Arrears	622.94	66,306.47
2018-04-13	Cheque	DUNDEE ENERGY L.P Payment	-7,172.81	59,133.66
2018-05-02	Penalty	Penalty on Current Principal	101.95	59,235.61
2018-05-02	Interest	Interest on Arrears	622.94	59,858.55
2018-05-25	Billing	Interim	8,155.00	68,013.55
2018-06-05	Penalty	Penalty on Current Principal	203.89	68,217.44
2018-06-05	Interest	Interest on Arrears	622.94	68,840.38
2018-06-07	Cheque	DUNDEE ENERGY L.P Payment	-7,171.93	61,668.45
2018-07-05	Penalty	Penalty on Current Principal	203.89	61,872.34
2018-07-05	Interest	Interest on Arrears	566.97	62,439.31
2018-08-01	Penalty	Penalty on Current Principal	203.89	62,643.20
2018-08-01	Interest	Interest on Arrears	566.97	63,210.17
2018-08-24	Billing	Final	7,764.49	70,974.66
2018-08-24	Cheque	DUNDEE ENERGY L.P Payment	-6,828.50	64,146.16
2018-09-05	Penalty	Penalty on Current Principal	300.94	64,447.10
2018-09-05	Interest	Interest on Arrears	500.89	64,947.99
2018-10-03	Penalty	Penalty on Current Principal	300.94	65,248.93
2018-10-03	Interest	Interest on Arrears	500.89	65,749.82
2018-10-19	Cheque	DUNDEE ENERGY L.P Payment	-6,828.07	58,921.75
2018-10-26	Billing	Final	7,764.00	66,685.75
2018-11-02	Penalty	Penalty on Current Principal	397.99	67,083.74
2018-11-02	Interest	Interest on Arrears	435.58	67,519.32
2018-11-19	Cheque	DUNDEE ENERGY L.P Payment	-67,519.32	0.00
2019-02-28	Billing	Interim	7,960.00	7,960.00
2019-03-07	Penalty	Penalty on Current Principal	99.50	8,059.50
2019-03-20	Cheque	DUNDEE ENERGY L.P Payment	-7,960.00	99.50
2019-04-04	Penalty	Penalty on Current Principal	1.24	100.74
2019-05-03	Penalty	Penalty on Current Principal	1.24	101.98
2019-05-24	Billing	Interim	7,959.00	8,060.98
2019-05-24	Cheque	DUNDEE ENERGY L.P Payment	-7,959.00	101.98
2019-06-06	Penalty	Penalty on Current Principal	1.27	103.25
2019-07-04	Penalty	Penalty on Current Principal	1.27	104.52
2019-08-06	Penalty	Penalty on Current Principal	1.27	105.79
2019-08-30	Billing	Final	7,961.27	8,067.06
2019-09-09	Penalty	Penalty on Current Principal	100.79	8,167.85
2019-10-07	Penalty	Penalty on Current Principal	100.79	8,268.64
2019-10-25	Billing	Final	7,961.00	16,229.64
2019-11-04	Penalty	Penalty on Current Principal	200.30	16,429.94
2019-12-04	Penalty	Penalty on Current Principal	200.30	16,630.24
2020-01-02	Interest	Interest on Arrears	200.30	16,830.54

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-01900-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 15,940.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 31,881.25
TOTAL DESTINATION CVA: 793,000
TOTAL PHASED-IN ASSESSMENT: 793,000
LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2020-02-04	Interest	Interest on Arrears	200.30	17,030.84
2020-02-28	Billing	Interim	7,960.00	24,990.84
2020-03-05	Penalty	Penalty on Current Principal	99.50	25,090.34
2020-03-05	Interest	Interest on Arrears	200.30	25,290.64
2020-05-05	Interest	Interest on Arrears	200.30	25,490.94
2020-05-29	Billing	Interim	7,960.00	33,450.94
2020-06-03	Interest	Interest on Arrears	200.30	33,651.24
2020-06-03	Penalty	Penalty on Billing Instalment	99.50	33,750.74
2020-07-27	Interest	Interest on Arrears	200.30	33,951.04
2020-07-27	Penalty	Penalty on Billing Instalment	99.50	34,050.54
2020-08-04	Interest	Interest on Arrears	200.30	34,250.84
2020-08-04	Penalty	Penalty on Billing Instalment	99.50	34,350.34
2020-08-28	Billing	Final	7,981.25	42,331.59
2020-09-04	Penalty	Penalty on Current Principal	298.77	42,630.36
2020-09-04	Interest	Interest on Arrears	200.30	42,830.66
2020-10-06	Penalty	Penalty on Current Principal	298.77	43,129.43
2020-10-06	Interest	Interest on Arrears	200.30	43,329.73
2020-10-30	Billing	Final	7,980.00	51,309.73
2020-11-05	Penalty	Penalty on Current Principal	398.52	51,708.25
2020-11-05	Interest	Interest on Arrears	200.30	51,908.55
2020-12-03	Penalty	Penalty on Current Principal	398.52	52,307.07
2020-12-03	Interest	Interest on Arrears	200.30	52,507.37
2021-01-07	Interest	Interest on Arrears	598.82	53,106.19
2021-02-03	Interest	Interest on Arrears	598.82	53,705.01
2021-02-26	Billing	Interim	7,970.00	61,675.01
2021-03-05	Penalty	Penalty on Current Principal	99.63	61,774.64
2021-03-05	Interest	Interest on Arrears	598.82	62,373.46
2021-04-07	Penalty	Penalty on Current Principal	99.63	62,473.09
2021-04-07	Interest	Interest on Arrears	598.82	63,071.91
2021-05-06	Penalty	Penalty on Current Principal	99.63	63,171.54
2021-05-06	Interest	Interest on Arrears	598.82	63,770.36
2021-05-28	Billing	Interim	7,970.00	71,740.36
2021-06-04	Penalty	Penalty on Current Principal	199.25	71,939.61
2021-06-04	Interest	Interest on Arrears	598.82	72,538.43

ACCOUNT BALANCE: 72,538.43

Current Billing Instalments

Interim Instalments

Final Instalments

Supplemental Instalments

PROPERTY TAX HISTORY

Page: 6

Treasurer's Office: MUNICIPALITY OF BAYHAM
 56169 HERITAGE LINE
 STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
 Office Phone: (519) 866-5521
 Toll Free:

PROPERTY OWNER

LAGASCO INC.
 2807 WOODHULL ROAD
 LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-000-009-01900-0000
 FRONTAGE: 10.00 DEPTH: 0.00
 ACREAGE: 0.00
 LAKE ERIE

CURRENT BILLING AMOUNT: 15,940.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 31,881.25
 TOTAL DESTINATION CVA: 793,000
 TOTAL PHASED-IN ASSESSMENT: 793,000
 LAST TAX CERTIFICATE: 2017-12-29

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:
 FEB 26,2021 7,970.00
 MAY 28,2021 7,970.00

<u>Current Year Payments Applied to Account</u>					
	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018 and Prior</u>	<u>Total</u>
Principal:	0.00	0.00	15,817.02	164,907.29	180,724.31
Pen/Int:	0.00	0.00	101.98	14,268.02	14,370.00
				Total Payments:	195,094.31

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
MUNICIPALITY OF BAYHAM56169 Heritage Line
PO Box 160
STRAFFORDVILLE ONMUNICIPALITY OF BAYHAM
BOX 160
STRAFFORDVILLE ON N0J 1Y0

Cert. #: 2021-0173

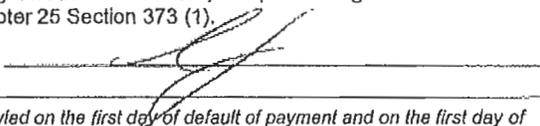
File #:

Office Phone: (519) 866-5521
Toll Free:Assessment Roll Number
34-01-002-002-00220-0000Mortgage Company None
Mortgage Number
Assessed Owners
LAGASCO INC.
2807 WOODHULL ROAD
LONDON ON N6K 4S4*Statement showing arrears of taxes upon the following lands:*

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
1 'B' CHATHAM ST	2,037.00	25.46	2,062.46	2021
CON 1 PT LOT 11 RP 11R5136	0.00	0.00	0.00	2020
PART 3	0.00	0.00	0.00	2019
	0.00	0.00	0.00	2018 and Prior
Frontage: 384.86 Acreage: 4.35 Depth: 0.00	2,037.00	25.46	2,062.46	
CT NS 270,000				

*The total taxes levied on the above lands for the year 2020 were: \$8,150.96**Total amount paid to date (inclusive of amounts added to taxes for collection): \$2,038.00*

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 24, 2021 Fee: 50.00 Authorized By: *NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.*

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	4,075.00	TOTAL CURRENT OWING	2,037.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	0.00
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	0.00
*WRITE OFF	0.00	CURRENT PENALTY OWING	25.46
*ARB	0.00	TOTAL OWING ON ACCOUNT	2,062.46
TOTAL LEVY	4,075.00	TOTAL NOT YET DUE	0.00
TOTAL MISCELLANEOUS CHARGES	0.00		
		<u>INSTALMENTS DUE</u>	
		<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>	
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>
	<u>EXPIRY</u>		<u>EXPIRY</u>

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-002-002-00220-0000
FRONTAGE: 384.86 DEPTH: 0.00
ACREAGE: 4.35
1 'B' CHATHAM ST
CON 1 PT LOT 11 RP 11R5136
PART 3

CURRENT BILLING AMOUNT: 4,075.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 8,150.96
TOTAL DESTINATION CVA: 270,000
TOTAL PHASED-IN ASSESSMENT: 270,000
LAST TAX CERTIFICATE: 2017-12-19

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

CT NS 270,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	2,037.00	0.00	0.00	0.00	2,037.00
PENALTY/INTEREST	25.46	0.00	0.00	0.00	25.46
					2,062.46

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2014-01-01		BALANCE FORWARD	0.00	0.00
2014-02-19	Payment By Cheque	DUNDEE OIL AND GAS LIMITED Payment	-1,261.00	-1,261.00
2014-02-26	Billing	Interim	1,261.00	0.00
2014-05-13	Payment By Cheque	DUNDEE OIL AND GAS LIMITED Payment	-1,261.00	-1,261.00
2014-05-23	Billing	Interim	1,261.00	0.00
2014-08-28	Billing	Final	1,205.77	1,205.77
2014-09-03	Penalty	Penalty on Current Principal	15.07	1,220.84
2014-09-09	Payment By Cheque	DUNDEE OIL AND GAS LIMITED Payment	-1,205.77	15.07
2014-10-05	Penalty	Penalty on Current Principal	0.19	15.26
2014-10-30	Payment By Cheque	DUNDEE OIL AND GAS LIMITED Payment	-1,204.00	-1,188.74
2014-11-21	Billing	Final	1,204.00	15.26
2014-11-30	Penalty	Penalty on Current Principal	0.19	15.45
2014-12-24	Payment By Cheque	DUNDEE OIL AND GAS LIMITED Payment	-15.45	0.00
2015-02-25	Billing	Interim	1,233.00	1,233.00
2015-03-02	Penalty	Penalty on Current Principal	15.41	1,248.41
2015-03-10	Payment By Cheque	DUNDEE ENERGY L.P Payment	-1,233.00	15.41
2015-03-19	Payment By Cheque	DUNDEE ENERGY L.P Payment	-15.41	0.00
2015-04-30	Payment By Cheque	DUNDEE ENERGY L.P Payment	-1,232.00	-1,232.00
2015-05-22	Billing	Interim	1,232.00	0.00
2015-08-28	Billing	Final	1,255.42	1,255.42
2015-08-28	Payment By Cheque	DUNDEE ENERGY L.P Payment	-1,255.42	0.00
2015-10-28	Payment By Cheque	DUNDEE ENERGY L.P Payment	-1,255.00	-1,255.00
2015-11-20	Billing	Final	1,255.00	0.00
2016-02-26	Billing	Interim	1,244.00	1,244.00
2016-03-04	Penalty	Penalty on Current Principal	15.55	1,259.55
2016-03-21	Cheque	DUNDEE ENERGY L.P Payment	-1,244.00	15.55
2016-04-05	Penalty	Penalty on Current Principal	0.19	15.74
2016-05-03	Penalty	Penalty on Current Principal	0.19	15.93
2016-05-27	Billing	Interim	1,243.00	1,258.93
2016-06-03	Penalty	Penalty on Current Principal	15.73	1,274.66
2016-06-17	Cheque	DUNDEE ENERGY L.P Payment	-1,243.00	31.66

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-002-002-00220-0000
FRONTAGE: 384.86 DEPTH: 0.00
ACREAGE: 4.35
1 'B' CHATHAM ST
CON 1 PT LOT 11 RP 11R5136
PART 3

CURRENT BILLING AMOUNT: 4,075.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 8,150.96
TOTAL DESTINATION CVA: 270,000
TOTAL PHASED-IN ASSESSMENT: 270,000
LAST TAX CERTIFICATE: 2017-12-19

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2016-07-05	Penalty	Penalty on Current Principal	0.40	32.06
2016-08-02	Penalty	Penalty on Current Principal	0.40	32.46
2016-08-26	Billing	Final	1,259.65	1,292.11
2016-09-01	Penalty	Penalty on Current Principal	16.14	1,308.25
2016-10-04	Penalty	Penalty on Current Principal	16.14	1,324.39
2016-10-28	Billing	Final	1,259.00	2,583.39
2016-11-04	Penalty	Penalty on Current Principal	31.88	2,615.27
2016-12-02	Penalty	Penalty on Current Principal	31.88	2,647.15
2017-01-05	Interest	Interest on Arrears	31.88	2,679.03
2017-01-31	Cheque	DUNDEE ENERGY L.P Payment	-2,518.65	160.38
2017-02-01	Interest	Interest on Arrears	2.00	162.38
2017-02-24	Billing	Interim	1,251.00	1,413.38
2017-03-03	Penalty	Penalty on Current Principal	15.64	1,429.02
2017-03-03	Interest	Interest on Arrears	2.00	1,431.02
2017-03-28	Cheque	DUNDEE ENERGY L.P Payment	-1,251.00	180.02
2017-04-04	Penalty	Penalty on Current Principal	2.25	182.27
2017-05-03	Penalty	Penalty on Current Principal	2.25	184.52
2017-05-26	Billing	Interim	1,251.00	1,435.52
2017-06-05	Penalty	Penalty on Current Principal	17.89	1,453.41
2017-07-06	Penalty	Penalty on Current Principal	17.89	1,471.30
2017-08-01	Penalty	Penalty on Current Principal	17.89	1,489.19
2017-08-25	Billing	Final	1,662.65	3,151.84
2017-09-01	Penalty	Penalty on Current Principal	38.67	3,190.51
2017-10-04	Penalty	Penalty on Current Principal	38.67	3,229.18
2017-10-27	Billing	Final	1,661.00	4,890.18
2017-11-06	Penalty	Penalty on Current Principal	59.43	4,949.61
2017-12-05	Penalty	Penalty on Current Principal	59.43	5,009.04
2018-01-05	Interest	Interest on Arrears	59.43	5,068.47
2018-02-01	Interest	Interest on Arrears	59.43	5,127.90
2018-02-23	Billing	Interim	1,456.00	6,583.90
2018-03-06	Penalty	Penalty on Current Principal	18.20	6,602.10
2018-03-06	Interest	Interest on Arrears	59.43	6,661.53
2018-04-05	Penalty	Penalty on Current Principal	18.20	6,679.73
2018-04-05	Interest	Interest on Arrears	59.43	6,739.16
2018-04-13	Cheque	DUNDEE ENERGY L.P Payment	-1,280.48	5,458.68
2018-05-02	Penalty	Penalty on Current Principal	18.20	5,476.88
2018-05-02	Interest	Interest on Arrears	50.03	5,526.91
2018-05-25	Billing	Interim	1,456.00	6,982.91
2018-06-05	Penalty	Penalty on Current Principal	36.40	7,019.31
2018-06-05	Interest	Interest on Arrears	50.03	7,069.34

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-002-002-00220-0000
FRONTAGE: 384.86 DEPTH: 0.00
ACREAGE: 4.35
1 'B' CHATHAM ST
CON 1 PT LOT 11 RP 11R5136
PART 3

CURRENT BILLING AMOUNT: 4,075.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 8,150.96
TOTAL DESTINATION CVA: 270,000
TOTAL PHASED-IN ASSESSMENT: 270,000
LAST TAX CERTIFICATE: 2017-12-19

MORTGAGE COMPANY: NONE

MORTGAGE NUMBER:

2018-06-07	Cheque	DUNDEE ENERGY L.P Payment	-1,280.48	5,788.86
2018-07-05	Penalty	Penalty on Current Principal	36.40	5,825.26
2018-07-05	Interest	Interest on Arrears	35.96	5,861.22
2018-08-01	Penalty	Penalty on Current Principal	36.40	5,897.62
2018-08-01	Interest	Interest on Arrears	35.96	5,933.58
2018-08-24	Billing	Final	1,809.45	7,743.03
2018-08-24	Cheque	DUNDEE ENERGY L.P Payment	-1,591.32	6,151.71
2018-09-05	Penalty	Penalty on Current Principal	59.02	6,210.73
2018-09-05	Interest	Interest on Arrears	17.88	6,228.61
2018-10-03	Penalty	Penalty on Current Principal	59.02	6,287.63
2018-10-03	Interest	Interest on Arrears	17.88	6,305.51
2018-10-19	Cheque	DUNDEE ENERGY L.P Payment	-1,590.93	4,714.58
2018-10-26	Billing	Final	1,809.00	6,523.58
2018-11-02	Penalty	Penalty on Current Principal	81.54	6,605.12
2018-11-19	Cheque	DUNDEE ENERGY L.P Payment	-6,605.12	0.00
2019-02-28	Billing	Interim	1,633.00	1,633.00
2019-03-07	Penalty	Penalty on Current Principal	20.41	1,653.41
2019-03-20	Cheque	LAGASCO INC. Payment	-1,633.00	20.41
2019-04-04	Penalty	Penalty on Current Principal	0.26	20.67
2019-05-03	Penalty	Penalty on Current Principal	0.26	20.93
2019-05-24	Billing	Interim	1,632.00	1,652.93
2019-05-24	Cheque	LAGASCO INC. Payment	-1,632.00	20.93
2019-06-06	Penalty	Penalty on Current Principal	0.26	21.19
2019-07-04	Penalty	Penalty on Current Principal	0.26	21.45
2019-08-06	Penalty	Penalty on Current Principal	0.26	21.71
2019-08-30	Billing	Final	2,037.87	2,059.58
2019-09-09	Penalty	Penalty on Current Principal	25.74	2,085.32
2019-10-07	Penalty	Penalty on Current Principal	25.74	2,111.06
2019-10-25	Billing	Final	2,036.00	4,147.06
2019-11-04	Penalty	Penalty on Current Principal	51.19	4,198.25
2019-12-04	Penalty	Penalty on Current Principal	51.19	4,249.44
2020-01-02	Interest	Interest on Arrears	51.19	4,300.63
2020-02-04	Interest	Interest on Arrears	51.19	4,351.82
2020-02-28	Billing	Interim	1,835.00	6,186.82
2020-03-05	Penalty	Penalty on Current Principal	22.94	6,209.76
2020-03-05	Interest	Interest on Arrears	51.19	6,260.95
2020-05-05	Interest	Interest on Arrears	51.19	6,312.14
2020-05-29	Billing	Interim	1,834.00	8,146.14
2020-06-03	Interest	Interest on Arrears	51.19	8,197.33
2020-06-03	Penalty	Penalty on Billing Instalment	22.94	8,220.27

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-01-002-002-00220-0000
FRONTAGE: 384.88 DEPTH: 0.00
ACREAGE: 4.35
1 'B' CHATHAM ST
CON 1 PT LOT 11 RP 11R5136
PART 3

CURRENT BILLING AMOUNT: 4,075.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 8,150.96
TOTAL DESTINATION CVA: 270,000
TOTAL PHASED-IN ASSESSMENT: 270,000
LAST TAX CERTIFICATE: 2017-12-19

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

Date	Description	Amount	Balance
2020-07-27	Interest	Interest on Arrears	51.19 8,271.46
2020-07-27	Penalty	Penalty on Billing Instalment	22.94 8,294.40
2020-08-04	Interest	Interest on Arrears	51.19 8,345.59
2020-08-04	Penalty	Penalty on Billing Instalment	22.94 8,368.53
2020-08-28	Billing	Final	2,241.96 10,610.49
2020-09-04	Penalty	Penalty on Current Principal	73.89 10,684.38
2020-09-04	Interest	Interest on Arrears	51.19 10,735.57
2020-10-06	Penalty	Penalty on Current Principal	73.89 10,809.46
2020-10-06	Interest	Interest on Arrears	51.19 10,860.65
2020-10-30	Billing	Final	2,240.00 13,100.65
2020-11-05	Penalty	Penalty on Current Principal	101.89 13,202.54
2020-11-05	Interest	Interest on Arrears	51.19 13,253.73
2020-12-03	Penalty	Penalty on Current Principal	101.89 13,355.62
2020-12-03	Interest	Interest on Arrears	51.19 13,406.81
2021-01-07	Interest	Interest on Arrears	153.08 13,559.89
2021-02-03	Interest	Interest on Arrears	153.08 13,712.97
2021-02-12	Cheque	LAGASCO INC. Payment	-15,750.97 -2,038.00
2021-02-26	Billing	Interim	2,038.00 0.00
2021-05-28	Billing	Interim	2,037.00 2,037.00
2021-06-04	Penalty	Penalty on Current Principal	25.46 2,062.46
		ACCOUNT BALANCE:	2,062.46

Current Billing Instalments

Interim Instalments	Final Instalments	Supplemental Instalments
FEB 26,2021	2,038.00	
MAY 28,2021	2,037.00	

Current Year Payments Applied to Account

	2021	2020	2019	2018 and Prior	Total
Principal:	2,038.00	8,150.96	7,338.87	27,268.94	44,796.77
Pen/Int:	0.00	647.10	841.04	1,274.09	2,762.23
Total Payments:					47,559.00

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

1855705 ONTARIO INC

57805 CALTON LINE
RR 1

VIENNA ON N0J 1Z0

PROPERTY DESCRIPTION

34-01-000-003-08800-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 50.00
7903 ELGIN COUNTY RD 55
CON 5 N PT LOT 28

CURRENT BILLING AMOUNT: 3,567.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 7,135.13
TOTAL DESTINATION CVA: 491,000
TOTAL PHASED-IN ASSESSMENT: 491,000
LAST TAX CERTIFICATE: 2019-02-21

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

CT NS 208,200
FT EP 282,800

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	0.00	0.00	0.00	0.00	0.00
PENALTY/INTEREST	0.00	0.00	0.00	0.00	0.00
					0.00

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2014-01-01		BALANCE FORWARD	0.00	0.00
2014-02-26	Billing	Interim	6,259.00	6,259.00
2014-02-26	Payment By Cheque	JUHASZ FARMS LTD. Payment	-6,259.00	0.00
2014-05-23	Billing	Interim	6,258.00	6,258.00
2014-05-23	Payment By Cheque	JUHASZ FARMS LTD. Payment	-6,258.00	0.00
2014-08-28	Billing	Final	7,122.45	7,122.45
2014-08-28	Payment By Cheque	JUHASZ FARMS LTD. Payment	-7,122.45	0.00
2014-11-20	Payment By Cheque	JUHASZ FARMS LTD. Payment	-7,122.00	-7,122.00
2014-11-21	Billing	Final	7,122.00	0.00
2015-02-25	Billing	Interim	6,690.00	6,690.00
2015-02-25	Payment By Cheque	JUHASZ FARMS LTD. Payment	-6,690.00	0.00
2015-05-22	Billing	Interim	6,690.00	6,690.00
2015-05-22	Payment By Cheque	JUHASZ FARMS LTD. Payment	-6,690.00	0.00
2015-07-31	Billing	Supplemental	-1,655.14	-1,655.14
2015-08-28	Billing	Final	7,179.28	5,524.14
2015-08-28	Payment By Cheque	JUHASZ FARMS LTD. Payment	-5,524.14	0.00
2015-11-20	Payment By Cheque	JUHASZ FARMS LTD. Payment	-7,178.00	-7,178.00
2015-11-20	Billing	Final	7,178.00	0.00
2016-02-26	Billing	Interim	6,521.00	6,521.00
2016-02-26	Payment By Cheque	JUHASZ FARMS LTD. Payment	-6,521.00	0.00
2016-05-27	Billing	Interim	6,520.00	6,520.00
2016-05-27	Cheque	JUHASZ FARMS LTD. Payment	-6,521.00	-1.00
2016-08-26	Billing	Final	2,550.53	2,549.53
2016-08-26	Cheque	JUHASZ FARMS LTD. Payment	-2,549.53	0.00
2016-10-28	Billing	Final	2,549.00	2,549.00
2016-10-28	Cheque	JUHASZ FARMS LTD. Payment	-2,549.00	0.00
2016-12-09	Adjustment	Reallocate credit values	50,801.43	50,801.43
2016-12-16	Billing	Supplemental	-19,048.59	31,752.84
2016-12-16	Billing	Supplemental	-19,860.45	11,892.39
2016-12-16	Billing	Supplemental	-11,892.39	0.00

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

1855705 ONTARIO INC

57805 CALTON LINE
RR 1

VIENNA ON N0J 1Z0

PROPERTY DESCRIPTION

34-01-000-003-08800-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 50.00
7903 ELGIN COUNTY RD 55
CON 5 N PT LOT 28

CURRENT BILLING AMOUNT: 3,567.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 7,135.13
TOTAL DESTINATION CVA: 491,000
TOTAL PHASED-IN ASSESSMENT: 491,000
LAST TAX CERTIFICATE: 2019-02-21

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2017-02-23	Cheque	JUHASZ FARMS LTD. Payment	-1,562.00	-1,562.00
2017-02-24	Billing	Interim	1,562.00	0.00
2017-05-26	Billing	Interim	1,562.00	1,562.00
2017-05-26	Cheque	JUHASZ FARMS LTD. Payment	-1,562.00	0.00
2017-08-24	Cheque	JUHASZ FARMS LTD. Payment	-1,683.72	-1,683.72
2017-08-25	Billing	Final	1,683.72	0.00
2017-10-27	Billing	Final	1,683.00	1,683.00
2017-10-27	Cheque	JUHASZ FARMS LTD. Payment	-1,683.00	0.00
2018-02-14	Cheque	JUHASZ FARMS LTD. Payment	-1,623.00	-1,623.00
2018-02-23	Billing	Interim	1,623.00	0.00
2018-05-25	Billing	Interim	1,622.00	1,622.00
2018-05-25	Cheque	JUHASZ FARMS LTD. Payment	-1,622.00	0.00
2018-08-24	Billing	Final	1,694.11	1,694.11
2018-08-24	Cheque	JUHASZ FARMS LTD. Payment	-1,694.11	0.00
2018-10-26	Billing	Final	1,694.00	1,694.00
2018-10-26	Cheque	JUHASZ FARMS LTD. Payment	-1,694.00	0.00
2019-02-28	Billing	Interim	1,658.00	1,658.00
2019-02-28	Cheque	JUHASZ FARMS LTD. Payment	-1,658.00	0.00
2019-05-24	Billing	Interim	1,658.00	1,658.00
2019-06-06	Penalty	Penalty on Current Principal	20.73	1,678.73
2019-06-17	Cheque	1855705 ONTARIO INC Payment	-1,678.73	0.00
2019-08-30	Billing	Final	1,769.42	1,769.42
2019-08-30	Cheque	1855705 ONTARIO INC Payment	-1,769.42	0.00
2019-10-25	Billing	Final	1,769.00	1,769.00
2019-10-25	Cheque	1855705 ONTARIO INC Payment	-1,769.00	0.00
2020-02-28	Billing	Interim	1,714.00	1,714.00
2020-02-28	Cheque	1855705 ONTARIO INC Payment	-1,714.00	0.00
2020-05-29	Cheque	1855705 ONTARIO INC Payment	-1,713.00	-1,713.00
2020-05-29	Billing	Interim	1,713.00	0.00
2020-08-28	Billing	Final	1,854.13	1,854.13
2020-09-04	Penalty	Penalty on Current Principal	23.18	1,877.31
2020-09-26	Cheque	1855705 ONTARIO INC Payment	-1,854.00	23.31
2020-09-30	Cheque	1855705 ONTARIO INC Payment	-1,877.31	-1,854.00
2020-10-30	Billing	Final	1,854.00	0.00
2021-02-23	Cheque	1855705 ONTARIO INC Payment	-1,784.00	-1,784.00
2021-02-26	Billing	Interim	1,784.00	0.00
2021-05-28	Billing	Interim	1,783.00	1,783.00
2021-05-28	Cheque	1855705 ONTARIO INC Payment	-1,783.00	0.00

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: MUNICIPALITY OF BAYHAM
56169 HERITAGE LINE
STRAFFORDVILLE ON N0J 1Y0

Account as of: 2021-06-24
Office Phone: (519) 866-5521
Toll Free:

PROPERTY OWNER

1855705 ONTARIO INC

57805 CALTON LINE
RR 1

VIENNA ON N0J 1Z0

PROPERTY DESCRIPTION

34-01-000-003-08800-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 50.00
7903 ELGIN COUNTY RD 55
CON 5 N PT LOT 28

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

CURRENT BILLING AMOUNT: 3,567.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 7,135.13
TOTAL DESTINATION CVA: 491,000
TOTAL PHASED-IN ASSESSMENT: 491,000
LAST TAX CERTIFICATE: 2019-02-21

ACCOUNT BALANCE: 0.00

Current Billing Instalments

<u>Interim Instalments</u>	<u>Final Instalments</u>	<u>Supplemental Instalments</u>
FEB 26,2021 1,784.00		
MAY 28,2021 1,783.00		

Current Year Payments Applied to Account

	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018 and Prior</u>	<u>Total</u>
Principal:	3,567.00	7,135.13	6,864.42	84,107.95	101,664.50
Pen/Int:	0.00	23.18	20.73	0.00	43.91
Total Payments:					101,708.41

IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED
AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF CLEARBEACH RESOURCES INC.
AND FORBES RESOURCES CORP.

Ontario
Superior Court of Justice

Proceedings commenced at Toronto

AFFIDAVIT OF LORNE JAMES

Stephen Gibson
Counsel for the County of Elgin
County of Elgin Administrative Building
450 Sunset Drive
St. Thomas, Ontario
N5R 5V1

TAB 2

Court File No.: CV-21-00662483 -00CL

ONTARIO
SUPERIOR COURT OF JUSTICE
(COMMERCIAL LIST)

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C.
1985, c. C-36, AS AMENDED

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF
CLEARBEACH RESOURCES INC. AND FORBES RESOURCES CORP.

AFFIDAVIT OF TRACY JOHNSON
(Sworn July 5, 2021)

I, Tracy Johnson, of the Town of Mount Brydges, in the Province of Ontario, Municipal Treasurer, **MAKE OATH AND SAY AS FOLLOWS:**

1. I am currently the Municipal Treasurer for the Corporation of the Municipality of Dutton Dunwich ("Dutton Dunwich") and, as a result, have knowledge of the matters hereinafter deposed to.
2. I have read the Applicants' Motion Record filed herein and make this Affidavit in response thereto and, in that regard, for the specific purpose of informing this Honourable Court of the status of relevant indebtedness by, primarily, Clearbeach Resources Inc. ("Clearbeach") to Dutton Dunwich to assist in assessing both the fairness and reasonableness of the Order sought by the Applicants herein.
3. It is noted that Dutton Dunwich is a named Recipient of the Applicants' Motion Record and, further thereto, was a named Creditor in the Notice of Intention to Make a Proposal of Clearbeach Resources Inc., dated July 22, 2020, and as referenced in the Affidavit of Jane Lowrie herein as sworn June 21, 2021.
4. Attached hereto and marked as Exhibit "A" to this my Affidavit is a true copy of the said Notice of Intention to Make a Proposal of Clearbeach Resources Inc..
5. In my capacity as Municipal Treasurer for Dutton Dunwich, I have access to all municipal records, and in particular records relating to property assessment and municipal taxes, and rely upon those documents in support of the statements set forth below.



6. Based upon municipal records and on both July 22, 2020, being the "Filing Date" as referenced in the Affidavit of Jane Lowrie sworn June 21, 2021, and May 20, 2021, being the date of the Initial Order in the current proceedings, the indebtedness owed by Clearbeach to Dutton Dunwich was \$52,689.69 and \$64,439.89 respectively.
7. Attached hereto and marked as Exhibit "B" to this my Affidavit is a calculation sheet detailing the amount indebtedness set forth in paragraph 6 immediately above.
8. Attached hereto and marked as Exhibit "C" to this my Affidavit are true copies of current Certificates of Treasurer relating to tax indebtedness and/or a Statement of Account, the latter relating to monies owing in relation to a Cowal Road Waterline.
9. According to municipal records, the last payment received from or on behalf of Clearbeach in respect of the indebtedness referenced above was, for property taxes, in the amount of \$1,000.00 received May 1, 2017.
10. It is further noted that a corporation known to be associated with Clearbeach, specifically Lagasco Inc., is also indebted to Dutton Dunwich for unpaid property taxes in the further amounts of \$37,319.25 and \$48,606.47 as of July 22, 2020, and May 20, 2021, respectively.
11. Attached hereto and marked as Exhibit "D" to this my Affidavit is a calculation sheet detailing the said further indebtedness owed by corporations affiliated with Clearbeach as set forth above.
12. Attached hereto and marked as Exhibit "E" is my Affidavit is Certificates of Treasurer in support of the detailed calculations set forth in Exhibit "D" hereto.
13. Based upon the foregoing statements, the total indebtedness of Clearbeach and the specified associated corporation was \$90,008.94 as of July 22, 2020, and \$113,046.36 as of May 20, 2021.

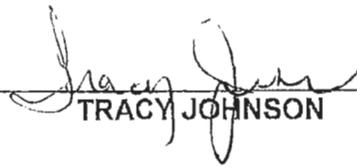
M B

14. I make this affidavit honestly, in good faith, and for no improper purpose.

SWORN BEFORE ME over videoconference)
 on the 5th day of July, 2021. The affiant was)
 located in the Municipality of Dutton Dunwich,)
 in the Province of Ontario and the)
 Commissioner was located in the Municipality)
 of Central Elgin, in the Province of Ontario.)
 This Affidavit was commissioned remotely as a)
 result of COVID-19 and the declaration was)
 administered in accordance with Ontario)
 Regulation 431/20.)



STEPHEN H. GIBSON
 A Commissioner, etc.



TRACY JOHNSON

THIS IS EXHIBIT "A" REFERRED TO IN THE
AFFIDAVIT OF TRACY JOHNSON
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

July 29, 2020

Estate No. 35-2659761

**In the Matter of the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.
of the City of London,
In the Province of Ontario**

To the Creditors of Clearbeach Resources Inc.

Notice is hereby given that, on July 22, 2020, Clearbeach Resources Inc. (the "Company") filed a Notice of Intention to Make a Proposal ("NOI") pursuant to section 50.4(1) of the *Bankruptcy and Insolvency Act* (Canada) (the "BIA"). Richter Advisory Group Inc. was named as trustee under the Company's NOI (the "Trustee").

A copy of the certificate of filing of the Company's NOI and a list of the creditors with claims amounting to \$250 or more as known or shown by the books and records of the Company are attached hereto. Please note that the enclosed creditors list is preliminary and subject to change.

The Trustee notes that the Company is not bankrupt. At this time, creditors are not required to file a proof of claim. In due course, the Trustee will provide creditors with additional information regarding the NOI proceedings, including, if necessary, information concerning the filing of a proof of claim and the date for a meeting of creditors to consider and vote on a proposal.

As a result of the Company's NOI filing, pursuant to the provisions of the BIA, all creditors are stayed from commencing or continuing any proceedings against the Company. The Company has until August 21, 2020 to file a proposal with the Trustee, which time may be further extended by the Ontario Superior Court of Justice (Commercial List).

The purpose of the Company's NOI proceedings is to provide the Company with the stability it requires in order to consider its restructuring options for the benefit of its stakeholders.

Additional information in connection with the Company's NOI proceedings is available on the Trustee's website at <https://www.richter.ca/insolvencycase/clearbeach-resources-inc/>.

Should you have any questions or require further information, please contact Adam Zeldin of the Trustee's office (416-646-7390 or azeldin@richter.ca).

Richter Advisory Group Inc.
In its capacity as Trustee pursuant to the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.



Paul van Eyk, CPA, CA-IFA, CIRP, LIT

T. 416.488.2345 / 1.888.565.9761
F. 514.934.8603
claims@richter.ca

Richter Advisory Group Inc.
181 Bay Street, Suite 3610
Bay Wellington Tower
Toronto, ON M5J 2T3
www.richter.ca

Montréal, Toronto

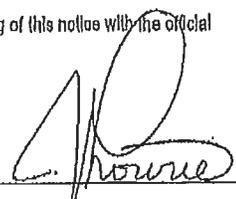
District of:
Division No.
Court No.
Estate No.

- FORM 33 -
Notice of Intention To Make a Proposal
(Subsection 60.4(1) of the Act)

Take notice that:

1. I, Clearbeach Resources Inc., an insolvent person, state, pursuant to subsection 60.4(1) of the Act, that I intend to make a proposal to my creditors.
2. Richter Advisory Group Inc. of 181 Bay Street, Suite 3510, Toronto, ON, M5J 2T3, a licensed trustee, has consented to act as trustee under the proposal. A copy of the consent is attached.
3. A list of the names of the known creditors with claims of \$250 or more and the amounts of their claims is also attached.
4. Pursuant to section 69 of the Act, all proceedings against me are stayed as of the date of filing of this notice with the official receiver in my locality.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020,



Clearbeach Resources Inc.
Insolvent Person

To be completed by Official Receiver:

Filing Date

Official Receiver

Amended

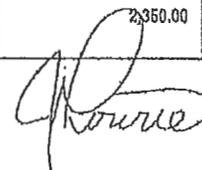
District of: Quebec
 Division No. 01 -
 Court No. 35-2669751
 Estate No. 35-2669751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
1263117 Ontario Ltd.	15548 Thomson Line R.R. #1 Mulickirk ON N0L 1X0		522.34
615793 Ontario Limited	P.O. Box 247 Ruthven ON N0P 2G0		933.20
918776 Ontario Inc.	896820 County Rd.3 R.R. #4 Bright ON N0J 1B0		1,105.00
Ampro Electric	406 First Street London ON N6W 4N1		1,770.29
B & D Lemon	1330 Elgin City Road Road 85 Stratfordville ON N0J 1Y0		378.52
Barnhard, Charlotte	R.R. #2 737 Kerry Road Florence ON N0P 1R0		1,425.00
Bodkin, Doug	14101 Zone Centre Line Thamesville ON N0P 2K0		408.50
Bodmin Limited	R.R.#6 Brussel ON N0G 1H0		984.25
Brenda R. Burgess	277 Willebread Line, R.R. #2 Port Lambton ON N0P 2B0		342.50
BROOKWOOD RESOURCES INC.	2807 Woodhull Rd. London ON N6K 1S4		325.00
Bryce McFadden	11163 Grove Mills Line Dresden ON N0P 1M0		5,800.00
C & A DYCK	66958 Glen Erie Drive, R.R.#2 Vienna ON N0J 1Z0		535.92
Canada Revenue Agency	P.O. Box 14000 Station Main AB R3C 3M2		8,367.92
Canadian Quantum Energy Corp.	8093-258 Ave.W. MD Foothills AB T1S 4G2		565.63
Carruthers Water Delivery	8782 Longwoods Road, R.R. #1 Molboaine ON N0L 1T0		2,350.00



Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659761
 Estate No. 35-2659761

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearreach Resources Inc.
 of the city of London
 In the province of Ontario

List of Creditors with claims of \$250 or more,			
Creditor	Address	Account#	Claim Amount
Gecella Mel	416 Pointe Line West R.R. #2 Port Lambton ON N0P 2B0		2,048.78
CIBC	3109 Wonderland Rd S London ON N6L 1R4		63,608.00
Corporation of Elgin	460 Sunset Drive St. Thomas ON N5R 6V1		6,200.00
Critch Holdings and Buildings Ltd.	660 Wellington St, 2nd Floor London ON N6A 3R4		6,430,098.00
Critical Control Energy Services Inc.	800, 140- 10th Avenue S.E. Calgary AB T2G 0R1		6,464.12
Critical Control Energy Services Inc.	800, 140-10th Ave, St. E. Calgary AB T2G 0R1		1,000.00
Daniel R. Verbeek	R.R.#1 Mulrirk ON N0L 1X0		297.49
Dawn-Euphemia Township	4691 Lambton Line Dresden ON N0P 1M0		4,250.12
Dejaegher, Angela	1307 Concession 1 Langton ON N0E 1G0		500.00
Demaller Family Farm	R.R. #3 Newbury ON N0L 1Z0		2,075.00
Dick Verbeek & Ron Verbeek	10150 Morrison Road R.R. #1 Mulrirk ON N0L 1X0		1,197.58
Eastern Oilfield Services Ltd.	185 McEwan St. Bathwell ON N0P 1C0		10,005.82
Electronic Design for Industry Inc.	100 Ayers Blvd, Balpre OH 45714 USA		620.00
FreeAro Measurement & Control	500 N. 2nd St. Independence KS 67301 USA		814.50
Gary Stroolman	6380 Petrolia Line R.R.#7 Alvinston ON N0N 1A0		268.08

Amended

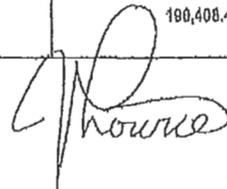
District of: Quebeo
 Division No. 01 -
 Court No. 36-2659751
 Estate No. 36-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 60.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Kevin Masse & Jeannette Masse	72039 Blackbush Line R.R. #1 Dashwood ON N0M 1N0		875.00
Kevin McFadden and Stacy O'Brien	6081 Churchill Line Walford ON N0M 2S0		900.00
Kichler Farms	R.R. #2 1686 Charlotteville Road 8 Simcoe ON N3Y 4K1		500.00
Kichler, Richard J.	R.R. #2 1686 Charlotteville Road 8 Simcoe ON N3Y 4K1		400.00
Larry Nurse	R.R. #2 Dresden ON N0P 1M0		600.00
Lina Stralman	7300 Egremont Rd. R.R.#8 Walford ON N0M 2S0		400.00
Lucy Duphete	5300 Palncourt Line Palncourt ON N0P 1Z0		625.34
Marina Shore Limited	520 Highway 69 South Port Rowan ON N0E 1M0		600.00
McDonald, Dave & Jeanne	12676 Baseline Road Thamesvilles ON N0P 2K0		1,769.50
Mercer, Donald	373 Lower Side Rd. R.R. #5 Langton ON N0E 1G0		500.00
Millor Thomson LLP	One London Place 255 Queens Avenue, Suite 2010 London ON N6A 5R8		21,361.47
Ministry of Revenue and Natural Resources	650 Exeter Road London ON N0E 1L3		10,836,700.00
Municipal Property Assessment Corporation	785 Wonderland Rd. S, Unit 252 London ON N6K 1M6		17,500.00
Municipality of Chatham-Kent	315 King St. W. P.O. Box 640 Chatham ON N7M 6K8		190,408.42



Amended

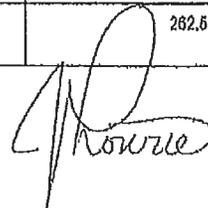
District of: Quebec
 Division No. 01 -
 Court No. 35-2859751
 Estate No. 35-2859751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Municipality of Huron East	72 Main St. S Box 610 Seaforth ON N0K 1W0		6,003.79
Municipality of South Huron	322 Main St. S P.O. Box 759 Exeter ON N0M 1S6		2,057.33
Municipality of Bluewater	14 Mill Ave., P.O. Box 260 Zurich ON N0M 2T0		19,169.03
Neil Stuart Jeffery, Bryan Andrew Jeffery &	2937 St. Clair Gardens Road Sombra ON N0P 2H0		1,426.00
Norfolk County	60 Colborne Street South Simcoe ON N3Y 4H3		646,527.56
Oil, Gas & Salt Trust	889 Exeter Road London ON N6E 1L3		1,680.06
PACE Savings and Credit Union Ltd.	8111 Jens St. Unit 1 Vaughan ON L4K 4L7		8,951,401.70
Pennings, Albert & Annette	33401 Fingal Line R.R. #1 Fingal ON N0L 1K0		300.00
Pitney Bowes	P.O. Box 278 Orangeville ON L9W 2Z7		382.20
Richmonne Farms Limited	R.R. #1 1068 Middleton-Nwal Towline Road Delhi ON N4B 2W4		260.00
Robert F. Kulper & Roseanne R. Kulper	6796 Hacienda Rd. Aylmer ON N6H 2R2		2,033.09
Rommel Farms	12 Pine Street West Aylmer ON N6H 1N7		300.00
Rowe Energy Corporation	7021 Falconbridge Drive R.R.#3 Mt. Brydges ON N0L 1W0		602.34
Shannon Watson	36737 Dashwood Rd; R.R. #1 Dashwood ON N0M 1N0		262.54



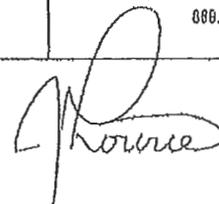
Amended

District of: Quebec
 Division No. 01
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 60.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbaach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Southwest Middlesex	153 McKellar St., Glencoe ON N0L 1M0		1,000.77
Stephan Van Dommelen	R.R. #4 Wallaceburg ON N8A 4L1		1,010.00
The Corp. of the Mun. of West Elgin	22413 Hoskins Line, Box 490 Rodney ON N0L 2C0		43,673.05
The Corporation of the Municipality of Bayham	P.O. Box 180 Stratfordville ON N9J 1Y0		847,415.51
The Municipality of Dutton Dunwich	129 Currie Road Dutton ON N0L 1J0		81,807.88
The Municipality of Central Huron	P.O. Box 400, 23 Albert Street Clinton ON N0K 1L0		12,704.23
Township of Malahide	87 John St. S Aylmer ON N5H 2C3		55,118.03
Township of St. Clair	1155 Emily Street Mooretown ON N0N 1M0		30,620.49
Township of Warwick	R.R. #8 6332 Natvan Road Welford ON N0M 2S0		863.58
Trevor Fullon	50855 Light Line R.R. #1 VIENNA ON N0J 1Z0		266.87
Tribute Resources Inc.	2807 Woodhull Rd London ON N0K 4G4		1,112.76
Trickett's Water Service	1666 Hwy 59 Port Rowan ON N0E 1M0		625.00
Trudgoun, Bradley & Mierlenne	24075 Argyle Line R.R. #4 West Lorne ON N0L 2P0		300.00
Union Gas Limited	P.O. Box 4001 Station A Toronto ON M5W 0G2		726.99
Van Damme, Kimberly Ann	30359 Jane Road R.R. #5 Thamesville ON N0P 2K0		888.80



Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2859751
 Estate No. 35-2859751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbaach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Vanos Insulation	643 Railroad Street Mt. Brydges ON N0L 1W0		5,650.00
Wayne Hoyer and Martha Hoyer	R.R. #6 Dresden ON N0P 1M0		3,843.86
Wayne Mills	R.R. #1 Munich ON N0L 1X0		1,410.80
Wayne Mills	R.R.#1 Munich ON N0L 1X0		1,450.80
Workplace Safety & Insurance Board	148 Fullarton St, 7th Floor London ON N6A 6P3		264.98
Total			26,189,427.02

[Handwritten signature]

[Handwritten signature]
 Clearbaach Resources Inc.
 Insolvent Person

- Proposal Consent -

To whom it may concern,

This is to advise that we hereby consent to act as trustee under the Bankruptcy and Insolvency Act for the proposal of Clearbeach Resources Inc.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020.

Richter Advisory Group Inc. - Licensed Insolvency Trustee
Per:



Paul van Eyk, CPA, IFA, CIRP, LIT - Licensed Insolvency Trustee
181 Bay Street, Suite 3510
Toronto ON M5J 2T3
Phone: (416) 488-2345 Fax: (416) 488-3785

THIS IS EXHIBIT "B" REFERRED TO IN THE
AFFIDAVIT OF TRACY JOHNSON
SWORN BEFORE ME THIS *5th* DAY OF *July*, 2021



A COMMISSIONER, etc.

Arrears Calculation Sheet

Clearbeach Resources Inc.

	July 22, 2020	May 20, 2021	Current
1. Property Tax			
3429 000 008 15700 0000 (Gathering Lines)	\$23,786.77	\$29,104.08	\$30,385.04
3429 000 008 15900 0000 (Wells)	\$ 7,622.61	\$ 9,149.94	\$ 9,504.33
3429 000 006 01100 9801 (Gathering Lines)	\$21,036.96	\$25,942.52	\$27,104.11
Tax Subtotal	\$52,446.34	\$64,196.54	\$66,993.48
2. General			
Waterline	\$ 243.35	\$ 243.35	\$ 243.35
3. Total	\$52,689.69	\$64,439.89	\$67,236.83

THIS IS EXHIBIT "C" REFERRED TO IN THE
AFFIDAVIT OF TRACY JOHNSON
SWORN BEFORE ME THIS ^{5th} DAY OF *July*, 2021



A COMMISSIONER, etc.

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 762-2204
 Toll Free:

PROPERTY OWNER

CLEARBEACH RESOURCES INC
 2807 WOODHULL ROAD
 LONDON, ONTARIO N6K 4S4

(519) 657-2151

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-006-01100-9801
 FRONTAGE: 0.00 DEPTH: 0.00
 ACREAGE: 0.00
 SEE OWNER

CURRENT BILLING AMOUNT: 1,832.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 3,664.29
 TOTAL DESTINATION CVA: 0
 TOTAL PHASED-IN ASSESSMENT: 110,700
 LAST TAX CERTIFICATE: 2021-06-25

CT NS 110,700

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	1,832.00	3,669.29	3,363.68	10,781.25	19,646.22
PENALTY/INTEREST	57.25	432.01	934.71	6,033.92	7,457.89
					27,104.11

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2017-01-01		BALANCE FORWARD	6,890.70	6,890.70
2017-01-04	Interest	Interest on Arrears	74.46	6,965.16
2017-02-01	Interest	Interest on Arrears	74.46	7,039.62
2017-02-28	PAYMENT BY CHEQUE	CLEARBEACH RESOURCES INC Paymen	-2,126.47	4,913.15
2017-03-01	Interest	Interest on Arrears	61.41	4,974.56
2017-03-31	Billing	Interim	606.00	5,580.56
2017-04-04	Penalty	Penalty on Current Principal	7.58	5,588.14
2017-04-04	Interest	Interest on Arrears	61.41	5,649.55
2017-04-20	Adjustment	Statement Fee	5.00	5,654.55
2017-05-02	Penalty	Penalty on Current Principal	7.64	5,662.19
2017-05-02	Interest	Interest on Arrears	61.41	5,723.60
2017-06-02	Penalty	Penalty on Current Principal	7.64	5,731.24
2017-06-02	Interest	Interest on Arrears	61.41	5,792.65
2017-06-30	Billing	Interim	605.00	6,397.65
2017-07-05	Penalty	Penalty on Current Principal	15.20	6,412.85
2017-07-05	Interest	Interest on Arrears	61.41	6,474.26
2017-07-19	Adjustment	Statement Fee	5.00	6,479.26
2017-08-02	Penalty	Penalty on Current Principal	15.26	6,494.52
2017-08-02	Interest	Interest on Arrears	61.41	6,555.93
2017-09-01	Penalty	Penalty on Current Principal	15.26	6,571.19
2017-09-01	Interest	Interest on Arrears	61.41	6,632.60
2017-09-29	Billing	Final	788.70	7,421.30
2017-10-03	Penalty	Penalty on Current Principal	25.12	7,446.42
2017-10-03	Interest	Interest on Arrears	61.41	7,507.83
2017-10-26	Adjustment	Statement Fee	5.00	7,512.83
2017-11-03	Penalty	Penalty on Current Principal	25.18	7,538.01
2017-11-03	Interest	Interest on Arrears	61.41	7,599.42
2017-11-30	Billing	Final	788.00	8,387.42
2017-12-04	Penalty	Penalty on Current Principal	35.03	8,422.45
2017-12-04	Interest	Interest on Arrears	61.41	8,483.86
2018-01-04	Interest	Interest on Arrears	96.44	8,580.30

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 762-2204
 Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

CLEARBEACH RESOURCES INC
 2807 WOODHULL ROAD
 LONDON, ONTARIO N6K 4S4

34-29-000-006-01100-9801
 FRONTAGE: 0.00 DEPTH: 0.00
 ACREAGE: 0.00
 SEE OWNER

(519) 657-2151

CURRENT BILLING AMOUNT: 1,832.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 3,664.29
 TOTAL DESTINATION CVA: 0
 TOTAL PHASED-IN ASSESSMENT: 110,700
 LAST TAX CERTIFICATE: 2021-06-25

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

Date	Description	Amount	Total
2018-02-02	Interest	Interest on Arrears 96.44	8,676.74
2018-02-28	Billing	Interim 697.00	9,373.74
2018-03-01	Penalty	Penalty on Current Principal 8.71	9,382.45
2018-03-01	Interest	Interest on Arrears 96.44	9,478.89
2018-04-04	Penalty	Penalty on Current Principal 8.71	9,487.60
2018-04-04	Interest	Interest on Arrears 96.44	9,584.04
2018-05-01	Penalty	Penalty on Current Principal 8.71	9,592.75
2018-05-01	Interest	Interest on Arrears 96.44	9,689.19
2018-05-31	Billing	Interim 696.00	10,385.19
2018-06-01	Penalty	Penalty on Current Principal 17.41	10,402.60
2018-06-01	Interest	Interest on Arrears 96.44	10,499.04
2018-07-04	Penalty	Penalty on Current Principal 17.41	10,516.45
2018-07-04	Interest	Interest on Arrears 96.44	10,612.89
2018-07-06	Adjustment	Statement Fee 5.00	10,617.89
2018-08-02	Penalty	Penalty on Current Principal 17.48	10,635.37
2018-08-02	Interest	Interest on Arrears 96.44	10,731.81
2018-08-31	Billing	Final 831.40	11,563.21
2018-09-04	Penalty	Penalty on Current Principal 27.87	11,591.08
2018-09-04	Interest	Interest on Arrears 96.44	11,687.52
2018-10-02	Penalty	Penalty on Current Principal 27.87	11,715.39
2018-10-02	Interest	Interest on Arrears 96.44	11,811.83
2018-10-02	Adjustment	Statement Fee 5.00	11,816.83
2018-11-01	Penalty	Penalty on Current Principal 27.93	11,844.76
2018-11-01	Interest	Interest on Arrears 96.44	11,941.20
2018-11-30	Billing	Final 831.00	12,772.20
2018-12-03	Penalty	Penalty on Current Principal 38.32	12,810.52
2018-12-03	Interest	Interest on Arrears 96.44	12,906.96
2019-01-02	Interest	Interest on Arrears 134.76	13,041.72
2019-02-04	Interest	Interest on Arrears 134.76	13,176.48
2019-02-28	Billing	Interim 764.00	13,940.48
2019-03-05	Penalty	Penalty on Current Principal 9.55	13,950.03
2019-03-05	Interest	Interest on Arrears 134.76	14,084.79
2019-04-05	Penalty	Penalty on Current Principal 9.55	14,094.34
2019-04-05	Interest	Interest on Arrears 134.76	14,229.10
2019-05-03	Penalty	Penalty on Current Principal 9.55	14,238.65
2019-05-03	Interest	Interest on Arrears 134.76	14,373.41
2019-05-31	Billing	Interim 763.00	15,136.41
2019-06-05	Penalty	Penalty on Current Principal 19.09	15,155.50
2019-06-05	Interest	Interest on Arrears 134.76	15,290.26
2019-06-21	Adjustment	Statement Fee 5.00	15,295.26

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
199 CURRIE ROAD
DUTTON, ON N0L 1J0

Account as of: 2021-06-30
Office Phone: (519) 762-2204
Toll Free:

PROPERTY OWNER

CLEARBEACH RESOURCES INC

2807 WOODHULL ROAD

LONDON, ONTARIO N6K 4S4

(519) 657-2151

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-006-01100-9801

FRONTAGE: 0.00 DEPTH: 0.00

ACREAGE: 0.00

SEE OWNER

CURRENT BILLING AMOUNT: 1,832.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 3,664.29
TOTAL DESTINATION CVA: 0
TOTAL PHASED-IN ASSESSMENT: 110,700
LAST TAX CERTIFICATE: 2021-06-25

2019-07-04	Penalty	Penalty on Current Principal	19.15	15,314.41
2019-07-04	Interest	Interest on Arrears	134.76	15,449.17
2019-08-02	Penalty	Penalty on Current Principal	19.15	15,468.32
2019-08-02	Interest	Interest on Arrears	134.76	15,603.08
2019-08-30	Billing	Final	913.68	16,516.76
2019-09-04	Penalty	Penalty on Current Principal	30.57	16,547.33
2019-09-04	Interest	Interest on Arrears	134.76	16,682.09
2019-10-03	Penalty	Penalty on Current Principal	30.57	16,712.66
2019-10-03	Interest	Interest on Arrears	134.76	16,847.42
2019-10-03	Adjustment	Statement Fee	5.00	16,852.42
2019-11-04	Penalty	Penalty on Current Principal	30.63	16,883.06
2019-11-04	Interest	Interest on Arrears	134.76	17,017.81
2019-11-29	Billing	Final	913.00	17,930.81
2019-12-04	Penalty	Penalty on Current Principal	42.05	17,972.86
2019-12-04	Interest	Interest on Arrears	134.76	18,107.62
2020-01-03	Interest	Interest on Arrears	176.82	18,284.44
2020-01-08	Adjustment	Statement Fee	5.00	18,289.44
2020-02-03	Penalty	Penalty on Current Principal	0.06	18,289.50
2020-02-03	Interest	Interest on Arrears	176.82	18,466.32
2020-02-28	Billing	Interim	838.00	19,304.32
2020-03-03	Penalty	Penalty on Current Principal	10.54	19,314.86
2020-03-03	Interest	Interest on Arrears	176.82	19,491.68
2020-04-01	Interest	Interest on Arrears	176.82	19,668.50
2020-05-05	Interest	Interest on Arrears	176.82	19,845.32
2020-05-29	Billing	Interim	838.00	20,683.32
2020-06-02	Interest	Interest on Arrears	176.82	20,860.14
2020-06-30	Interest	Interest on Arrears	176.82	21,036.96
2020-08-31	Billing	Final	994.29	22,031.25
2020-09-04	Penalty	Penalty on Current Principal	33.44	22,064.69
2020-09-04	Interest	Interest on Arrears	176.82	22,241.51
2020-10-05	Penalty	Penalty on Current Principal	33.44	22,274.95
2020-10-05	Interest	Interest on Arrears	176.82	22,451.77
2020-11-04	Penalty	Penalty on Current Principal	33.44	22,485.21
2020-11-04	Interest	Interest on Arrears	176.82	22,662.03
2020-11-30	Billing	Final	994.00	23,656.03
2020-12-03	Penalty	Penalty on Current Principal	45.87	23,701.90
2020-12-03	Interest	Interest on Arrears	176.82	23,878.72
2021-01-05	Interest	Interest on Arrears	222.69	24,101.41
2021-02-05	Interest	Interest on Arrears	222.69	24,324.10
2021-02-26	Billing	Interim	916.00	25,240.10

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 762-2204
 Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

CLEARBEACH RESOURCES INC
 2807 WOODHULL ROAD

34-29-000-006-01100-9801
 FRONTAGE: 0.00 DEPTH: 0.00
 ACREAGE: 0.00
 SEE OWNER

LONDON, ONTARIO N6K 4S4

(519) 657-2151

CURRENT BILLING AMOUNT: 1,832.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 3,684.29
 TOTAL DESTINATION CVA: 0
 TOTAL PHASED-IN ASSESSMENT: 110,700
 LAST TAX CERTIFICATE: 2021-06-25

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

2021-03-03	Penalty	Penalty on Current Principal	11.45	25,251.65
2021-03-03	Interest	Interest on Arrears	222.69	25,474.24
2021-04-06	Penalty	Penalty on Current Principal	11.45	25,485.69
2021-04-06	Interest	Interest on Arrears	222.69	25,708.38
2021-05-06	Penalty	Penalty on Current Principal	11.45	25,719.83
2021-05-06	Interest	Interest on Arrears	222.69	25,942.52
2021-05-31	Billing	Interim	916.00	26,858.52
2021-06-03	Penalty	Penalty on Current Principal	22.90	26,881.42
2021-06-03	Interest	Interest on Arrears	222.69	27,104.11
			ACCOUNT BALANCE:	27,104.11

Current Billing Instalments

Interim Instalments	Final Instalments	Supplemental Instalments
FEB 26,2021	916.00	
MAY 31,2021	916.00	

Current Year Payments Applied to Account

	2021	2020	2019	2018 and Prior	Total
Principal:	0.00	0.00	0.00	1,043.74	1,043.74
Pen/Int:	0.00	0.00	0.00	1,082.73	1,082.73
Total Payments:					2,126.47

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
Municipality Of Dutton/Dunwich
199 Currie Road
Dutton, ON
N0L 1J0

Cert. #: 2021-0099
File #:
Office Phone: (519) 762-2204
Toll Free:
Assessment Roll Number
34-29-000-008-15700-0000

MUNICIPALITY OF DUTTON DUNWICH
199 CURRIE ROAD
DUTTON ON N0L 1J0

Mortgage Company None
Mortgage Number
Assessed Owners
CLEARBEACH RESOURCES INC
2807 WOODHULL ROAD
LONDON, ONTARIO N6K 4S4

Statement showing arrears of taxes upon the following lands:

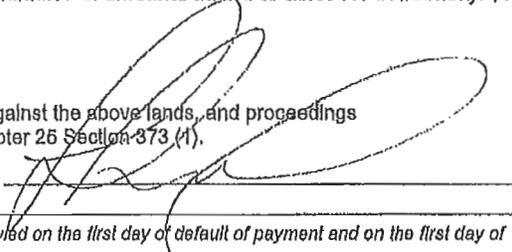
<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
FIELD & GATHERING LINES	2,008.00	62.75	2,070.75	2021
	4,022.29	476.87	4,499.16	2020
	3,951.62	1,108.05	5,059.67	2019
	<u>12,174.00</u>	<u>6,581.48</u>	<u>18,755.48</u>	2018 and Prior
Frontage: 0.00 Acreage: 0.00 Depth: 0.00	22,155.91	8,229.13	30,385.04	
PT NS 154,000	The total taxes levied on the above lands for the year 2020 were: \$4,017.29			

Total amount paid to date (Inclusive of amounts added to taxes for collection): \$0.00

* Other outstanding amounts not included above:

000000891 [General] 243.35

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 23, 2021 Fee: 45.00 Authorized By 

NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	2,008.00	TOTAL CURRENT OWING	2,008.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	20,147.91
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	8,166.38
*WRITE OFF	0.00	CURRENT PENALTY OWING	62.75
*ARB	0.00	TOTAL OWING ON ACCOUNT	30,385.04
TOTAL LEVY	2,008.00	TOTAL NOT YET DUE	0.00
TOTAL MISCELLANEOUS CHARGES	0.00		
		<u>INSTALMENTS DUE</u>	
		<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>	
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>
	<u>EXPIRY</u>		<u>EXPIRY</u>

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
199 CURRIE ROAD
DUTTON, ON N0L 1J0

Account as of: 2021-06-30
Office Phone: (519) 762-2204
Toll Free:

PROPERTY OWNER

CLEARBEACH RESOURCES INC

2807 WOODHULL ROAD

LONDON, ONTARIO N6K 4S4

(519) 657-2151

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-008-15700-0000

FRONTAGE: 0.00 DEPTH: 0.00

ACREAGE: 0.00

FIELD & GATHERING LINES

CURRENT BILLING AMOUNT: 2,008.00

CURRENT BILLED NOT DUE: 0.00

LAST YEARS BILLING AMOUNT: 4,017.29

TOTAL DESTINATION CVA: 154,000

TOTAL PHASED-IN ASSESSMENT: 154,000

LAST TAX CERTIFICATE: 2021-06-24

PT NS 154,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	2,008.00	4,022.29	3,951.62	12,174.00	22,155.91
PENALTY/INTEREST	62.76	476.87	1,108.05	6,581.46	8,229.13
					30,385.04

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2017-01-01		BALANCE FORWARD	10,490.04	10,490.04
2017-01-04	Interest	Interest on Arrears	111.90	10,601.94
2017-02-01	Interest	Interest on Arrears	111.90	10,713.84
2017-02-28	PAYMENT BY CHEQUE	CLEARBEACH RESOURCES INC Paymen	-3,357.01	7,356.83
2017-02-28	PAYMENT BY CHEQUE	CLEARBEACH RESOURCES INC Paymen	-1,000.00	6,356.83
2017-03-01	Interest	Interest on Arrears	79.46	6,436.29
2017-03-28	PAYMENT BY CHEQUE	CLEARBEACH RESOURCES INC Paymen	-1,000.00	5,436.29
2017-03-31	Billing	Interim	901.00	6,337.29
2017-04-04	Penalty	Penalty on Current Principal	11.26	6,348.55
2017-04-04	Interest	Interest on Arrears	87.95	6,416.50
2017-04-20	Adjustment	Statement Fee	5.00	6,421.50
2017-05-01	PAYMENT BY CHEQUE	CLEARBEACH RESOURCES INC Paymen	-1,000.00	5,421.50
2017-05-02	Penalty	Penalty on Current Principal	11.33	5,432.83
2017-05-02	Interest	Interest on Arrears	56.44	5,489.27
2017-06-02	Penalty	Penalty on Current Principal	11.33	5,500.60
2017-06-02	Interest	Interest on Arrears	56.44	5,557.04
2017-06-30	Billing	Interim	901.00	6,458.04
2017-07-05	Penalty	Penalty on Current Principal	22.59	6,480.63
2017-07-05	Interest	Interest on Arrears	56.44	6,537.07
2017-07-19	Adjustment	Statement Fee	5.00	6,542.07
2017-08-02	Penalty	Penalty on Current Principal	22.65	6,564.72
2017-08-02	Interest	Interest on Arrears	56.44	6,621.16
2017-09-01	Penalty	Penalty on Current Principal	22.65	6,643.81
2017-09-01	Interest	Interest on Arrears	56.44	6,700.25
2017-09-29	Billing	Final	988.17	7,688.42
2017-10-03	Penalty	Penalty on Current Principal	35.00	7,723.42
2017-10-03	Interest	Interest on Arrears	56.44	7,779.86
2017-10-26	Adjustment	Statement Fee	5.00	7,784.86
2017-11-03	Penalty	Penalty on Current Principal	35.06	7,819.92
2017-11-03	Interest	Interest on Arrears	56.44	7,876.36
2017-11-30	Billing	Final	988.00	8,864.36

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 782-2204
 Toll Free:

PROPERTY OWNER

CLEARBEACH RESOURCES INC
 2807 WOODHULL ROAD
 LONDON, ONTARIO N6K 4S4

(519) 657-2151

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-008-15700-0000
 FRONTAGE: 0.00 DEPTH: 0.00
 ACREAGE: 0.00

FIELD & GATHERING LINES

CURRENT BILLING AMOUNT: 2,008.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 4,017.29
 TOTAL DESTINATION CVA: 154,000
 TOTAL PHASED-IN ASSESSMENT: 154,000
 LAST TAX CERTIFICATE: 2021-06-24

Date	Description	Amount	Balance
2017-12-04	Penalty	47.41	8,911.77
2017-12-04	Interest	56.44	8,968.21
2018-01-04	Interest	103.85	9,072.06
2018-02-02	Interest	103.85	9,175.91
2018-02-28	Billing	945.00	10,120.91
2018-03-01	Penalty	11.81	10,132.72
2018-03-01	Interest	103.85	10,236.57
2018-04-04	Penalty	11.81	10,248.38
2018-04-04	Interest	103.85	10,352.23
2018-05-01	Penalty	11.81	10,364.04
2018-05-01	Interest	103.85	10,467.89
2018-05-31	Billing	944.00	11,411.89
2018-06-01	Penalty	23.61	11,435.50
2018-06-01	Interest	103.85	11,539.35
2018-07-04	Penalty	23.61	11,562.96
2018-07-04	Interest	103.85	11,666.81
2018-07-06	Adjustment	5.00	11,671.81
2018-08-02	Penalty	23.68	11,695.49
2018-08-02	Interest	103.85	11,799.34
2018-08-31	Billing	983.33	12,782.67
2018-09-04	Penalty	35.97	12,818.64
2018-09-04	Interest	103.85	12,922.49
2018-10-02	Penalty	35.97	12,958.46
2018-10-02	Interest	103.85	13,062.31
2018-10-02	Adjustment	5.00	13,067.31
2018-11-01	Penalty	36.03	13,103.34
2018-11-01	Interest	103.85	13,207.19
2018-11-30	Billing	983.00	14,190.19
2018-12-03	Penalty	48.32	14,238.51
2018-12-03	Interest	103.85	14,342.36
2019-01-02	Interest	152.17	14,494.53
2019-02-04	Interest	152.17	14,646.70
2019-02-28	Billing	964.00	15,610.70
2019-03-05	Penalty	12.05	15,622.75
2019-03-05	Interest	152.17	15,774.92
2019-04-05	Penalty	12.05	15,786.97
2019-04-05	Interest	152.17	15,939.14
2019-05-03	Penalty	12.05	15,951.19
2019-05-03	Interest	152.17	16,103.36
2019-05-31	Billing	963.00	17,066.36

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
199 CURRIE ROAD
DUTTON, ON N0L 1J0

Account as of: 2021-06-30
Office Phone: (519) 762-2204
Toll Free:

PROPERTY OWNER

CLEARBEACH RESOURCES INC

2807 WOODHULL ROAD

LONDON, ONTARIO N6K4S4

(519) 657-2151

MORTGAGE COMPANY: NONE

MORTGAGE NUMBER:

PROPERTY OWNER		PROPERTY DESCRIPTION	
CLEARBEACH RESOURCES INC		34-29-000-008-15700-0000	
2807 WOODHULL ROAD		FRONTAGE: 0.00	DEPTH: 0.00
		ACREAGE: 0.00	
LONDON, ONTARIO N6K4S4		FIELD & GATHERING LINES	
		CURRENT BILLING AMOUNT:	2,008.00
		CURRENT BILLED NOT DUE:	0.00
		LAST YEARS BILLING AMOUNT:	4,017.29
		TOTAL DESTINATION CVA:	154,000
		TOTAL PHASED-IN ASSESSMENT:	154,000
		LAST TAX CERTIFICATE:	2021-06-24
2019-06-05	Penalty	Penalty on Current Principal	24.09 17,090.45
2019-06-05	Interest	Interest on Arrears	152.17 17,242.62
2019-06-21	Adjustment	Statement Fee	5.00 17,247.62
2019-07-04	Penalty	Penalty on Current Principal	24.15 17,271.77
2019-07-04	Interest	Interest on Arrears	152.17 17,423.94
2019-08-02	Penalty	Penalty on Current Principal	24.15 17,448.09
2019-08-02	Interest	Interest on Arrears	152.17 17,600.26
2019-08-30	Billing	Final	1,007.62 18,807.88
2019-09-04	Penalty	Penalty on Current Principal	36.75 18,644.63
2019-09-04	Interest	Interest on Arrears	152.17 18,796.80
2019-10-03	Penalty	Penalty on Current Principal	36.75 18,833.55
2019-10-03	Interest	Interest on Arrears	152.17 18,985.72
2019-10-03	Adjustment	Statement Fee	5.00 18,990.72
2019-11-04	Penalty	Penalty on Current Principal	36.81 19,027.53
2019-11-04	Interest	Interest on Arrears	152.17 19,179.70
2019-11-29	Billing	Final	1,007.00 20,186.70
2019-12-04	Penalty	Penalty on Current Principal	49.40 20,236.10
2019-12-04	Interest	Interest on Arrears	152.17 20,388.27
2020-01-03	Interest	Interest on Arrears	201.58 20,589.85
2020-01-08	Adjustment	Statement Fee	5.00 20,594.85
2020-02-03	Penalty	Penalty on Current Principal	0.06 20,594.91
2020-02-03	Interest	Interest on Arrears	201.58 20,796.49
2020-02-28	Billing	Interim	985.00 21,781.49
2020-03-03	Penalty	Penalty on Current Principal	12.38 21,793.87
2020-03-03	Interest	Interest on Arrears	201.58 21,995.45
2020-04-01	Interest	Interest on Arrears	201.58 22,197.03
2020-05-05	Interest	Interest on Arrears	201.58 22,398.61
2020-05-29	Billing	Interim	985.00 23,383.61
2020-06-02	Interest	Interest on Arrears	201.58 23,585.19
2020-06-30	Interest	Interest on Arrears	201.58 23,786.77
2020-08-31	Billing	Final	1,024.29 24,811.06
2020-09-04	Penalty	Penalty on Current Principal	37.49 24,848.55
2020-09-04	Interest	Interest on Arrears	201.58 25,050.13
2020-10-05	Penalty	Penalty on Current Principal	37.49 25,087.62
2020-10-05	Interest	Interest on Arrears	201.58 25,289.20
2020-11-04	Penalty	Penalty on Current Principal	37.49 25,326.69
2020-11-04	Interest	Interest on Arrears	201.58 25,528.27
2020-11-30	Billing	Final	1,023.00 26,551.27
2020-12-03	Penalty	Penalty on Current Principal	50.28 26,601.55
2020-12-03	Interest	Interest on Arrears	201.58 26,803.13

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 762-2204
 Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

CLEARBEACH RESOURCES INC
 2807 WOODHULL ROAD
 LONDON, ONTARIO N6K 4S4

34-29-000-008-15700-0000
 FRONTAGE: 0.00 DEPTH: 0.00
 ACREAGE: 0.00
 FIELD & GATHERING LINES

(519) 657-2151

CURRENT BILLING AMOUNT: 2,008.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 4,017.29
 TOTAL DESTINATION CVA: 154,000
 TOTAL PHASED-IN ASSESSMENT: 154,000
 LAST TAX CERTIFICATE: 2021-06-24

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

2021-01-05	Interest	Interest on Arrears	251.86	27,054.99
2021-02-05	Interest	Interest on Arrears	251.86	27,306.85
2021-02-26	Billing	Interim	1,004.00	28,310.85
2021-03-03	Penalty	Penalty on Current Principal	12.55	28,323.40
2021-03-03	Interest	Interest on Arrears	251.86	28,575.26
2021-04-06	Penalty	Penalty on Current Principal	12.55	28,587.81
2021-04-06	Interest	Interest on Arrears	251.86	28,839.67
2021-05-06	Penalty	Penalty on Current Principal	12.55	28,862.22
2021-05-06	Interest	Interest on Arrears	251.86	29,104.08
2021-05-31	Billing	Interim	1,004.00	30,108.08
2021-06-03	Penalty	Penalty on Current Principal	25.10	30,133.18
2021-06-03	Interest	Interest on Arrears	251.86	30,385.04
			ACCOUNT BALANCE:	30,385.04

Current Billing Instalments

Interim Instalments	Final Instalments	Supplemental Instalments
FEB 26,2021	1,004.00	
MAY 31,2021	1,004.00	

Current Year Payments Applied to Account					
	2021	2020	2019	2018 and Prior	Total
Principal:	0.00	0.00	0.00	4,436.57	4,436.57
Pen/Int:	0.00	0.00	0.00	1,920.44	1,920.44
				Total Payments:	6,357.01

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
Municipality Of Dutton/Dunwich
199 Currie Road
Dutton, ON
N0L 1J0

Cert. #: 2021-0100
File #:
Office Phone: (619) 762-2204
Toll Free:
Assessment Roll Number
34-29-000-008-15900-0000

MUNICIPALITY OF DUTTON DUNWICH
199 CURRIE ROAD
DUTTON ON N0L 1J0

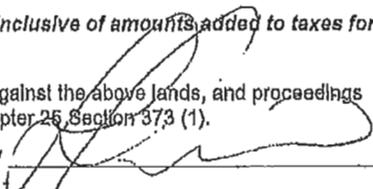
Mortgage Company None
Mortgage Number
Assessed Owners
CLEARBEACH RESOURCES INC
2807 WOODHULL ROAD
LONDON ON N6K 4S4

Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
OIL WELLS	540.00	16.89	556.89	2021
	1,086.94	128.83	1,215.77	2020
	1,056.65	295.90	1,352.55	2019
	<u>4,086.94</u>	<u>2,312.18</u>	<u>6,379.12</u>	2018 and Prior
Frontage: 1.00 Acreage: 0.00 Depth: 0.00	6,760.53	2,753.80	9,504.33	
IT NS 24,500	The total taxes levied on the above lands for the year 2020 were: \$1,081.94			

Total amount paid to date (Inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25, Section 373 (1).

Date: JUN 23, 2021 Fee: 45.00 Authorized By 

NOTE: Penalty and/or Interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	540.00	TOTAL CURRENT OWING	540.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	6,210.53
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	2,738.91
*WRITE OFF	0.00	CURRENT PENALTY OWING	16.89
*ARB	0.00	TOTAL OWING ON ACCOUNT	9,504.33
TOTAL LEVY	540.00	TOTAL NOT YET DUE	0.00
TOTAL MISCELLANEOUS CHARGES	0.00		

<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>			<u>INSTALMENTS DUE</u>		
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>

PROPERTY TAX HISTORY

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (619) 762-2204
 Toll Free:

PROPERTY OWNER

CLEARBEACH RESOURCES INC
 2807 WOODHULL ROAD
 LONDON ON N6K 4S4

(519) 657-2151

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-008-16900-0000
 FRONTAGE: 1.00 DEPTH: 0.00
 ACREAGE: 0.00

OIL WELLS

CURRENT BILLING AMOUNT: 540.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 1,081.94
 TOTAL DESTINATION CVA: 24,600
 TOTAL PHASED-IN ASSESSMENT: 24,500
 LAST TAX CERTIFICATE: 2021-06-24

IT NS 24,500

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	540.00	1,086.94	1,056.65	4,086.94	6,750.53
PENALTY/INTEREST	16.89	128.83	296.90	2,312.18	2,753.80
					9,504.33

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2017-01-01		BALANCE FORWARD	2,873.58	2,873.58
2017-01-04	Interest	Interest on Arrears	30.65	2,904.23
2017-02-01	Interest	Interest on Arrears	30.65	2,934.88
2017-02-28	PAYMENT BY CHEQUE	CLEARBEACH RESOURCES INC Paymen	-914.21	2,020.67
2017-03-01	Interest	Interest on Arrears	25.26	2,045.93
2017-03-31	Billing	Interim	244.00	2,289.93
2017-04-04	Penalty	Penalty on Current Principal	3.06	2,292.98
2017-04-04	Interest	Interest on Arrears	25.26	2,318.24
2017-04-20	Adjustment	Statement Fee	5.00	2,323.24
2017-05-02	Penalty	Penalty on Current Principal	3.11	2,326.35
2017-05-02	Interest	Interest on Arrears	25.26	2,351.61
2017-06-02	Penalty	Penalty on Current Principal	3.11	2,354.72
2017-06-02	Interest	Interest on Arrears	25.26	2,379.98
2017-06-30	Billing	Interim	243.00	2,622.98
2017-07-05	Penalty	Penalty on Current Principal	6.15	2,629.13
2017-07-05	Interest	Interest on Arrears	25.26	2,654.39
2017-07-19	Adjustment	Statement Fee	5.00	2,659.39
2017-08-02	Penalty	Penalty on Current Principal	6.21	2,665.60
2017-08-02	Interest	Interest on Arrears	25.26	2,690.86
2017-09-01	Penalty	Penalty on Current Principal	6.21	2,697.07
2017-09-01	Interest	Interest on Arrears	25.26	2,722.33
2017-09-29	Billing	Final	259.52	2,981.85
2017-10-03	Penalty	Penalty on Current Principal	9.46	2,991.31
2017-10-03	Interest	Interest on Arrears	25.26	3,016.57
2017-10-26	Adjustment	Statement Fee	5.00	3,021.57
2017-11-03	Penalty	Penalty on Current Principal	9.52	3,031.09
2017-11-03	Interest	Interest on Arrears	25.26	3,056.35
2017-11-30	Billing	Final	258.00	3,314.35
2017-12-04	Penalty	Penalty on Current Principal	12.74	3,327.09
2017-12-04	Interest	Interest on Arrears	25.26	3,352.35
2018-01-04	Interest	Interest on Arrears	38.00	3,390.35

PROPERTY TAX HISTORY

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 762-2204
 Toll Free:

PROPERTY OWNER

CLEARBEACH RESOURCES INC
 2807 WOODHULL ROAD
 LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-29-000-008-15900-0000
 FRONTAGE: 1.00 DEPTH: 0.00
 ACREAGE: 0.00

OIL WELLS

(519) 657-2151

CURRENT BILLING AMOUNT: 540.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 1,081.94
 TOTAL DESTINATION CVA: 24,500
 TOTAL PHASED-IN ASSESSMENT: 24,500
 LAST TAX CERTIFICATE: 2021-08-24

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

2018-02-02	Interest	Interest on Arrears	38.00	3,428.35
2018-02-28	Billing	Interim	251.00	3,679.35
2018-03-01	Penalty	Penalty on Current Principal	3.14	3,682.49
2018-03-01	Interest	Interest on Arrears	38.00	3,720.49
2018-04-04	Penalty	Penalty on Current Principal	3.14	3,723.63
2018-04-04	Interest	Interest on Arrears	38.00	3,761.63
2018-05-01	Penalty	Penalty on Current Principal	3.14	3,764.77
2018-05-01	Interest	Interest on Arrears	38.00	3,802.77
2018-05-31	Billing	Interim	251.00	4,053.77
2018-06-01	Penalty	Penalty on Current Principal	6.28	4,060.05
2018-06-01	Interest	Interest on Arrears	38.00	4,098.05
2018-07-04	Penalty	Penalty on Current Principal	6.28	4,104.33
2018-07-04	Interest	Interest on Arrears	38.00	4,142.33
2018-07-06	Adjustment	Statement Fee	5.00	4,147.33
2018-08-02	Penalty	Penalty on Current Principal	6.34	4,153.67
2018-08-02	Interest	Interest on Arrears	38.00	4,191.67
2018-08-31	Billing	Final	257.75	4,449.42
2018-09-04	Penalty	Penalty on Current Principal	9.56	4,458.98
2018-09-04	Interest	Interest on Arrears	38.00	4,496.98
2018-10-02	Penalty	Penalty on Current Principal	9.56	4,506.54
2018-10-02	Interest	Interest on Arrears	38.00	4,544.54
2018-10-02	Adjustment	Statement Fee	5.00	4,549.54
2018-11-01	Penalty	Penalty on Current Principal	9.62	4,559.16
2018-11-01	Interest	Interest on Arrears	38.00	4,597.16
2018-11-30	Billing	Final	257.00	4,854.16
2018-12-03	Penalty	Penalty on Current Principal	12.83	4,866.99
2018-12-03	Interest	Interest on Arrears	38.00	4,904.99
2019-01-02	Interest	Interest on Arrears	50.83	4,955.82
2019-02-04	Interest	Interest on Arrears	50.83	5,006.65
2019-02-28	Billing	Interim	254.00	5,260.65
2019-03-05	Penalty	Penalty on Current Principal	3.18	5,263.83
2019-03-05	Interest	Interest on Arrears	50.83	5,314.66
2019-04-05	Penalty	Penalty on Current Principal	3.18	5,317.84
2019-04-05	Interest	Interest on Arrears	50.83	5,368.67
2019-05-03	Penalty	Penalty on Current Principal	3.18	5,371.85
2019-05-03	Interest	Interest on Arrears	50.83	5,422.68
2019-05-31	Billing	Interim	254.00	5,676.68
2019-06-05	Penalty	Penalty on Current Principal	6.35	5,683.03
2019-06-05	Interest	Interest on Arrears	50.83	5,733.86
2019-06-21	Adjustment	Statement Fee	5.00	5,738.86

PROPERTY TAX HISTORY

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 762-2204
 Toll Free:

PROPERTY OWNER

CLEARBEACH RESOURCES INC
 2807 WOODHULL ROAD
 LONDON ON N6K 4S4

(519) 657-2151

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-008-15900-0000
 FRONTAGE: 1.00 DEPTH: 0.00
 ACREAGE: 0.00

OIL WELLS

CURRENT BILLING AMOUNT: 540.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 1,081.94
 TOTAL DESTINATION CVA: 24,500
 TOTAL PHASED-IN ASSESSMENT: 24,500
 LAST TAX CERTIFICATE: 2021-06-24

Date	Description	Amount	Balance
2019-07-04	Penalty	6.41	5,745.27
2019-07-04	Interest	50.83	5,796.10
2019-08-02	Penalty	6.41	5,802.51
2019-08-02	Interest	50.83	5,853.34
2019-08-30	Billing	269.65	6,122.99
2019-09-04	Penalty	9.78	6,132.77
2019-09-04	Interest	50.83	6,183.60
2019-10-03	Penalty	9.78	6,193.38
2019-10-03	Interest	50.83	6,244.21
2019-10-03	Adjustment	5.00	6,249.21
2019-11-04	Penalty	9.85	6,259.06
2019-11-04	Interest	50.83	6,309.89
2019-11-29	Billing	269.00	6,578.89
2019-12-04	Penalty	13.21	6,592.10
2019-12-04	Interest	50.83	6,642.93
2020-01-03	Interest	64.04	6,706.97
2020-01-08	Adjustment	5.00	6,711.97
2020-02-03	Penalty	0.06	6,712.03
2020-02-03	Interest	64.04	6,776.07
2020-02-28	Billing	262.00	7,038.07
2020-03-03	Penalty	3.34	7,041.41
2020-03-03	Interest	64.04	7,105.45
2020-04-01	Interest	64.04	7,169.49
2020-05-05	Interest	64.04	7,233.53
2020-05-29	Billing	261.00	7,494.53
2020-06-02	Interest	64.04	7,558.57
2020-06-30	Interest	64.04	7,622.61
2020-08-31	Billing	279.94	7,902.55
2020-09-04	Penalty	10.10	7,912.65
2020-09-04	Interest	64.04	7,976.69
2020-10-05	Penalty	10.10	7,986.79
2020-10-05	Interest	64.04	8,050.83
2020-11-04	Penalty	10.10	8,060.93
2020-11-04	Interest	64.04	8,124.97
2020-11-30	Billing	279.00	8,403.97
2020-12-03	Penalty	13.59	8,417.56
2020-12-03	Interest	64.04	8,481.60
2021-01-05	Interest	77.64	8,559.24
2021-02-05	Interest	77.64	8,636.88
2021-02-26	Billing	270.00	8,906.88

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 762-2204
 Toll Free:

PROPERTY OWNER

CLEARBEACH RESOURCES INC
 2807 WOODHULL ROAD
 LONDON ON N8K 4S4

(519) 657-2151

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

2021-03-03 Penalty
 2021-03-03 Interest
 2021-04-06 Penalty
 2021-04-06 Interest
 2021-05-06 Penalty
 2021-05-06 Interest
 2021-05-31 Billing
 2021-06-03 Penalty
 2021-06-03 Interest

PROPERTY DESCRIPTION

34-29-000-008-15900-0000
 FRONTAGE: 1.00 DEPTH: 0.00
 ACREAGE: 0.00

OIL WELLS

CURRENT BILLING AMOUNT: 540.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 1,081.94
 TOTAL DESTINATION CVA: 24,500
 TOTAL PHASED-IN ASSESSMENT: 24,500
 LAST TAX CERTIFICATE: 2021-06-24

Penalty on Current Principal	3.38	8,910.26
Interest on Arrears	77.64	8,987.90
Penalty on Current Principal	3.38	8,991.28
Interest on Arrears	77.64	9,068.92
Penalty on Current Principal	3.38	9,072.30
Interest on Arrears	77.64	9,149.94
Interim	270.00	9,419.94
Penalty on Current Principal	8.75	9,426.69
Interest on Arrears	77.64	9,504.33

ACCOUNT BALANCE: 9,504.33

Current Billing Instalments

Interim Instalments	Final Instalments	Supplemental Instalments
FEB 26, 2021	270.00	
MAY 31, 2021	270.00	

Current Year Payments Applied to Account

	2021	2020	2019	2018 and Prior	Total
Principal:	0.00	0.00	0.00	431.30	431.30
Pen/Int:	0.00	0.00	0.00	482.91	482.91
Total Payments:					914.21

INVOICE

Municipality Of Dutton/Dunwich
 199 Currie Road
 Dutton, ON N0L 1J0

Customer Number
 00000891
 General

Invoice Number: 203187
 Billing Date: JAN 15,2020
 Due Date: FEB 14,2020
 Amount Due: 243.35
 Amount Enclosed \$ _____

CLEARBEACH RESOURCES INC
 BILL BLAKE
 2807 WOODHULL ROAD
 LONDON, ONTARIO N6K 4S4

Please detach and return this portion with your payment.

Description	Unit Charge	Qty	Amount
Invoice: 203187 Engineer's Estimate For Cowal Road Waterline FLOW THROUGH ACCOUNT	243.3500	1.00000	243.35
		Billing Amount:	243.35

00000891
 CLEARBEACH RESOURCES INC
 BILL BLAKE
 2807 WOODHULL ROAD
 LONDON, ONTARIO N6K 4S4

Invoice Charges	<u>243.35</u>
Balance Due	243.35

Tax Reg: 87078 6938 RT001

A finance charge of 2.00% per month is added to balances not paid before due date.

Municipality Of Dutton/Dunwich
 Telephone - (519) 762-2204

E. & O.E.

THIS IS EXHIBIT "D" REFERRED TO IN THE
AFFIDAVIT OF TRACY JOHNSON
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

Arrears Calculation Sheet

Associated Corporation(s)

Lagasco Inc.

	July 22, 2020	May 20, 2021	Current
1. Property Tax			
3429 000 008 50000 0000 (Off-Shore Gathering Lines)	\$7,867.61	\$14,705.50	\$16,743.23
13429 000 008 15600 0000 (Producing Wells)	\$29,451.64	\$33,900.97	\$34,874.41
Total	\$37,319.25	\$48,606.47	\$51,617.64

Note 1: It is noted that, under the proposed Plan, Assessment Roll Number 3429 000 008 15600 0000 is referenced in the Affidavit of Jane Lowrie, sworn June 21, 2021, as a "Retained Liability" by Clearbeach.

THIS IS EXHIBIT "E" REFERRED TO IN THE
AFFIDAVIT OF TRACY JOHNSON
SWORN BEFORE ME THIS ^{5th} DAY OF ^{July}, 2021



A COMMISSIONER, etc.

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 362 (1).

Treasurer's Office:
Municipality Of Dutton/Dunwich
199 Currie Road
Dutton, ON
N0L 1J0

Cert. #: 2021-0097
File #:
Office Phone: (519) 762-2204
Toll Free:
Assessment Roll Number
34-29-000-002-50000-0000

MUNICIPALITY OF DUTTON DUNWICH
199 CURRIE ROAD
DUTTON ON N0L 1J0

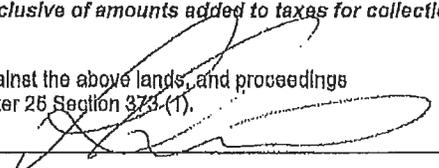
Mortgage Company None
Mortgage Number
Assessed Owner
LAGASCO INC,
2807 WOODHULL RD
LONDON, ON N6K 4S4

Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
LAKE ERIE OFF SHORE FIELD AND GATHERING LINES	3,704.00	116.75	3,819.75	2021
	7,413.50	879.88	8,293.38	2020
	3,740.91	889.19	4,630.10	2019
	0.00	0.00	0.00	2018 and Prior
Frontage: 0.00 Acreage: 0.00 Depth: 0.00	14,858.41	1,884.82	16,743.23	
PT NS 284,000	<i>The total taxes levied on the above lands for the year 2020 were: \$7,408.50</i>			

Total amount paid to date (Inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 23, 2021 Fee: 45.00 Authorized By 

NOTE: Penalty and/or Interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	3,704.00	TOTAL CURRENT OWING	3,704.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	11,164.41
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	1,769.07
*WRITE OFF	0.00	CURRENT PENALTY OWING	116.75
*ARB	0.00	TOTAL OWING ON ACCOUNT	16,743.23
TOTAL LEVY	3,704.00	TOTAL NOT YET DUE	0.00
TOTAL MISCELLANEOUS CHARGES	0.00		

<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>					
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 762-2204
 Toll Free:

PROPERTY OWNER

LAGASCO INC.
 2807 WOODHULL RD
 LONDON, ON N6K 4S4
 (519) 433-7710

PROPERTY DESCRIPTION

34-29-000-002-50000-0000
 FRONTAGE: 0.00 DEPTH: 0.00
 ACREAGE: 0.00

LAKE ERIE OFF SHORE FIELD
 AND GATHERING LINES

CURRENT BILLING AMOUNT: 3,704.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 7,408.50
 TOTAL DESTINATION CVA: 284,000
 TOTAL PHASED-IN ASSESSMENT: 284,000
 LAST TAX CERTIFICATE: 2021-06-24

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

PT NS 284,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	3,704.00	7,413.50	3,740.91	0.00	14,858.41
PENALTY/INTEREST	115.75	879.88	889.19	0.00	1,884.82
					16,743.23

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2017-01-01		BALANCE FORWARD	5,540.92	5,540.92
2017-01-04	Interest	Interest on Arrears	66.51	5,607.43
2017-02-01	Interest	Interest on Arrears	66.51	5,673.94
2017-03-01	Interest	Interest on Arrears	66.51	5,740.45
2017-03-31	Billing	Interim	1,748.00	7,488.45
2017-04-04	Penalty	Penalty on Current Principal	21.85	7,510.30
2017-04-04	Interest	Interest on Arrears	66.51	7,576.81
2017-04-20	Adjustment	Statement Fee	5.00	7,581.81
2017-05-02	Penalty	Penalty on Current Principal	21.91	7,603.72
2017-05-02	Interest	Interest on Arrears	66.51	7,670.23
2017-06-02	Penalty	Penalty on Current Principal	21.91	7,692.14
2017-06-02	Interest	Interest on Arrears	66.51	7,758.65
2017-06-30	Billing	Interim	1,748.00	9,506.65
2017-07-05	Penalty	Penalty on Current Principal	43.76	9,550.41
2017-07-05	Interest	Interest on Arrears	66.51	9,616.92
2017-07-19	Adjustment	Statement Fee	5.00	9,621.92
2017-08-02	Penalty	Penalty on Current Principal	43.83	9,665.75
2017-08-02	Interest	Interest on Arrears	66.51	9,732.26
2017-09-01	Penalty	Penalty on Current Principal	43.83	9,776.09
2017-09-01	Interest	Interest on Arrears	66.51	9,842.60
2017-09-29	Billing	Final	1,867.17	11,709.77
2017-10-03	Penalty	Penalty on Current Principal	67.16	11,776.93
2017-10-03	Interest	Interest on Arrears	66.51	11,843.44
2017-10-26	Adjustment	Statement Fee	5.00	11,848.44
2017-11-03	Penalty	Penalty on Current Principal	67.23	11,915.67
2017-11-03	Interest	Interest on Arrears	66.51	11,982.18
2017-11-30	Billing	Final	1,867.00	13,849.18
2017-12-04	Penalty	Penalty on Current Principal	90.56	13,939.74
2017-12-04	Interest	Interest on Arrears	66.51	14,006.25
2018-01-04	Interest	Interest on Arrears	157.07	14,163.32
2018-02-02	Interest	Interest on Arrears	157.07	14,320.39

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
199 CURRIE ROAD
DUTTON, ON N0L 1J0

Account as of: 2021-06-30
Office Phone: (519) 762-2204
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL RD

LONDON, ON N6K 4S4

(519) 433-7710

PROPERTY DESCRIPTION

34-29-000-002-50000-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE OFF SHORE FIELD
AND GATHERING LINES

CURRENT BILLING AMOUNT: 3,704.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 7,408.50
TOTAL DESTINATION CVA: 284,000
TOTAL PHASED-IN ASSESSMENT: 284,000
LAST TAX CERTIFICATE: 2021-06-24

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2018-02-28	Billing	Interim	1,808.00	16,128.39
2018-03-01	Penalty	Penalty on Current Principal	22.60	16,150.99
2018-03-01	Interest	Interest on Arrears	157.07	16,308.06
2018-04-04	Penalty	Penalty on Current Principal	22.60	16,330.66
2018-04-04	Interest	Interest on Arrears	157.07	16,487.73
2018-04-30	Payment By EFT	DUNDEE OIL AND GAS LIMITED Payment	-1,590.05	14,897.68
2018-05-01	Penalty	Penalty on Current Principal	22.60	14,920.28
2018-05-01	Interest	Interest on Arrears	157.07	15,077.35
2018-05-11	Payment By EFT	DUNDEE OIL AND GAS LIMITED Payment	-1,589.17	13,488.18
2018-05-31	Billing	Interim	1,807.00	15,295.18
2018-06-01	Penalty	Penalty on Current Principal	45.19	15,340.37
2018-06-01	Interest	Interest on Arrears	157.07	15,497.44
2018-07-04	Penalty	Penalty on Current Principal	45.19	15,542.63
2018-07-04	Interest	Interest on Arrears	148.53	15,691.16
2018-07-06	Adjustment	Statement Fee	5.00	15,696.16
2018-08-02	Penalty	Penalty on Current Principal	45.25	15,741.41
2018-08-02	Interest	Interest on Arrears	148.53	15,889.94
2018-08-31	Billing	Final	1,834.30	17,724.24
2018-09-04	Penalty	Penalty on Current Principal	68.18	17,792.42
2018-09-04	Interest	Interest on Arrears	148.53	17,940.95
2018-10-02	Penalty	Penalty on Current Principal	68.18	18,009.13
2018-10-02	Interest	Interest on Arrears	148.53	18,157.66
2018-10-02	Penalty/Interest	Penalty/Interest	-40.33	18,117.33
2018-10-02	Payment By EFT	DUNDEE OIL AND GAS LIMITED Payment	-1,613.18	16,504.15
2018-10-02	Adjustment	Statement Fee	5.00	16,509.15
2018-11-01	Penalty	Penalty on Current Principal	68.24	16,577.39
2018-11-01	Interest	Interest on Arrears	138.12	16,715.51
2018-11-19	PAYMENT BY CHEQUE	DUNDEE OIL AND GAS LIMITED Payment	-16,936.50	-220.99
2018-11-20	Payment By EFT	DUNDEE OIL AND GAS LIMITED Payment	-1,612.04	-1,833.03
2018-11-30	Billing	Final	1,833.00	-0.03
2018-12-03	Penalty	Penalty on Current Principal	20.15	20.12
2018-12-10	Penalty/Interest	Penalty/Interest	-20.15	-0.03
2019-02-28	Billing	Interim	1,821.00	1,820.97
2019-03-05	Penalty	Penalty on Current Principal	22.76	1,843.73
2019-03-22	PAYMENT BY CHEQUE	DUNDEE OIL AND GAS LIMITED Payment	-1,820.97	22.76
2019-04-05	Penalty	Penalty on Current Principal	0.28	23.04
2019-05-03	Penalty	Penalty on Current Principal	0.28	23.32
2019-05-31	Billing	Interim	1,820.00	1,843.32
2019-06-05	Penalty	Penalty on Current Principal	23.03	1,866.35
2019-06-05	Penalty	Penalty Reversal 06/05/2019	-23.03	1,843.32

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
199 CURRIE ROAD
DUTTON, ON N0L 1J0

Account as of: 2021-06-30
Office Phone: (519) 762-2204
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL RD

LONDON, ON N6K 4S4

(519) 433-7710

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-002-50000-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE OFF SHORE FIELD
AND GATHERING LINES

CURRENT BILLING AMOUNT: 3,704.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 7,408.50
TOTAL DESTINATION CVA: 284,000
TOTAL PHASED-IN ASSESSMENT: 284,000
LAST TAX CERTIFICATE: 2021-06-24

2019-06-05	Penalty	Penalty Reversal 03/05/2019	-22.76	1,820.56
2019-06-05	Penalty	Penalty Reversal 04/05/2019	-0.28	1,820.28
2019-06-05	Penalty	Penalty Reversal 05/03/2019	-0.28	1,820.00
2019-06-05	PAYMENT BY CHEQUE	DUNDEE OIL AND GAS LIMITED Payment	-1,820.00	0.00
2019-08-30	Billing	Final	1,857.15	1,857.15
2019-09-04	Penalty	Penalty on Current Principal	23.21	1,880.36
2019-10-03	Penalty	Penalty on Current Principal	23.50	1,903.86
2019-10-03	Adjustment	Statement Fee	5.00	1,908.86
2019-11-04	Penalty	Penalty on Current Principal	23.56	1,932.42
2019-11-29	Billing	Final	1,856.00	3,788.42
2019-12-04	Penalty	Penalty on Current Principal	46.76	3,835.18
2020-01-03	Interest	Interest on Arrears	46.76	3,881.94
2020-01-08	Adjustment	Statement Fee	5.00	3,886.94
2020-02-03	Penalty	Penalty on Current Principal	0.06	3,887.00
2020-02-03	Interest	Interest on Arrears	46.76	3,933.76
2020-02-28	Billing	Interim	1,839.00	5,772.76
2020-03-03	Penalty	Penalty on Current Principal	23.05	5,795.81
2020-03-03	Interest	Interest on Arrears	46.76	5,842.57
2020-04-01	Interest	Interest on Arrears	46.76	5,889.33
2020-05-05	Interest	Interest on Arrears	46.76	5,936.09
2020-05-29	Billing	Interim	1,838.00	7,774.09
2020-06-02	Interest	Interest on Arrears	46.76	7,820.85
2020-06-30	Interest	Interest on Arrears	46.76	7,867.61
2020-08-31	Billing	Final	1,866.50	9,734.11
2020-09-04	Penalty	Penalty on Current Principal	69.36	9,803.47
2020-09-04	Interest	Interest on Arrears	46.76	9,850.23
2020-10-05	Penalty	Penalty on Current Principal	69.36	9,919.59
2020-10-05	Interest	Interest on Arrears	46.76	9,966.35
2020-11-04	Penalty	Penalty on Current Principal	69.36	10,035.71
2020-11-04	Interest	Interest on Arrears	46.76	10,082.47
2020-11-30	Billing	Final	1,865.00	11,947.47
2020-12-03	Penalty	Penalty on Current Principal	92.67	12,040.14
2020-12-03	Interest	Interest on Arrears	46.76	12,086.90
2021-01-05	Interest	Interest on Arrears	139.43	12,226.33
2021-02-05	Interest	Interest on Arrears	139.43	12,365.76
2021-02-26	Billing	Interim	1,852.00	14,217.76
2021-03-03	Penalty	Penalty on Current Principal	23.15	14,240.91
2021-03-03	Interest	Interest on Arrears	139.43	14,380.34
2021-04-06	Penalty	Penalty on Current Principal	23.15	14,403.49
2021-04-06	Interest	Interest on Arrears	139.43	14,542.92

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
199 CURRIE ROAD
DUTTON, ON N0L 1J0

Account as of: 2021-06-30
Office Phone: (519) 762-2204
Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

LAGASCO INC.

2807 WOODHULL RD

LONDON, ON N6K 4S4

34-29-000-002-50000-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE OFF SHORE FIELD
AND GATHERING LINES

(519) 433-7710

CURRENT BILLING AMOUNT: 3,704.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 7,408.50
TOTAL DESTINATION CVA: 284,000
TOTAL PHASED-IN ASSESSMENT: 284,000
LAST TAX CERTIFICATE: 2021-06-24

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

Date	Description	Amount	Total
2021-05-06	Penalty	23.15	14,566.07
2021-05-06	Interest	139.43	14,705.50
2021-05-31	Billing	1,852.00	16,557.50
2021-06-03	Penalty	46.30	16,603.80
2021-06-03	Interest	139.43	16,743.23
2021-06-08	Adjustment	5.00	16,748.23
2021-06-08	Adjustment	-5.00	16,743.23
ACCOUNT BALANCE:			16,743.23

Current Billing Instalments

Interim Instalments	Final Instalments	Supplemental Instalments
FEB 26, 2021 1,852.00		
MAY 31, 2021 1,852.00		

Current Year Payments Applied to Account

	2021	2020	2019	2018 and Prior	Total
Principal:	0.00	0.00	3,618.21	19,858.31	23,476.52
Pen/Int:	0.00	0.00	22.76	3,482.63	3,505.39
Total Payments:					26,981.91

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
Municipality Of Dutton/Dunwich
199 Currie Road
Dutton, ON
N0L 1J0

Carl #: 2021-0098
File #:
Office Phone: (519) 762-2204
Toll Free:
Assessment Roll Number
34-29-000-008-16600-0000

MUNICIPALITY OF DUTTON DUNWICH
199 CURRIE ROAD
DUTTON ON N0L 1J0

Mortgage Company None
Mortgage Number
Assessed Owners
LAGASCO INC.
2807 WOODHULL ROAD
LONDON, ON N6K 4S4

Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
PRODUCING OIL WELLS	1,391.00	43.49	1,434.49	2021
	2,787.12	330.80	3,117.92	2020
	2,787.87	777.99	3,565.86	2019
	15,328.68	11,447.56	26,776.14	2018 and Prior
Frontage: 1.00 Acreage: 0.00 Depth: 0.00	22,274.67	12,699.84	34,974.51	

IT NS 63,000

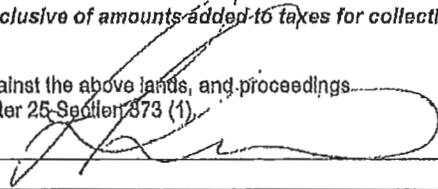
The total taxes levied on the above lands for the year 2020 were: \$2,782.12

Total amount paid to date (Inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 23, 2021

Fee: 45.00

Authorized By 

NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	1,391.00	TOTAL CURRENT OWING	1,391.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	20,883.67
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	12,656.36
*WRITE OFF	0.00	CURRENT PENALTY OWING	43.49
*ARB	0.00	TOTAL OWING ON ACCOUNT	34,874.41
TOTAL LEVY	1,391.00	TOTAL NOT YET DUE	0.00
TOTAL MISCELLANEOUS CHARGES	0.00		

INSTALLMENTS DUE

LOCAL IMPROVEMENTS AND SPECIAL CHARGES

<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>
--------------------	---------------	---------------	--------------------	---------------	---------------

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
199 CURRIE ROAD
DUTTON, ON N0L 1J0

Account as of: 2021-06-30
Office Phone: (519) 762-2204
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON, ON N6K 4S4

(519).657-2151

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-008-15600-0000
FRONTAGE: 1.00 DEPTH: 0.00
ACREAGE: 0.00

PRODUCING OIL WELLS

CURRENT BILLING AMOUNT: 1,391.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 2,782.12
TOTAL DESTINATION CVA: 63,000
TOTAL PHASED-IN ASSESSMENT: 63,000
LAST TAX CERTIFICATE: 2021-06-24

IT NS 63,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	1,391.00	2,787.12	2,767.87	15,328.68	22,274.57
PENALTY/INTEREST	43.49	330.80	777.99	11,447.56	12,599.84
					34,874.41

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2017-01-01		BALANCE FORWARD	11,948.47	11,948.47
2017-01-04	Interest	Interest on Arrears	122.07	12,070.54
2017-02-01	Interest	Interest on Arrears	122.07	12,192.61
2017-03-01	Interest	Interest on Arrears	122.07	12,314.68
2017-03-31	Billing	Interim	696.00	13,010.68
2017-04-04	Penalty	Penalty on Current Principal	8.70	13,019.38
2017-04-04	Interest	Interest on Arrears	122.07	13,141.45
2017-04-20	Adjustment	Statement Fee	5.00	13,146.45
2017-05-02	Penalty	Penalty on Current Principal	8.76	13,155.21
2017-05-02	Interest	Interest on Arrears	122.07	13,277.28
2017-06-02	Penalty	Penalty on Current Principal	8.76	13,286.04
2017-06-02	Interest	Interest on Arrears	122.07	13,408.11
2017-06-30	Billing	Interim	696.00	14,104.11
2017-07-05	Penalty	Penalty on Current Principal	17.46	14,121.57
2017-07-05	Interest	Interest on Arrears	122.07	14,243.64
2017-07-19	Adjustment	Statement Fee	5.00	14,248.64
2017-08-02	Penalty	Penalty on Current Principal	17.53	14,266.17
2017-08-02	Interest	Interest on Arrears	122.07	14,388.24
2017-09-01	Penalty	Penalty on Current Principal	17.53	14,405.77
2017-09-01	Interest	Interest on Arrears	122.07	14,527.84
2017-09-29	Billing	Final	699.71	15,227.55
2017-10-03	Penalty	Penalty on Current Principal	26.27	15,253.82
2017-10-03	Interest	Interest on Arrears	122.07	15,375.89
2017-10-26	Adjustment	Statement Fee	5.00	15,380.89
2017-11-03	Penalty	Penalty on Current Principal	26.33	15,407.22
2017-11-03	Interest	Interest on Arrears	122.07	15,529.29
2017-11-30	Billing	Final	698.00	16,227.29
2017-12-04	Penalty	Penalty on Current Principal	35.06	16,262.35
2017-12-04	Interest	Interest on Arrears	122.07	16,384.42
2018-01-04	Interest	Interest on Arrears	157.13	16,541.55
2018-02-02	Interest	Interest on Arrears	157.13	16,698.68

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
199 CURRIE ROAD
DUTTON, ON N0L 1J0

Account as of: 2021-06-30
Office Phone: (519) 762-2204
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON, ON N6K 4S4

(519) 657-2151

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-008-16600-0000
FRONTAGE: 1.00 DEPTH: 0.00
ACREAGE: 0.00

PRODUCING OIL WELLS

CURRENT BILLING AMOUNT: 1,391.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 2,782.12
TOTAL DESTINATION CVA: 63,000
TOTAL PHASED-IN ASSESSMENT: 63,000
LAST TAX CERTIFICATE: 2021-08-24

2018-02-28	Billing	Interim	697.00	17,395.68
2018-03-01	Penalty	Penalty on Current Principal	8.71	17,404.39
2018-03-01	Interest	Interest on Arrears	157.13	17,561.52
2018-04-04	Penalty	Penalty on Current Principal	8.71	17,570.23
2018-04-04	Interest	Interest on Arrears	157.13	17,727.36
2018-05-01	Penalty	Penalty on Current Principal	8.71	17,736.07
2018-05-01	Interest	Interest on Arrears	157.13	17,893.20
2018-05-31	Billing	Interim	697.00	18,590.20
2018-06-01	Penalty	Penalty on Current Principal	17.43	18,607.63
2018-06-01	Interest	Interest on Arrears	157.13	18,764.76
2018-07-04	Penalty	Penalty on Current Principal	17.43	18,782.19
2018-07-04	Interest	Interest on Arrears	157.13	18,939.32
2018-07-06	Adjustment	Statement Fee	5.00	18,944.32
2018-08-02	Penalty	Penalty on Current Principal	17.49	18,961.81
2018-08-02	Interest	Interest on Arrears	157.13	19,118.94
2018-08-31	Billing	Final	677.57	19,796.51
2018-09-04	Penalty	Penalty on Current Principal	25.96	19,822.47
2018-09-04	Interest	Interest on Arrears	157.13	19,979.60
2018-10-02	Penalty	Penalty on Current Principal	25.96	20,005.56
2018-10-02	Interest	Interest on Arrears	157.13	20,162.69
2018-10-02	Adjustment	Statement Fee	5.00	20,167.69
2018-11-01	Penalty	Penalty on Current Principal	26.02	20,193.71
2018-11-01	Interest	Interest on Arrears	157.13	20,350.84
2018-11-30	Billing	Final	677.00	21,027.84
2018-12-03	Penalty	Penalty on Current Principal	34.48	21,062.32
2018-12-03	Interest	Interest on Arrears	157.13	21,219.45
2019-01-02	Interest	Interest on Arrears	191.61	21,411.06
2019-02-04	Interest	Interest on Arrears	191.61	21,602.67
2019-02-28	Billing	Interim	687.00	22,289.67
2019-03-05	Penalty	Penalty on Current Principal	8.59	22,298.26
2019-03-05	Interest	Interest on Arrears	191.61	22,489.87
2019-04-05	Penalty	Penalty on Current Principal	8.59	22,498.46
2019-04-05	Interest	Interest on Arrears	191.61	22,690.07
2019-05-03	Penalty	Penalty on Current Principal	8.59	22,698.66
2019-05-03	Interest	Interest on Arrears	191.61	22,890.27
2019-05-31	Billing	Interim	687.00	23,577.27
2019-06-05	Penalty	Penalty on Current Principal	17.18	23,594.45
2019-06-05	Interest	Interest on Arrears	191.61	23,786.06
2019-06-21	Adjustment	Statement Fee	6.00	23,791.06
2019-07-04	Penalty	Penalty on Current Principal	17.24	23,808.30

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
199 CURRIE ROAD
DUTTON, ON N0L 1J0

Account as of: 2021-08-30
Office Phone: (519) 762-2204
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON, ON N6K 4S4

(519) 657-2151

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

PROPERTY DESCRIPTION

34-29-000-008-15600-0000
FRONTAGE: 1.00 DEPTH: 0.00
ACREAGE: 0.00

PRODUCING OIL WELLS

CURRENT BILLING AMOUNT: 1,391.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 2,782.12
TOTAL DESTINATION CVA: 63,000
TOTAL PHASED-IN ASSESSMENT: 63,000
LAST TAX CERTIFICATE: 2021-08-24

2019-07-04	Interest	Interest on Arrears	191.61	23,999.91
2019-08-02	Penalty	Penalty on Current Principal	17.24	24,017.15
2019-08-02	Interest	Interest on Arrears	191.61	24,208.76
2019-08-30	Billing	Final	692.87	24,901.63
2019-09-04	Penalty	Penalty on Current Principal	25.90	24,927.53
2019-09-04	Interest	Interest on Arrears	191.61	25,119.14
2019-10-03	Penalty	Penalty on Current Principal	25.90	25,145.04
2019-10-03	Interest	Interest on Arrears	191.61	25,336.65
2019-10-03	Adjustment	Statement Fee	5.00	25,341.65
2019-11-04	Penalty	Penalty on Current Principal	25.96	25,367.61
2019-11-04	Interest	Interest on Arrears	191.61	25,559.22
2019-11-29	Billing	Final	691.00	26,250.22
2019-12-04	Penalty	Penalty on Current Principal	34.60	26,284.82
2019-12-04	Interest	Interest on Arrears	191.61	26,476.43
2020-01-03	Interest	Interest on Arrears	226.21	26,702.64
2020-01-08	Adjustment	Statement Fee	5.00	26,707.64
2020-02-03	Penalty	Penalty on Current Principal	0.06	26,707.70
2020-02-03	Interest	Interest on Arrears	226.21	26,933.91
2020-02-28	Billing	Interim	689.00	27,622.91
2020-03-03	Penalty	Penalty on Current Principal	8.68	27,631.59
2020-03-03	Interest	Interest on Arrears	226.21	27,857.80
2020-04-01	Interest	Interest on Arrears	226.21	28,084.01
2020-05-05	Interest	Interest on Arrears	226.21	28,310.22
2020-05-29	Billing	Interim	689.00	28,999.22
2020-06-02	Interest	Interest on Arrears	226.21	29,225.43
2020-06-30	Interest	Interest on Arrears	226.21	29,451.64
2020-08-31	Billing	Final	702.12	30,153.76
2020-09-04	Penalty	Penalty on Current Principal	26.06	30,179.82
2020-09-04	Interest	Interest on Arrears	226.21	30,406.03
2020-10-05	Penalty	Penalty on Current Principal	26.06	30,432.09
2020-10-05	Interest	Interest on Arrears	226.21	30,658.30
2020-11-04	Penalty	Penalty on Current Principal	26.06	30,684.36
2020-11-04	Interest	Interest on Arrears	226.21	30,910.67
2020-11-30	Billing	Final	702.00	31,612.57
2020-12-03	Penalty	Penalty on Current Principal	34.84	31,647.41
2020-12-03	Interest	Interest on Arrears	226.21	31,873.62
2021-01-05	Interest	Interest on Arrears	261.05	32,134.67
2021-02-05	Interest	Interest on Arrears	261.05	32,395.72
2021-02-26	Billing	Interim	696.00	33,091.72
2021-03-03	Penalty	Penalty on Current Principal	8.70	33,100.42

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: MUNICIPALITY OF DUTTON/DUNWICH
 199 CURRIE ROAD
 DUTTON, ON N0L 1J0

Account as of: 2021-06-30
 Office Phone: (519) 762-2204
 Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

LAGASCO INC.
 2807 WOODHULL ROAD
 LONDON, ON N6K 4S4

34-29-000-008-15600-0000
 FRONTAGE: 1.00 DEPTH: 0.00
 ACREAGE: 0.00

PRODUCING OIL WELLS

(519) 657-2151

CURRENT BILLING AMOUNT: 1,391.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 2,782.12
 TOTAL DESTINATION CVA: 63,000
 TOTAL PHASED-IN ASSESSMENT: 63,000
 LAST TAX CERTIFICATE: 2021-06-24

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

2021-03-03	Interest	Interest on Arrears	261.05	33,361.47
2021-04-06	Penalty	Penalty on Current Principal	8.70	33,370.17
2021-04-06	Interest	Interest on Arrears	261.05	33,631.22
2021-05-06	Penalty	Penalty on Current Principal	8.70	33,639.92
2021-05-06	Interest	Interest on Arrears	261.05	33,900.97
2021-05-31	Billing	Interim	695.00	34,595.97
2021-06-03	Penalty	Penalty on Current Principal	17.39	34,613.36
2021-06-03	Interest	Interest on Arrears	261.05	34,874.41
			ACCOUNT BALANCE:	34,874.41

Current Billing Instalments

Interim Instalments	Final Instalments	Supplemental Instalments
FEB 28,2021 696.00		
MAY 31,2021 695.00		

Current Year Payments Applied to Account

	2021	2020	2019	2018 and Prior	Total
Principal:	0.00	0.00	0.00	0.00	0.00
Pen/Int:	0.00	0.00	0.00	0.00	0.00
				Total Payments:	0.00

Court File No. CV-21-00662483-00

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, AS AMENDED
AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF CLEARBEACH RESOURCES INC.
AND FORBES RESOURCES CORP.

**Ontario
Superior Court of Justice**

Proceedings commenced at Toronto

AFFIDAVIT OF TRACY JOHNSON

Stephen Gibson
Counsel for the County of Elgin
County of Elgin Administrative Building
450 Sunset Drive
St. Thomas, Ontario
N5R 5V1

TAB 3

Court File No.: CV-21-00662483 -00CL

ONTARIO
SUPERIOR COURT OF JUSTICE
(COMMERCIAL LIST)

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C.
1985, c. C-36, AS AMENDED

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF
CLEARBEACH RESOURCES INC. AND FORBES RESOURCES CORP.

AFFIDAVIT OF MAGDA BADURA
(Sworn July 5, 2021)

I, Magda Badura, of the Municipality of West Elgin, in the Province of Ontario, Municipal Treasurer, **MAKE OATH AND SAY AS FOLLOWS:**

1. I am currently the Municipal Treasurer for the Corporation of the Municipality of West Elgin ("West Elgin") and, as a result, have knowledge of the matters hereinafter deposed to.
2. I have read the Applicants' Motion Record filed herein and make this Affidavit in response thereto and, in that regard, for the specific purpose of informing this Honourable Court of the status of relevant indebtedness by, primarily, Clearbeach Resources Inc. ("Clearbeach") to West Elgin to assist in assessing both the fairness and reasonableness of the Order sought by the Applicants herein.
3. It is noted that West Elgin is a named Recipient of the Applicants' Motion Record and, further thereto, was a named Creditor in the Notice of Intention to Make a Proposal of Clearbeach Resources Inc., dated July 22, 2020, and as referenced in the Affidavit of Jane Lowrie herein as sworn June 21, 2021.
4. Attached hereto and marked as Exhibit "A" to this my Affidavit is a true copy of the said Notice of Intention to Make a Proposal of Clearbeach Resources Inc..
5. In my capacity as Municipal Treasurer for West Elgin, I have access to all municipal records, and in particular records relating to property assessment and municipal taxes, and rely upon those documents in support of the statements set forth below.

6. Based upon municipal records and on both July 22, 2020, being the "Filing Date" as referenced in the Affidavit of Jane Lowrie sworn June 21, 2021, and May 20, 2021, being the date of the Initial Order in the current proceedings, the indebtedness owed by Clearbeach to West Elgin was \$26,928.35 and \$32,316.99 respectively.
7. Attached hereto and marked as Exhibit "B" to this my Affidavit is a calculation sheet detailing the amount indebtedness set forth in paragraph 6 immediately above.
8. Attached hereto and marked as Exhibit "C" to this my Affidavit are true copies of current Certificates of Treasurer and/or Property Tax History Statements relating to tax indebtedness as referenced in paragraph 6 above and detailed in Exhibit "B".
9. According to municipal records, the last payment received from or on behalf of Clearbeach in respect of the indebtedness referenced above was, for property taxes, in the amount of \$2,000.00 received January 30, 2018.
10. It is also noted that West Elgin entered into a Road User Agreement with Clearbeach as dated March 25, 1999, and for an effective Term of twenty (20) years, by which Agreement Clearbeach was permitted to install and use a pipeline for the transmission of natural gas at a specified location.
11. Attached hereto and marked Exhibit "D" to this my Affidavit is a true copy of the said Road User Agreement as referenced in paragraph 10 above, unsigned but to which is attached the authorizing by-law.
12. The said Road User Agreement has expired without extension or replacement. West Elgin does not allege arrears relating to the said Agreement.
13. It is further noted that a corporation known to be associated with Clearbeach, specifically Lakeview Holdings through Lagasco Inc., is also indebted to West Elgin for unpaid property taxes in the further amounts of \$16,744.70 and \$19,634.64 as of July 22, 2020, and May 20, 2021, respectively.
14. Attached hereto and marked as Exhibit "E" to this my Affidavit is a calculation sheet detailing the said further indebtedness owed by corporations affiliated with Clearbeach as set forth above.
15. Attached hereto and marked as Exhibit "F" is my Affidavit is Certificates of Treasurer in support of the detailed calculations set forth in Exhibit "E" hereto.
16. Based upon the foregoing statements, the total indebtedness of Clearbeach and the specified associated corporation was \$43,673.05 as of July 22, 2020, and \$51,951.63 as of May 20, 2021.

THIS IS EXHIBIT "A" REFERRED TO IN THE
AFFIDAVIT OF MAGDA BADURA
SWORN BEFORE ME THIS 5th DAY OF July , 2021



A COMMISSIONER, etc.

July 29, 2020

Estate No. 35-2659751

**In the Matter of the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.
of the City of London,
In the Province of Ontario**

To the Creditors of Clearbeach Resources Inc.

Notice is hereby given that, on July 22, 2020, Clearbeach Resources Inc. (the "Company") filed a Notice of Intention to Make a Proposal ("NOI") pursuant to section 50.4(1) of the *Bankruptcy and Insolvency Act* (Canada) (the "BIA"). Richter Advisory Group Inc. was named as trustee under the Company's NOI (the "Trustee").

A copy of the certificate of filing of the Company's NOI and a list of the creditors with claims amounting to \$250 or more as known or shown by the books and records of the Company are attached hereto. Please note that the enclosed creditors list is preliminary and subject to change.

The Trustee notes that the Company is not bankrupt. At this time, creditors are not required to file a proof of claim. In due course, the Trustee will provide creditors with additional information regarding the NOI proceedings, including, if necessary, information concerning the filing of a proof of claim and the date for a meeting of creditors to consider and vote on a proposal.

As a result of the Company's NOI filing, pursuant to the provisions of the BIA, all creditors are stayed from commencing or continuing any proceedings against the Company. The Company has until August 21, 2020 to file a proposal with the Trustee, which time may be further extended by the Ontario Superior Court of Justice (Commercial List).

The purpose of the Company's NOI proceedings is to provide the Company with the stability it requires in order to consider its restructuring options for the benefit of its stakeholders.

Additional information in connection with the Company's NOI proceedings is available on the Trustee's website at <https://www.richter.ca/insolvencycase/clearbeach-resources-inc/>.

Should you have any questions or require further information, please contact Adam Zeldin of the Trustee's office (416-646-7390 or azeldin@richter.ca).

Richter Advisory Group Inc.
in its capacity as Trustee pursuant to the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.



Paul van Eyk, CPA, CA-IFA, CIRP, LIT

T. 416.400.2345 / 1.866.586.9751
F. 514.934.8003
alalms@richter.ca

Richter Advisory Group Inc.
101 Bay Street, Suite 3510
Bay Wellington Tower
Toronto, ON M5J 2T3
www.richter.ca

Montréal, Toronto

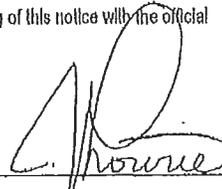
District of:
 Division No.
 Court No.
 Estate No.

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

Take notice that:

1. I, Clearbeach Resources Inc., an insolvent person, state, pursuant to subsection 50.4(1) of the Act, that I intend to make a proposal to my creditors.
2. Richter Advisory Group Inc. of 181 Bay Street, Suite 3510, Toronto, ON, M5J 2T3, a licensed trustee, has consented to act as trustee under the proposal. A copy of the consent is attached.
3. A list of the names of the known creditors with claims of \$250 or more and the amounts of their claims is also attached.
4. Pursuant to section 69 of the Act, all proceedings against me are stayed as of the date of filing of this notice with the official receiver in my locality.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020,



Clearbeach Resources Inc.
 Insolvent Person

To be completed by Official Receiver:

 Filing Date

 Official Receiver

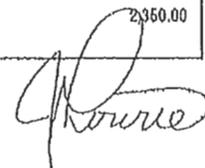
Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
1283117 Ontario Ltd.	15546 Thomson Line R.R. #1 Muirkirk ON N0L 1X0		522.34
616793 Ontario Limited	P.O. Box 247 Ruthven ON N0P 2G0		933.20
918776 Ontario Inc.	896820 County Rd.3 R.R. #4 Bright ON N0J 1B0		1,105.00
Ampro Electric	406 First Street London ON N5W 4N1		1,770.29
B & D Lemon	1330 Elgin City Road Road 55 Stratfordville ON N0J 1Y0		378.62
Barnhard, Charlotte	R.R. #2 737 Kerry Road Florence ON N0P 1R0		1,426.00
Bodkin, Doug	14101 Zone Centre Line Thamesvilles ON N0P 2K0		408.50
Bodnin Limited	R.R.#5 Brussel ON N0G 1H0		994.25
Brojda R,Burgess	277 Willebroed Line, R.R. #2 Port Lambton ON N0P 2B0		342.50
BROOKWOOD RESOURCES INC.	2807 Woodhull Rd, London ON N6K 1S4		326.00
Bryce McFadden	11153 Grove Mills Line Dresden ON N0P 1M0		5,600.00
C & A DYCK	58956 Glen Erie Drive, R.R.#2 Vienna ON N0J 1Z0		535.92
Canada Revenue Agency	P.O. Box 14000 Station Main AB R3C 3M2		8,367.92
Canadian Quantum Energy Corp.	8093-258 Ave.W. MD Foothills AB T1S 4G2		665.63
Carruthers Water Delivery	6782 Longwoods Road, R.R. #1 Melbourn ON N0L 1T0		2,350.00



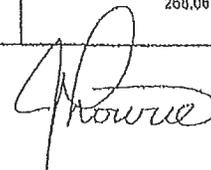
Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659761
 Estate No. 35-2659761

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Cecelia Mel	416 Pointe Line West R.R. #2 Port Lambton ON N0P 2B0		2,048.78
CIBC	3109 Woodstland Rd S London ON N6L 1R4		63,608.00
Corporation of Elgin	460 Sunset Drive St. Thomas ON N5R 6V1		8,200.00
Crieh Holdings and Buildings Ltd.	660 Wellington St, 2nd Floor London ON N6A 3R4		6,430,998.00
Critical Control Energy Services Inc.	800, 140-10th Avenue S.E., Calgary AB T2G 0R1		8,464.12
Critical Control Energy Services Inc.	800, 140-10th Ave. St. E., Calgary AB T2G 0R1		1,000.00
Daniel R. Verbeek	R.R. #1 Mulickirk ON N0L 1X0		297.49
Davin-Euphenia Township	4691 Lambton Line Dresden ON N0P 1M0		4,260.12
Dejaegher, Angela	1307 Concession 1 Langton ON N0E 1G0		500.00
Demalter Family Farm	R.R. #3 Newbury ON N0L 1Z0		2,075.00
Dick Verbeek & Ron Verbeek	19150 Morrisot Road R.R. #1 Mulickirk ON N0L 1X0		1,197.66
Eastern Oilfield Services Ltd.	185 McCowan St. Bothwell ON N0P 1G0		19,005.82
Electronic Design for Industry Inc.	100 Ayers Blvd. Belpre OH 45714 USA		529.00
FraeArc Measurement & Control	500 N. 2nd St. Independence KS 67301 USA		814.60
Gary Strathman	6366 Petrolia Line R.R.#7 Alyinston ON N0N 1A0		268.06



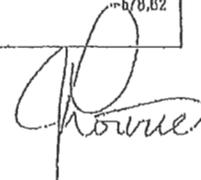
Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2859751
 Estate No. 35-2859751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 60.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
George Murphy & Ruth Murphy	693 Whitebread Line R.R. #2 Port Lambton ON N0P 2B0		381.01
Gwendoline Wells	14430 Dunborough Rd. R.R. #1 West Lorne ON N0L 2P0		859.15
Gyteval, Edward & Angelina	6205 Holden Road R.R. #1 Newcastle ON N0R 1L0		18,270.37
Harrison Pensa LLP	450 Talbot St. London ON N6A 5J6		7,666.40
Havens, Don	6823 Lambton Line R.R. #1 Boltonwell ON N0P 1C0		33,724.03
Haylor's Turkey Farms Ltd.	37407 Dashwood Road R.R. #2 Dashwood ON N0M 1N0		2,920.40
Huszk, Paul & Florence	R.R. #3 14747 Zone Centre Line Boltonwell ON N0P 1C0		7,500.00
Huszk, Paula	P.O. Box 185 149 Graham Street West Lorne ON N0L 2P0		1,500.00
Hydro One Networks Inc.	P.O. Box 6960 London ON N6A 6C4		6,486.86
Ivan Evans	539 Sydenham St. Dresden ON N0P 1M0		350.00
Jim McIntosh Petroleum Engineering Ltd.	470 Grandview Ave London ON N6K 2T4		9,519.62
Joanne Maguire JOTS Holdings	Box 617 10268 Brookland Court Grand Bend ON N0M 1T0		440.40
Kellin Harold Tulloch	R.R. #6 Wellaceburg ON N8A 4L2		400.00
Kelcom Teleessaging	1172 Goyeau St. WINDSOR ON N9A 1S1		678.82



Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbaach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Kevin Masse & Jeannelle Masse	72030 Blackbush Line R.R. #1 Dashwood ON N0M 1N0		875.00
Kevin McFadden and Stacy O'Brien	6681 Churchill Line Walford ON N0M 2S0		900.00
Kiehler Farms	R.R. #2 1686 Charlotleville Road 6 Simcoe ON N3Y 4K1		500.00
Kiehler, Richard J.	R.R. #2 1686 Charlotleville Road 6 Simcoe ON N3Y 4K1		400.00
Larry Nurse	R.R. #2 Dresden ON N0P 1M0		500.00
Lina Stralman	7300 Egremont Rd. R.R.#6 Walford ON N0M 2S0		400.00
Lucy Duphelle	5306 Paincourt Line Paincourt ON N0P 1Z0		625.34
Marina Shore Limited	620 Highway 69 South Port Rowan ON N0E 1H0		600.00
McDonnell, Dave & Jeanne	12670 Baseline Road Thamesville ON N0P 2K0		1,769.50
Mercer, Donald	373 Lower Side Rd. R.R. #5 Langton ON N0E 1G0		500.00
Miller Thomson LLP	One London Place 255 Queens Avenue, Sullin 2010 London ON N6A 6R8		21,391.47
Ministry of Revenue and Natural Resources	659 Exeter Road London ON N6E 1L3		10,836,700.00
Municipal Property Assessment Corporation	785 Wonderland Rd. S, Unit 252 London ON N6K 1M6		17,500.00
Municipality of Chatham-Kent	315 King St. W. P.O. Box 640 Chatham ON N7A 6K8		190,408.42

Amended

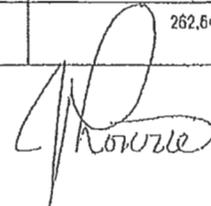
District of: Quebec
 Division No. 01 -
 Court No. 35-2669761
 Estate No. 35-2659761

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Municipality of Huron East	72 Main St. S Box 610 Seaforth ON N0K 1W0		6,003.79
Municipality of South Huron	322 Main St. S P.O. Box 759 Exeter ON N0M 1S6		2,657.33
Municipality of Bluewater	14 Mill Ave., P.O. Box 260 Zurich ON N0M 2T0		19,169.03
Nell Stuart Jeffery, Bryan Andrew Jeffery &	2937 St. Clair Gardens Road Somers ON N0P 2H0		1,426.00
Norfolk County	50 Colborne Street South Simcoe ON N3Y 4H3		546,527.56
Oil, Gas & Sell Trust	689 Exeter Road London ON N6E 1L3		1,500.05
PACE Savings and Credit Union Ltd.	8111 Jane St. Unit 1 Vaughan ON L4K 4L7		8,951,401.70
Pennings, Albert & Annette	33401 Fingal Line R.R. #1 Fingal ON N0L 1K0		300.00
Pilney Bowes	P.O. Box 278 Orangeville ON L9W 2Z7		382.20
Richmond Farms Limited	R.R. #1 1088 Middleton-Hwal Towline Road Delhi ON N4B 2W4		250.00
Robert F. Kulpar & Roseanne R. Kulpar	6790 Hacienda Rd. Aylmer ON N5H 2R2		2,033.09
Rommel Farms	12 Pine Street West Aylmer ON N5H 1N7		300.00
Rowe Energy Corporation	7621 Falconbridge Drive R.R.#3 Mt. Brydges ON N0L 1W0		892.34
Shannon Watson	36737 Dashiwood Rd; R.R. #1 Dashiwood ON N0M 1N0		262.54



Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Southwest Middlesex	153 McKellar St., Glencoe ON N0L 1M0		1,066.77
Stephen Van Dommelen	R.R. #4 Wallaceburg ON N8A 4L1		1,010.00
The Corp. of the Mun. of West Elgin	22413 Hoskins Line, Box 490 Rodney ON N0L 2C0		43,673.05
The Corporation of the Municipality of Bayham	P.O. Box 160 Stratfordville ON N9J 1Y0		647,415.51
The Municipality of Dutton Dunwich	199 Curdie Road Dutton ON N0L 1J0		81,897.88
The Municipality of Central Huron	P.O. Box 400, 23 Albert Street Clinton ON N0M 1L0		12,794.23
Township of Matahide	87 John St. S Aylmer ON N5H 2C3		56,116.03
Township of St. Clair	1165 Emily Street Mooretown ON N0N 1M0		30,820.48
Township of Warwick	R.R. #8 8332 Nauyon Road Watford ON N0M 2S0		863.58
Trevor Fulton	60856 Light Line R.R. #1 VIENNA ON N0J 1Z0		255.87
Tribute Resources Inc.	2807 Woodhull Rd London ON N6K 4S4		1,112.75
Tickett's Water Service	1886 Hwy 59 Port Rowan ON N0E 1M0		625.00
Tudgou, Bradley & Marianne	24976 Argyle Line R.R. #4 West Lorne ON N0L 2P0		300.00
Union Gas Limited	P.O. Box 4001 Station A Toronto ON M6W 0G2		725.99
Van Damme, Kimberly Ann	30359 Jones Road R.R. #5 Thamesville ON N0P 2K0		899.80

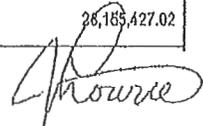
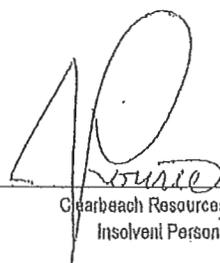
Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Varios Insulation	643 Railroad Street Ml. Brydges ON N0L 1W0		6,850.00
Wayne Hooyer and Martha Hooyer	R.R. #6 Dresden ON N0P 1M0		3,843.88
Wayne Mills	R.R. #1 Muirkirk ON N0L 1X0		1,410.80
Wayne Mills	R.R.#1 Muirkirk ON N0L 1X0		1,450.60
Workplace Safety & Insurance Board	146 Fullerton St. 7th Floor London ON N6A 6P3		264.08
Total			28,185,427.02

Clearbeach Resources Inc.
 Insolvent Person

- Proposal Consent -

To whom it may concern,

This is to advise that we hereby consent to act as trustee under the Bankruptcy and Insolvency Act for the proposal of Clearbeach Resources Inc.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020.

Richter Advisory Group Inc. - Licensed Insolvency Trustee
Per:



Paul van Eyk, CPA, IFA, CIRP, LIT - Licensed Insolvency Trustee
181 Bay Street, Suite 3610
Toronto ON M5J 2T3
Phone: (416) 488-2345 Fax: (416) 488-3785



Industry Canada

Industrie Canada

Office of the Superintendent
of Bankruptcy CanadaBureau du surintendant
des faillites Canada

District of Ontario
 Division No. 05 - London
 Court No. 35-2659751
 Estate No. 35-2659751

In the Matter of the Notice of Intention to make a
 proposal of:

Clearbeach Resources Inc.
 Insolvent Person

RICHTER ADVISORY GROUP INC / RICHTER GROUPE
 CONSEIL INC.
 Licensed Insolvency Trustee

Date of the Notice of Intention: July 22, 2020

CERTIFICATE OF FILING OF A NOTICE OF INTENTION TO MAKE A PROPOSAL
Subsection 50.4 (1)

I, the undersigned, Official Receiver in and for this bankruptcy district, do hereby certify that the aforementioned Insolvent person filed a Notice of Intention to Make a Proposal under subsection 50.4 (1) of the *Bankruptcy and Insolvency Act*.

Pursuant to subsection 69(1) of the Act, all proceedings against the aforementioned Insolvent person are stayed as of the date of filing of the Notice of Intention.

Date: July 22, 2020, 16:18

E-File/Dépôt Electronique

Official Receiver

Federal Building - London, 451 Talbot Street, Suite 303, London, Ontario, Canada, N6A5C9, (877)376-9902

Canada

THIS IS EXHIBIT "B" REFERRED TO IN THE
AFFIDAVIT OF MAGDA BADURA
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

Arrears Calculation Sheet

Clearbeach Resources Inc.

	July 22, 2020	May 20, 2021	Current
1. Property Tax			
*3434 000 080 10400 0000 (Oil Wells)	\$26,928.35	\$32,316.99	\$33,575.55

* Note: The Property Owner associated with this Tax Roll Number is ON-Energy Corp. in her Affidavit sworn May 17, 2021, Jane Lowrie, as President of Clearbeach, confirms that Clearbeach amalgamated with ON-Energy Corp. in 2019.

THIS IS EXHIBIT "C" REFERRED TO IN THE
AFFIDAVIT OF MAGDA BADURA
SWORN BEFORE ME THIS 5th DAY OF July , 2021 .



A COMMISSIONER, etc.

TAX CERTIFICATE

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office;
The Corporation Of The Municipality Of West Elgin
22413 Hoskins Line
Rodney
NOL 2C0

Cert. #: 2021-0137
File #:
Office Phone: (619) 785-0560
Toll Free:
Assessment Roll Number
34-34-000-080-10400-0000

Mortgage Company None
Mortgage Number
Assessed Owners
ON ENERGY CORP
C/O MELANIE LEITCH
PO BOX 189
BOTHWELL ON N0P 1C0

Statement showing arrears of taxes upon the following lands:

Assessed Description	Tax Arrears	Pen/Int Arrears	Total Arrears	Year
OIL WELLS	1,007.00	30.21	1,037.21	2021
	4,027.15	377.45	4,404.60	2020
	4,020.13	834.12	4,854.25	2019
	<u>16,202.20</u>	<u>6,071.29</u>	<u>22,273.49</u>	2018 and Prior
Frontage: 1.00 Acreage: 0.00 Depth: 0.00	25,256.48	7,313.07	32,569.55	
IT NS 103,000	The total taxes levied on the above lands for the year 2020 were: \$4,027.15			
Total amount paid to date (Inclusive of amounts added to taxes for collection): \$0.00				

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 30, 2021 Fee: 50.00 Authorized By: [Signature]

NOTE: Penalty and/or Interest levied on the outstanding principal is 1.00% levied on the first day of default of payment and on the first day of each month thereafter until paid.

CURRENT LEVY			RECEIVABLES		
TYPE	AMOUNT		TYPE	AMOUNT	
INTERIM TAX BILL	2,013.00		TOTAL CURRENT OWING	1,007.00	
FINAL TAX BILL	0.00		TOTAL ARREARS OWING	24,249.48	
*SUPP/OMIT	0.00		ARREARS INTEREST OWING	7,282.86	
*WRITE OFF	0.00		CURRENT PENALTY OWING	<u>30.21</u>	
*ARB	0.00		TOTAL OWING ON ACCOUNT	32,569.55	
TOTAL LEVY	2,013.00		TOTAL NOT YET DUE	1,006.00	
TOTAL MISCELLANEOUS CHARGES	0.00				
					INSTALLMENTS DUE
					2021-06-30 1,006.00
LOCAL IMPROVEMENTS AND SPECIAL CHARGES					
DESCRIPTION	AMOUNT	EXPIRY	DESCRIPTION	AMOUNT	EXPIRY

NOTE: This certificate is based on information as per your request. It does not include any future local improvements, drain charges or service charges that are not added to the Tax Collector Roll. Errors & Omissions Excepted. *M indicate supplemental assessments billed in the current year.

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: THE CORPORATION OF THE MUNICIPALITY OF W
 22413 HOSKINS LINE
 RODNEY N0L 2C0

Account as of: 2021-06-30
 Office Phone: (519) 785-0560
 Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

ON ENERGY CORP

 C/O MELANIE LEITCH
 PO BOX 189

 BOTHWELL ON N0P 1C0

34-34-000-080-10400-0000
 FRONTAGE: 1.00 DEPTH: 0.00
 ACREAGE: 0.00

 OIL WELLS

(519) 695-3811

CURRENT BILLING AMOUNT: 2,013.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 4,027.15
 TOTAL DESTINATION CVA: 103,000
 TOTAL PHASED-IN ASSESSMENT: 103,000
 LAST TAX CERTIFICATE: 2021-06-30

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

IT NS 103,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	2,013.00	4,027.15	4,020.13	16,202.20	26,262.48
PENALTY/INTEREST	30.21	377.45	834.12	6,071.29	7,313.07
					33,575.55

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2017-12-31	Adjustment	Taxes Bal Fwd	14,050.33	14,050.33
2018-01-01	Interest	Interest on Arrears	132.35	14,182.68
2018-01-30	Payment by Cheque	ON ENERGY CORP Payment	-2,000.00	12,182.68
2018-01-31	Interest	Interest on Arrears	121.83	12,304.51
2018-01-31	Interest	Interest on Arrears	-121.83	12,182.68
2018-02-01	Interest	Interest on Arrears	121.83	12,304.51
2018-03-01	Interest	Interest on Arrears	121.83	12,426.34
2018-03-01	Interest	Interest on Arrears	121.83	12,548.17
2018-03-01	Interest	Interest on Arrears	-121.83	12,426.34
2018-03-26	Billing	Interim	1,036.00	13,462.34
2018-04-01	Penalty	Penalty on Current Principal	10.36	13,472.70
2018-04-01	Interest	Interest on Arrears	121.83	13,594.53
2018-04-20	Penalty	Penalty on Current Principal	10.36	13,604.89
2018-04-20	Interest	Interest on Arrears	121.83	13,726.72
2018-04-20	Penalty	Penalty on Current Principal	-10.36	13,716.36
2018-04-20	Interest	Interest on Arrears	-121.83	13,594.53
2018-05-01	Penalty	Penalty on Current Principal	10.36	13,604.89
2018-05-01	Interest	Interest on Arrears	121.83	13,726.72
2018-06-01	Penalty	Penalty on Current Principal	10.36	13,737.08
2018-06-01	Interest	Interest on Arrears	121.83	13,858.91
2018-06-26	Billing	Interim	1,036.00	14,894.91
2018-07-04	Penalty	Penalty on Current Principal	20.72	14,915.63
2018-07-04	Interest	Interest on Arrears	121.83	15,037.46
2018-08-01	Penalty	Penalty on Current Principal	20.72	15,058.18
2018-08-01	Interest	Interest on Arrears	121.83	15,180.01
2018-09-04	Penalty	Penalty on Current Principal	20.72	15,200.73
2018-09-04	Interest	Interest on Arrears	121.83	15,322.56
2018-09-26	Billing	Final	974.52	16,297.08
2018-10-02	Penalty	Penalty on Current Principal	30.47	16,327.55
2018-10-02	Interest	Interest on Arrears	121.83	16,449.38
2018-11-02	Penalty	Penalty on Current Principal	30.47	16,479.85

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: THE CORPORATION OF THE MUNICIPALITY OF W
22413 HOSKINS LINE
RODNEY NOL 2C0

Account as of: 2021-06-30
Office Phone: (519) 785-0560
Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

ON ENERGY CORP

C/O MELANIE LEITCH
PO BOX 189

BOTHWELL ON N0P 1C0

34-34-000-080-10400-0000
FRONTAGE: 1.00 DEPTH: 0.00
ACREAGE: 0.00

OIL WELLS

(519) 695-3811

CURRENT BILLING AMOUNT: 2,013.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 4,027.15
TOTAL DESTINATION CVA: 103,000
TOTAL PHASED-IN ASSESSMENT: 103,000
LAST TAX CERTIFICATE: 2021-06-30

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2018-11-02	Interest	Interest on Arrears	121.83	16,601.68
2018-11-27	Billing	Final	973.00	17,574.68
2018-12-05	Penalty	Penalty on Current Principal	40.20	17,614.88
2018-12-05	Interest	Interest on Arrears	121.83	17,736.71
2019-01-04	Interest	Interest on Arrears	162.03	17,898.74
2019-02-04	Interest	Interest on Arrears	162.03	18,060.77
2019-03-04	Interest	Interest on Arrears	162.03	18,222.80
2019-03-29	Billing	Interim	1,005.00	19,227.80
2019-04-04	Penalty	Penalty on Current Principal	10.05	19,237.85
2019-04-04	Interest	Interest on Arrears	162.03	19,399.88
2019-05-03	Penalty	Penalty on Current Principal	10.05	19,409.93
2019-05-03	Interest	Interest on Arrears	162.03	19,571.96
2019-06-06	Penalty	Penalty on Current Principal	10.05	19,582.01
2019-06-06	Interest	Interest on Arrears	162.03	19,744.04
2019-06-28	Billing	Interim	1,004.00	20,748.04
2019-07-03	Penalty	Penalty on Current Principal	20.09	20,768.13
2019-07-03	Interest	Interest on Arrears	162.03	20,930.16
2019-08-07	Penalty	Penalty on Current Principal	20.09	20,950.25
2019-08-07	Interest	Interest on Arrears	162.03	21,112.28
2019-09-03	Penalty	Penalty on Current Principal	20.09	21,132.37
2019-09-03	Interest	Interest on Arrears	162.03	21,294.40
2019-09-30	Billing	Final	1,006.13	22,300.53
2019-10-04	Penalty	Penalty on Current Principal	30.15	22,330.68
2019-10-04	Interest	Interest on Arrears	162.03	22,492.71
2019-11-06	Penalty	Penalty on Current Principal	30.15	22,522.86
2019-11-06	Interest	Interest on Arrears	162.03	22,684.89
2019-11-29	Billing	Final	1,005.00	23,689.89
2019-12-04	Penalty	Penalty on Current Principal	40.20	23,730.09
2019-12-04	Interest	Interest on Arrears	162.03	23,892.12
2020-01-02	Interest	Interest on Arrears	202.23	24,094.35
2020-02-06	Interest	Interest on Arrears	202.23	24,296.58
2020-03-03	Interest	Interest on Arrears	202.23	24,498.81
2020-03-31	Billing	Interim	1,005.00	25,503.81
2020-04-08	Penalty	Penalty on Current Principal	10.05	25,513.86
2020-04-08	Penalty	Penalty on Current Principal	-10.05	25,503.81
2020-04-08	Interest	Interest on Arrears	202.23	25,706.04
2020-04-08	Interest	Interest on Arrears	202.23	25,908.27
2020-04-08	Interest	Interest on Arrears	-202.23	25,706.04
2020-04-08	Interest	Interest on Arrears	-202.23	25,503.81
2020-05-07	Penalty	Penalty on Current Principal	10.05	25,513.86

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: THE CORPORATION OF THE MUNICIPALITY OF W
22413 HOSKINS LINE
RODNEY N0L 2C0

Account as of: 2021-06-30
Office Phone: (519) 785-0560
Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

ON ENERGY CORP

34-34-000-080-10400-0000
FRONTAGE: 1.00 DEPTH: 0.00
ACREAGE: 0.00

C/O MELANIE LEITCH
PO BOX 189

OIL WELLS

BOTHWELL ON N0P 1C0

CURRENT BILLING AMOUNT: 2,013.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 4,027.15
TOTAL DESTINATION CVA: 103,000
TOTAL PHASED-IN ASSESSMENT: 103,000
LAST TAX CERTIFICATE: 2021-06-30

(519) 695-3811

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

2020-05-07	Penalty	Penalty on Current Principal	-10.05	25,503.81
2020-05-07	Interest	Interest on Arrears	202.23	25,706.04
2020-05-07	Interest	Interest on Arrears	-202.23	25,503.81
2020-06-02	Penalty	Penalty on Current Principal	10.05	25,513.86
2020-06-02	Penalty	Penalty on Current Principal	-10.05	25,503.81
2020-06-02	Penalty	Penalty on Current Principal	5.03	25,508.84
2020-06-02	Interest	Interest on Arrears	202.23	25,711.07
2020-06-30	Billing	Interim	1,005.00	26,716.07
2020-07-08	Penalty	Penalty on Current Principal	20.10	26,736.17
2020-07-08	Penalty	Penalty on Current Principal	-20.10	26,716.07
2020-07-08	Penalty	Penalty on Current Principal	10.05	26,726.12
2020-07-08	Interest	Interest on Arrears	202.23	26,928.35
2020-08-06	Penalty	Penalty on Current Principal	20.10	26,948.45
2020-08-06	Penalty	Penalty on Current Principal	-20.10	26,928.35
2020-08-06	Penalty	Penalty on Current Principal	10.05	26,938.40
2020-08-06	Interest	Interest on Arrears	202.23	27,140.63
2020-08-21	Penalty	Penalty on Current Principal	20.10	27,160.73
2020-08-21	Penalty	Penalty on Current Principal	-20.10	27,140.63
2020-08-21	Penalty	Penalty on Current Principal	10.05	27,150.68
2020-08-21	Interest	Interest on Arrears	202.23	27,352.91
2020-09-30	Billing	Final	1,009.15	28,362.06
2020-10-08	Penalty	Penalty on Current Principal	30.19	28,392.25
2020-10-08	Interest	Interest on Arrears	202.23	28,594.48
2020-11-03	Penalty	Penalty on Current Principal	30.19	28,624.67
2020-11-03	Interest	Interest on Arrears	202.23	28,826.90
2020-11-30	Billing	Final	1,008.00	29,834.90
2020-12-02	Penalty	Penalty on Current Principal	40.27	29,875.17
2020-12-02	Interest	Interest on Arrears	202.23	30,077.40
2021-01-08	Interest	Interest on Arrears	242.49	30,319.89
2021-02-02	Interest	Interest on Arrears	242.49	30,562.38
2021-02-23	Interest	Interest on Arrears	242.49	30,804.87
2021-03-31	Billing	Interim	1,007.00	31,811.87
2021-04-07	Penalty	Penalty on Current Principal	10.07	31,821.94
2021-04-07	Interest	Interest on Arrears	242.49	32,064.43
2021-04-07	Penalty	Penalty on Current Principal	-10.07	32,054.36
2021-04-07	Interest	Interest on Arrears	-242.49	31,811.87
2021-04-08	Penalty	Penalty on Current Principal	10.07	31,821.94
2021-04-08	Interest	Interest on Arrears	242.49	32,064.43
2021-05-03	Penalty	Penalty on Current Principal	10.07	32,074.50
2021-05-03	Interest	Interest on Arrears	242.49	32,316.99

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: THE CORPORATION OF THE MUNICIPALITY OF W
 22413 HOSKINS LINE
 RODNEY NOL 2C0

Account as of: 2021-06-30
 Office Phone: (519) 785-0560
 Toll Free:

PROPERTY OWNER

PROPERTY DESCRIPTION

ON ENERGY CORP
 C/O MELANIE LEITCH
 PO BOX 189
 BOTHWELL ON N0P 1C0

34-34-000-080-10400-0000
 FRONTAGE: 1.00 DEPTH: 0.00
 ACREAGE: 0.00
 OIL WELLS

(519) 695-3811

CURRENT BILLING AMOUNT: 2,013.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 4,027.15
 TOTAL DESTINATION CVA: 103,000
 TOTAL PHASED-IN ASSESSMENT: 103,000
 LAST TAX CERTIFICATE: 2021-06-30

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

2021-06-01	Penalty	Penalty on Current Principal	10.07	32,327.06
2021-06-01	Interest	Interest on Arrears	242.49	32,569.55
2021-06-30	Billing	Interim	1,006.00	33,575.55
			ACCOUNT BALANCE:	33,575.55

Current Billing Instalments

<u>Interim Instalments</u>	<u>Final Instalments</u>	<u>Supplemental Instalments</u>
MAR 31,2021	1,007.00	
JUN 30,2021	1,006.00	

Current Year Payments Applied to Account

	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018 and Prior</u>	<u>Total</u>
Principal:	0.00	0.00	0.00	1,052.58	1,052.58
Pen/Int:	0.00	0.00	0.00	947.42	947.42
Total Payments:					2,000.00

THIS IS EXHIBIT "D" REFERRED TO IN THE
AFFIDAVIT OF MAGDA BADURA
SWORN BEFORE ME THIS ^{5th} DAY OF *July*, 2021



A COMMISSIONER, etc.

AGREEMENT

AGREEMENT made in triplicate this 25th day of March 1999.

BETWEEN:

THE CORPORATION OF THE MUNICIPALITY OF WEST ELGIN
hereinafter called "the Municipality" of the First Part
- and -
CLEARBEACH RESOURCES INC.
hereinafter called "the Grantee" of the Second Part

WHEREAS the Grantee has requested the Municipality to grant to it and its successors and assigns, a franchise right of passing through a portion of the Municipality for the purpose of constructing, using and operating a line or lines and works for the transmission of Natural Gas within the Municipality; and

WHEREAS the Municipality has, by By-Law passed on the 25th day of March, 1999, granted the said franchise from and after the execution of this Agreement and has authorized and empowered the Reeve and the Clerk of the said Municipality to execute this Agreement and to affix the corporate seal thereto.

NOW THEREFORE THIS INDENTURE made in consideration of the premises and of the performance of the covenants and obligations hereinafter contained on the part of the Grantee WITNESSETH as follows:

1. The Municipality does hereby grant, confer and assure unto the Grantee, its successors and assigns, full right, power, permission and consent to enter upon, use and occupy the portion of the road allowance of Crinan Line, abutting Lots Y and Z, Concession I and II, in the Municipality of West Elgin, to survey, construct, lay, maintain, inspect, alter, repair, renew, remove, replace, reconstruct, use and operate in, through, upon, under, along and across the same or any of them, a pipeline or pipelines with any and all connections, apparatus, appliances and attachments, including tracer wire and attachments of cathodic protection, necessary or incidental thereto and to a system for the purpose of transmitting material gas within the Municipality.
2. All new (or renewal) mains, pipes, lines and works installed by the Grantee under this Agreement shall be constructed and laid in accordance with good engineering and construction practices. Except in cases of emergency:
 - (a) No excavation, opening or work which will disturb or interfere with the traveled surface of any highway shall be undertaken or commenced by the Grantee without written notice to such officer of the Municipality as may, from time to time, be appointed by the Council of the Municipality for the purpose of general supervision over its highway (hereinafter referred to as "the said officer of the Municipality", which term shall include the person acting in his stead in the event of his absence from duty), such notice to be given at least FORTY EIGHT (48) hours in advance of commencing such work, unless otherwise agreed to by the said officer of the Municipality; and
 - (b) Before laying or installing any new (or renewal) mains, pipes, lines and works, the Grantee shall first file with the said officer of the Municipality, an engineering plan showing what it proposes to lay or install and the proposed location thereof and shall also check with and obtain the written approval of the said officer of the Municipality as to such proposed location and agrees to pay to the Municipality a deposit of ONE THOUSAND DOLLARS (\$1,000.00) per kilometer pipeline proposed to be installed to be held until construction is completed to the satisfaction of the said officer.
3. In the event that the Municipality shall deem it expedient to alter the construction of any highway of any municipal drain, ditch, bridge, culvert or other municipal works or improvements thereon or therein and in the course thereof it shall become necessary to have the Grantee make changes in its lines or lines or works in order to facilitate the work of the Municipality, then, upon receipt of reasonable notice in writing for the Engineer or other officer of the Municipality above-mentioned specifying the change desired, the Grantee shall, at its own expense, change its line or lines or works at the point specified at no cost to the Municipality.
4. The Grantee shall construct, repair and replace any such line or lines or other works within all reasonable expedition so that the highways shall not be torn up or obstructed for any unnecessary length of time and upon the construction, preparing and replacing of any such line or lines or works or the taking up of any of the same or the moving of any of the same from place to place in a highway, the highway shall, with all reasonable expedition, be restored to its proper level and graded and left in as safe and good a state of repair as it was before it was entered upon or opened, and to the satisfaction of the said Engineer or other officer of the Municipality above-mentioned.
5. The Grantee shall and does hereby at all times indemnify and save harmless the Municipality from and against all loss, damage, injury or expense which the Municipality may bear, suffer or be put to by any reason of any damage to property or injury to persons caused by the construction, repair, maintenance, removal or operation by the Grantee of any of its main, pipes, lines or works in the Municipality, unless such loss, damage, injury or expense is occasioned by an Act of God, or by the act, neglect or default of some person, firm or Municipality other than the Grantee, its servants, contractors, sub-contractors, agents or employees.
6. The Grantee agrees to pay the Municipality an Agreement fee of TWO HUNDRED FORTY DOLLARS (\$240.00) prior to the passing of the above By-Law.

AGREEMENT

- 2 -

7. The Grantee agrees to pay to the Municipality an annual Fee of ONE HUNDRED FIVE DOLLARS (\$105.00) per kilometer of pipeline installed commencing on the date that the By-Law is passed and every year thereafter for the term of this Agreement.

8. The rights and privileges hereby granted shall continue and remain in force to a period of TWENTY (20) years from the date hereof.

9. In this Agreement and in the By-Law above referred to :

(a) The word "highway" shall mean a common or public highway and include a road, bridge and any other structure incidental thereto, now or at any time during the term of this Agreement under the jurisdiction of the Municipality.

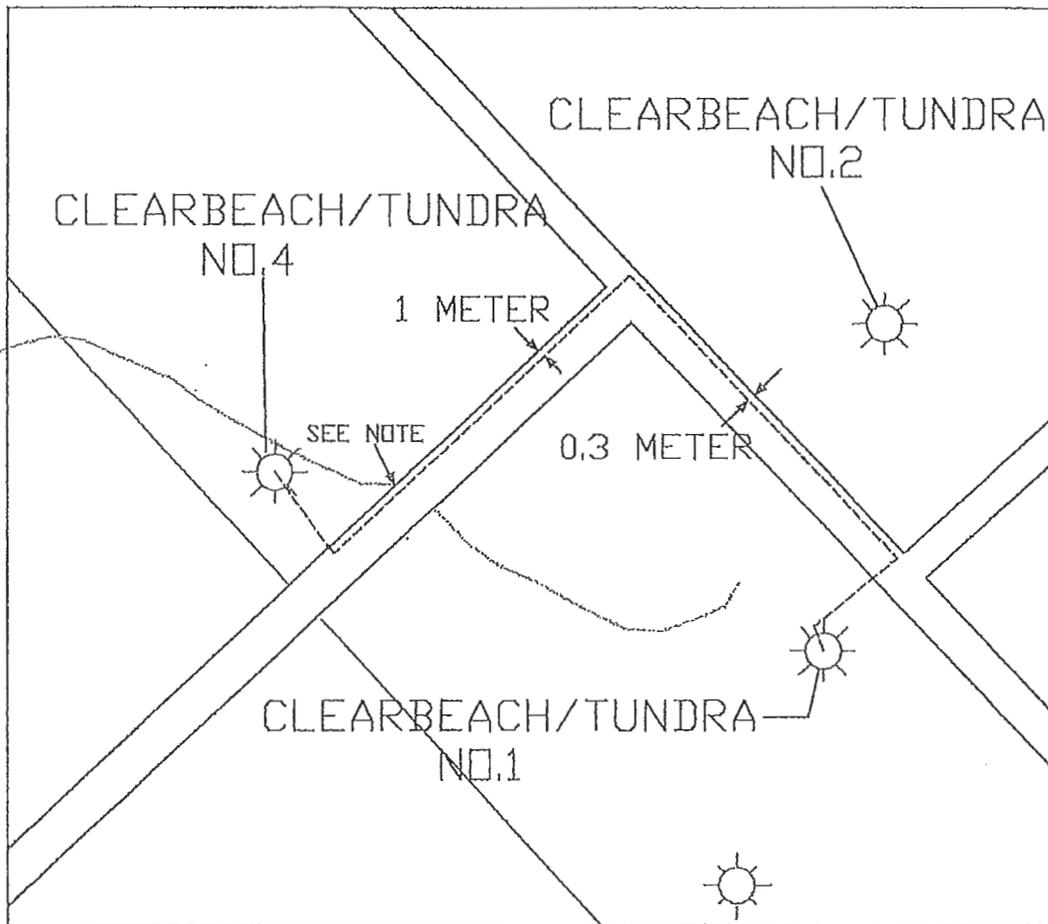
(b) The word "Municipality" shall mean The Corporation of the Municipality of West Elgin as presently constituted or as it may, from time to time, be constituted during the term of this Agreement.

10. THIS AGREEMENT shall insure to the benefit of and be binding upon the Parties hereto, their successors and assigns and may be altered by agreement of both Parties in writing.

IN WITNESS WHEREOF the Parties have hereunto affixed their respective corporate seals duly attested by the hands of their proper signing officers in the behalf.

	>	THE CORPORATION OF THE MUNICIPALITY
	>	OF WEST ELGIN
	>	
DATE _____	>	_____
	>	Clerk
	>	
	>	
	>	
DATE _____	>	_____
	>	Reeve
	>	
	>	
DATE _____	>	CLBARBEACH RESOURCES INC.
	>	"I have the authority to bind the Corporation"
	>	
	>	

GASLINE PROPOSAL



NOTE

2" SDR7 PLASTIC LINE AT 1 METER DEPTH.
ROAD AND DITCH CROSSINGS WILL BE BORED 1.5 METERS DEPTH.

CLEARBEACH RESOURCES INC.

ELGIN COUNTY

GASLINE PROPOSAL

FEB 99

BY: JAY ALERS

SCALE 1:300

[Signature]
DUG BRETT (P. ENG.)

CORPORATION OF THE MUNICIPALITY OF WEST ELGIN

BY-LAW 99-14

A BY-LAW TO AUTHORIZE THE EXECUTION OF AN AGREEMENT BETWEEN THE CORPORATION OF THE MUNICIPALITY OF WEST ELGIN AND CLEARBEACH RESOURCES INC.

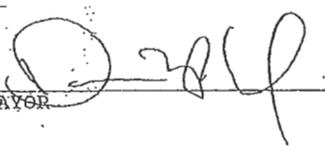
WHEREAS the Municipal Act, R.S.O., 1990, C.M. 45 Section 41 authorizes the Corporation to enter into an Agreement with Clearbeach Resources Inc. to authorize Clearbeach Resources Inc., subject to certain terms and conditions, to lay, maintain and use pipes within parts of a highway within the Municipality for transmitting natural gas.

NOW THEREFORE the Council of the Corporation of the Municipality of West Elgin enacts as follows:

1. That the Corporation of the Municipality of West Elgin enter into an agreement with Clearbeach Resources Inc., in the form of agreement which is attached hereto and marked as Schedule "A".
2. That the Mayor and Clerk are authorized to execute such agreement and to affix the Corporate seal of the Municipality of West Elgin thereto.

READ FIRST AND SECOND TIME ON THE 25th DAY OF March, 1999.

READ A THIRD TIME AND FINALLY PASSED ON THE 25th DAY OF March, 1999.



MAYOR

CLERK

THIS IS EXHIBIT "E" REFERRED TO IN THE
AFFIDAVIT OF MAGDA BADURA
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

Arrears Calculation Sheet

Associated Corporation(s)

Lagasco Inc.

	July 22, 2020	May 20, 2021	Current
1. Property Tax			
3434 000 080 10200 0000 (Off-Shore Gathering Lines)	\$16,744.70	\$19,634.64	\$19,792.64

* Note: although the Property Owner associated with this Tax Roll Number is Lagasco Inc., the indebtedness is listed as a Retained Liability of Clearbeach Resources Inc. in the Affidavit of Jane Lowrie sworn June 21, 2021.

THIS IS EXHIBIT "F" REFERRED TO IN THE
AFFIDAVIT OF MAGDA BADURA
SWORN BEFORE ME THIS 5th DAY OF July, 2021



A COMMISSIONER, etc.

TAX CERTIFICATE

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
The Corporation Of The Municipality Of West Elgin
22413 Hoskins Line
Rodney
N0L 2C0

Cert. #: 2021-0136
File #:
Office Phone: (519) 786-0560
Toll Free:
Assessment Roll Number
34-34-000-080-10200-0000

Mortgage Company None
Mortgage Number
Assessed Owners
LAKEVILLE HOLDINGS INC
C/O LAGASCO INC
2807 WOODHILL RD
LONDON ON N8K 4S4

Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
GAS WELLS	455.00	13.65	468.65	2021
	1,818.08	169.92	1,988.00	2020
	1,780.21	368.36	2,148.57	2019
	<u>11,747.20</u>	<u>3,440.22</u>	<u>15,187.42</u>	2018 and Prior
Frontage: 1.00 Acreage: 0.00 Depth: 0.00	15,800.49	3,992.15	19,792.64	
IT NS 46,500	The total taxes levied on the above lands for the year 2020 were: \$1,818.08			

Total amount paid to date (inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 26 Section 373 (1).

Date: JUN 30, 2021 Fee: 50.00 Authorized By *[Signature]*

NOTE: Penalty and/or interest levied on the outstanding principal is 1.00% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>			
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>		
INTERIM TAX BILL	909.00	TOTAL CURRENT OWING	455.00		
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	15,345.49		
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	3,978.50		
*WRITE OFF	0.00	CURRENT PENALTY OWING	13.65		
*ARB	<u>0.00</u>	TOTAL OWING ON ACCOUNT	19,792.64		
TOTAL LEVY	909.00	TOTAL NOT YET DUE	454.00		
TOTAL MISCELLANEOUS CHARGES	0.00				
		<u>INSTALMENTS DUE</u>			
		2021-06-30	454.00		
<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>					
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>

NOTE: This certificate is based on information as per your request. It does not include any future local improvements, drain charges or service charges that are not added to the Tax Collector Roll. Errors & Omissions Excepted. "" Indicate supplemental assessments billed in the current year.

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: THE CORPORATION OF THE MUNICIPALITY OF W
22413 HOSKINS LINE
RODNEY NOL 2C0

Account as of: 2021-06-30
Office Phone: (519) 785-0560
Toll Free:

PROPERTY OWNER

LAKEVILLE HOLDINGS INC

C/O LAGASCO INC
2807 WOODHILL RD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-34-000-080-10200-0000
FRONTAGE: 1.00 DEPTH: 0.00
ACREAGE: 0.00

GAS WELLS

a/p Elaine Armstrong earmstrong@lagasco.ca
(519) 433-7710

CURRENT BILLING AMOUNT: 909.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 1,818.08
TOTAL DESTINATION CVA: 46,500
TOTAL PHASED-IN ASSESSMENT: 46,500
LAST TAX CERTIFICATE: 2021-06-30

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

IT NS 46,500

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	909.00	1,818.08	1,780.21	11,747.20	16,254.49
PENALTY/INTEREST	13.65	169.92	368.36	3,440.22	3,992.15
					20,246.64

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
2017-12-31	Adjustment	Taxes Bal Fwd	11,269.40	11,269.40
2018-01-01	Interest	Interest on Arrears	100.03	11,369.43
2018-01-31	Interest	Interest on Arrears	100.03	11,469.46
2018-01-31	Interest	Interest on Arrears	-100.03	11,369.43
2018-02-01	Interest	Interest on Arrears	100.03	11,469.46
2018-03-01	Interest	Interest on Arrears	100.03	11,569.49
2018-03-01	Interest	Interest on Arrears	100.03	11,669.52
2018-03-01	Interest	Interest on Arrears	-100.03	11,569.49
2018-03-26	Billing	Interim	441.00	12,010.49
2018-04-01	Penalty	Penalty on Current Principal	4.41	12,014.90
2018-04-01	Interest	Interest on Arrears	100.03	12,114.93
2018-04-20	Penalty	Penalty on Current Principal	4.41	12,119.34
2018-04-20	Interest	Interest on Arrears	100.03	12,219.37
2018-04-20	Penalty	Penalty on Current Principal	-4.41	12,214.96
2018-04-20	Interest	Interest on Arrears	-100.03	12,114.93
2018-05-01	Penalty	Penalty on Current Principal	4.41	12,119.34
2018-05-01	Interest	Interest on Arrears	100.03	12,219.37
2018-06-01	Penalty	Penalty on Current Principal	4.41	12,223.78
2018-06-01	Interest	Interest on Arrears	100.03	12,323.81
2018-06-26	Billing	Interim	440.00	12,763.81
2018-07-04	Penalty	Penalty on Current Principal	8.81	12,772.62
2018-07-04	Interest	Interest on Arrears	100.03	12,872.65
2018-08-01	Penalty	Penalty on Current Principal	8.81	12,881.46
2018-08-01	Interest	Interest on Arrears	100.03	12,981.49
2018-09-04	Penalty	Penalty on Current Principal	8.81	12,990.30
2018-09-04	Interest	Interest on Arrears	100.03	13,090.33
2018-09-26	Billing	Final	432.06	13,522.39
2018-10-02	Penalty	Penalty on Current Principal	13.13	13,535.52
2018-10-02	Interest	Interest on Arrears	100.03	13,635.55
2018-11-02	Penalty	Penalty on Current Principal	13.13	13,648.68
2018-11-02	Interest	Interest on Arrears	100.03	13,748.71

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: THE CORPORATION OF THE MUNICIPALITY OF W
22413 HOSKINS LINE
RODNEY N0L 2C0

Account as of: 2021-06-30
Office Phone: (519) 785-0580
Toll Free:

PROPERTY OWNER

LAKEVILLE HOLDINGS INC

C/O LAGASCO INC
2807 WOODHILL RD

LONDON ON N6K 4S4

a/p Elaine Armstrong earmstrong@lagasco.ca
(519) 433-7710MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

<u>PROPERTY OWNER</u>		<u>PROPERTY DESCRIPTION</u>	
LAKEVILLE HOLDINGS INC		34-34-000-080-10200-0000	
C/O LAGASCO INC 2807 WOODHILL RD		FRONTAGE: 1.00	DEPTH: 0.00
LONDON ON N6K 4S4		ACREAGE: 0.00	
		GAS WELLS	
		CURRENT BILLING AMOUNT:	909.00
		CURRENT BILLED NOT DUE:	0.00
		LAST YEARS BILLING AMOUNT:	1,818.08
		TOTAL DESTINATION CVA:	46,500
		TOTAL PHASED-IN ASSESSMENT:	46,500
		LAST TAX CERTIFICATE:	2021-06-30
2018-11-27	Billing	Final	432.00 14,180.71
2018-11-27	Payment by Cheque	LAKEVILLE HOLDINGS INC Payment	-2,399.93 11,780.78
2018-12-05	Penalty	Penalty on Current Principal	17.45 11,798.23
2018-12-05	Interest	Interest on Arrears	100.03 11,898.26
2019-01-04	Interest	Interest on Arrears	117.47 12,015.73
2019-02-04	Interest	Interest on Arrears	117.47 12,133.20
2019-03-04	Interest	Interest on Arrears	117.47 12,250.67
2019-03-29	Billing	Interim	436.00 12,686.67
2019-04-04	Penalty	Penalty on Current Principal	4.36 12,691.03
2019-04-04	Interest	Interest on Arrears	117.47 12,808.50
2019-05-03	Penalty	Penalty on Current Principal	4.36 12,812.86
2019-05-03	Interest	Interest on Arrears	117.47 12,930.33
2019-06-06	Penalty	Penalty on Current Principal	4.36 12,934.69
2019-06-06	Interest	Interest on Arrears	117.47 13,052.16
2019-06-28	Billing	Interim	436.00 13,488.16
2019-07-03	Penalty	Penalty on Current Principal	8.72 13,496.88
2019-07-03	Interest	Interest on Arrears	117.47 13,614.35
2019-08-07	Penalty	Penalty on Current Principal	8.72 13,623.07
2019-08-07	Interest	Interest on Arrears	117.47 13,740.54
2019-09-03	Penalty	Penalty on Current Principal	8.72 13,749.26
2019-09-03	Interest	Interest on Arrears	117.47 13,866.73
2019-09-30	Billing	Final	454.21 14,320.94
2019-10-04	Penalty	Penalty on Current Principal	13.26 14,334.20
2019-10-04	Interest	Interest on Arrears	117.47 14,451.67
2019-11-06	Penalty	Penalty on Current Principal	13.26 14,464.93
2019-11-06	Interest	Interest on Arrears	117.47 14,582.40
2019-11-29	Billing	Final	454.00 15,036.40
2019-12-04	Penalty	Penalty on Current Principal	17.80 15,054.20
2019-12-04	Interest	Interest on Arrears	117.47 15,171.67
2020-01-02	Interest	Interest on Arrears	135.27 15,306.94
2020-02-06	Interest	Interest on Arrears	135.27 15,442.21
2020-03-03	Interest	Interest on Arrears	135.27 15,577.48
2020-03-31	Billing	Interim	445.00 16,022.48
2020-04-08	Penalty	Penalty on Current Principal	4.45 16,026.93
2020-04-08	Penalty	Penalty on Current Principal	-4.45 16,022.48
2020-04-08	Interest	Interest on Arrears	135.27 16,157.75
2020-04-08	Interest	Interest on Arrears	135.27 16,293.02
2020-04-08	Interest	Interest on Arrears	-135.27 16,157.75
2020-04-08	Interest	Interest on Arrears	-135.27 16,022.48
2020-05-07	Penalty	Penalty on Current Principal	4.45 16,026.93

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: THE CORPORATION OF THE MUNICIPALITY OF W
22413 HOSKINS LINE
RODNEY N0L 2C0

Account as of: 2021-06-30
Office Phone: (519) 785-0560
Toll Free:

PROPERTY OWNER

LAKEVILLE HOLDINGS INC

C/O LAGASCO INC
2807 WOODHILL RD

LONDON ON N6K 4S4

a/p Elaine Armstrong earmstrong@lagasco.ca
(519) 433-7710

MORTGAGE COMPANY: NONE

MORTGAGE NUMBER:

PROPERTY OWNER		PROPERTY DESCRIPTION	
LAKEVILLE HOLDINGS INC		34-34-000-080-10200-0000	
C/O LAGASCO INC 2807 WOODHILL RD		FRONTAGE: 1.00	DEPTH: 0.00
LONDON ON N6K 4S4		ACREAGE: 0.00	
		GAS WELLS	
		CURRENT BILLING AMOUNT:	909.00
		CURRENT BILLED NOT DUE:	0.00
		LAST YEARS BILLING AMOUNT:	1,818.08
		TOTAL DESTINATION CVA:	46,500
		TOTAL PHASED-IN ASSESSMENT:	46,500
		LAST TAX CERTIFICATE:	2021-06-30
2020-05-07	Penalty	Penalty on Current Principal	-4.45 16,022.48
2020-05-07	Interest	Interest on Arrears	135.27 16,157.75
2020-05-07	Interest	Interest on Arrears	-135.27 16,022.48
2020-06-02	Penalty	Penalty on Current Principal	4.45 16,026.93
2020-06-02	Penalty	Penalty on Current Principal	-4.45 16,022.48
2020-06-02	Penalty	Penalty on Current Principal	2.23 16,024.71
2020-06-02	Interest	Interest on Arrears	135.27 16,169.98
2020-06-30	Billing	Interim	445.00 16,604.98
2020-07-08	Penalty	Penalty on Current Principal	8.90 16,613.88
2020-07-08	Penalty	Penalty on Current Principal	-8.90 16,604.98
2020-07-08	Penalty	Penalty on Current Principal	4.45 16,609.43
2020-07-08	Interest	Interest on Arrears	135.27 16,744.70
2020-08-06	Penalty	Penalty on Current Principal	8.90 16,753.60
2020-08-06	Penalty	Penalty on Current Principal	-8.90 16,744.70
2020-08-06	Penalty	Penalty on Current Principal	4.45 16,749.15
2020-08-06	Interest	Interest on Arrears	135.27 16,884.42
2020-08-21	Penalty	Penalty on Current Principal	8.90 16,893.32
2020-08-21	Penalty	Penalty on Current Principal	-8.90 16,884.42
2020-08-21	Penalty	Penalty on Current Principal	4.45 16,888.87
2020-08-21	Interest	Interest on Arrears	135.27 17,024.14
2020-09-30	Billing	Final	464.08 17,488.22
2020-10-08	Penalty	Penalty on Current Principal	13.54 17,501.76
2020-10-08	Interest	Interest on Arrears	135.27 17,637.03
2020-11-03	Penalty	Penalty on Current Principal	13.54 17,650.57
2020-11-03	Interest	Interest on Arrears	135.27 17,785.84
2020-11-30	Billing	Final	464.00 18,249.84
2020-12-02	Penalty	Penalty on Current Principal	18.18 18,268.02
2020-12-02	Interest	Interest on Arrears	135.27 18,403.29
2021-01-08	Interest	Interest on Arrears	153.45 18,556.74
2021-02-02	Interest	Interest on Arrears	153.45 18,710.19
2021-02-23	Interest	Interest on Arrears	153.45 18,863.64
2021-03-31	Billing	Interim	455.00 19,318.64
2021-04-07	Penalty	Penalty on Current Principal	4.55 19,323.19
2021-04-07	Interest	Interest on Arrears	153.45 19,476.64
2021-04-07	Penalty	Penalty on Current Principal	-4.55 19,472.09
2021-04-07	Interest	Interest on Arrears	-153.45 19,318.64
2021-04-08	Penalty	Penalty on Current Principal	4.55 19,323.19
2021-04-08	Interest	Interest on Arrears	153.45 19,476.64
2021-05-03	Penalty	Penalty on Current Principal	4.55 19,481.19
2021-05-03	Interest	Interest on Arrears	153.45 19,634.64

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: THE CORPORATION OF THE MUNICIPALITY OF W
 22413 HOSKINS LINE
 RODNEY N0L 2C0

Account as of: 2021-06-30
 Office Phone: (519) 785-0560
 Toll Free:

PROPERTY OWNER

LAKEVILLE HOLDINGS INC

 C/O LAGASCO INC
 2807 WOODHILL RD

 LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-34-000-080-10200-0000
 FRONTAGE: 1.00 DEPTH: 0.00
 ACREAGE: 0.00

 GAS WELLS

a/p Elaine Armstrong earmstrong@lagasco.ca
 (519) 433-7710

CURRENT BILLING AMOUNT: 909.00
 CURRENT BILLED NOT DUE: 0.00
 LAST YEARS BILLING AMOUNT: 1,818.08
 TOTAL DESTINATION CVA: 46,500
 TOTAL PHASED-IN ASSESSMENT: 46,500
 LAST TAX CERTIFICATE: 2021-06-30

MORTGAGE COMPANY: NONE
 MORTGAGE NUMBER:

2021-06-01	Penalty	Penalty on Current Principal	4.55	19,639.19
2021-06-01	Interest	Interest on Arrears	153.45	19,792.64
2021-06-30	Billing	Interim	454.00	20,246.64
			ACCOUNT BALANCE:	20,246.64

Current Billing Instalments

Interim Instalments	Final Instalments	Supplemental Instalments
MAR 31,2021	455.00	
JUN 30,2021	454.00	

Current Year Payments Applied to Account

	2021	2020	2019	2018 and Prior	Total
Principal:	0.00	0.00	0.00	0.00	0.00
Pen/int:	0.00	0.00	0.00	2,399.93	<u>2,399.93</u>
				Total Payments:	2,399.93

IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED
AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF CLEARBEACH RESOURCES INC.
AND FORBES RESOURCES CORP.

**Ontario
Superior Court of Justice**

Proceedings commenced at Toronto

AFFIDAVIT OF MAGDA BADURA

Stephen Gibson
Counsel for the County of Elgin
County of Elgin Administrative Building
450 Sunset Drive
St. Thomas, Ontario
N5R 5V1

TAB 4

Court File No.: CV-21-00662483 -00CL

ONTARIO
SUPERIOR COURT OF JUSTICE
(COMMERCIAL LIST)

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C.
1985, c. C-36, AS AMENDED

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF
CLEARBEACH RESOURCES INC. AND FORBES RESOURCES CORP.

AFFIDAVIT OF ARUNDHATI MOHILE
(Affirmed) (Sworn July 5, 2021)

I, Arundhati Mohile, of the City of London, in the Province of Ontario, Municipal Treasurer,
MAKE OATH AND SAY AS FOLLOWS:

1. I am currently the Municipal Treasurer for the Corporation of the Township of Malahide ("Malahide") and, as a result, have knowledge of the matters hereinafter deposed to.
2. I have read the Applicants' Motion Record filed herein and make this Affidavit in response thereto and, in that regard, for the specific purpose of informing this Honourable Court of the status of relevant indebtedness by, primarily, Clearbeach Resources Inc. ("Clearbeach") to Malahide to assist in assessing both the fairness and reasonableness of the Order sought by the Applicants herein.
3. It is noted that Malahide is a named Recipient of the Applicants' Motion Record and, further thereto, was a named Creditor in the Notice of Intention to Make a Proposal of Clearbeach Resources Inc., dated July 22, 2020, and as referenced in the Affidavit of Jane Lowrie herein as sworn June 21, 2021.
4. Attached hereto and marked as Exhibit "A" to this my Affidavit is a true copy of the said Notice of Intention to Make a Proposal of Clearbeach Resources Inc..
5. In my capacity as Municipal Treasurer for Malahide, I have access to all municipal records, and in particular records relating to property assessment and municipal taxes, and rely upon those documents in support of the statements set forth below.



6. Based upon municipal records, through Magnum Gas Corp and Tribute Resources Inc., and relying upon the contents of the Affidavit of Jane Lowrie sworn June 21, 2021, tax arrears of \$61,792.89 was attributable to Clearbeach under Tax Roll Number 3408 000 011 03930 0000 on both July 22, 2020 and May 20, 2021. In this regard, it is noted that, on January 15, 2019, Malahide Council resolved to write off the said indebtedness pursuant to Section 354 of the Municipal Act, 2001, but that indebtedness is subject to future reinstatement in the event of collection. It is further noted that Tax Roll Number 3408 000 011 03930 0000 is listed as an Excluded Liability in the explanation of the proposed Clearbeach Plan as set forth in paragraph 16 of the Affidavit of Jane Lowrie sworn June 21, 2021.
7. Attached hereto and marked as Exhibit "B" to this my Affidavit is a calculation sheet detailing the amount indebtedness set forth in paragraph 6 immediately above.
8. Attached hereto and marked as Exhibit "C" to this my Affidavit are true copies of current Certificates of Treasurer and/or Property Tax History Statement relating to tax indebtedness identified in paragraph 6 above and Exhibit "B".
9. It is further noted that a corporation known to be associated with Clearbeach, specifically Lagasco Inc., is also indebted to Malahide for unpaid property taxes in the further amounts of \$276,722.81 and \$438,210.60 as of July 22, 2020, and May 20, 2021, respectively.
10. Attached hereto and marked as Exhibit "D" to this my Affidavit is a calculation sheet detailing the said further indebtedness owed by Lagasco Inc. as a corporation associated with Clearbeach as set forth above.
11. Attached hereto and marked as Exhibit "E" is my Affidavit is Certificates of Treasurer and/or Property Tax History Statements in support of the detailed calculations set forth in Exhibit "D" hereto.
12. Based upon the foregoing statements, the total indebtedness of Clearbeach and the specified associated corporation was \$338,515.70 as of July 22, 2020, and \$500,003.49 as of May 20, 2021.



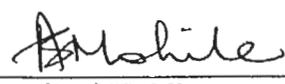
13. I make this affidavit honestly, in good faith, and for no improper purpose.

AFFIRMED

SWORN BEFORE ME over videoconference)
 on the 5th day of July, 2021. The affiant was)
 located in the Municipality of Malahide,)
 in the Province of Ontario and the)
 Commissioner was located in the Municipality)
 of Central Elgin, in the Province of Ontario.)
 This Affidavit was commissioned remotely as a)
 result of COVID-19 and the declaration was)
 administered in accordance with Ontario)
 Regulation 431/20.)



STEPHEN H. GIBSON
 A Commissioner, etc.



Arundhati Mohile

THIS IS EXHIBIT "A" REFERRED TO IN THE
AFFIDAVIT OF ARUNDHATI MOHILE
SWORN BEFORE ME THIS 5th DAY OF July, 2021

AFFIRMED



A COMMISSIONER, etc.

July 29, 2020

Estate No. 35-2659761

**In the Matter of the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.
of the City of London,
in the Province of Ontario**

To the Creditors of Clearbeach Resources Inc.

Notice is hereby given that, on July 22, 2020, Clearbeach Resources Inc. (the "Company") filed a Notice of Intention to Make a Proposal ("NOI") pursuant to section 50.4(1) of the *Bankruptcy and Insolvency Act* (Canada) (the "BIA"). Richter Advisory Group Inc. was named as trustee under the Company's NOI (the "Trustee").

A copy of the certificate of filing of the Company's NOI and a list of the creditors with claims amounting to \$250 or more as known or shown by the books and records of the Company are attached hereto. Please note that the enclosed creditors list is preliminary and subject to change.

The Trustee notes that the Company is not bankrupt. At this time, creditors are not required to file a proof of claim. In due course, the Trustee will provide creditors with additional information regarding the NOI proceedings, including, if necessary, information concerning the filing of a proof of claim and the date for a meeting of creditors to consider and vote on a proposal.

As a result of the Company's NOI filing, pursuant to the provisions of the BIA, all creditors are stayed from commencing or continuing any proceedings against the Company. The Company has until August 21, 2020 to file a proposal with the Trustee, which time may be further extended by the Ontario Superior Court of Justice (Commercial List).

The purpose of the Company's NOI proceedings is to provide the Company with the stability it requires in order to consider its restructuring options for the benefit of its stakeholders.

Additional information in connection with the Company's NOI proceedings is available on the Trustee's website at <https://www.richter.ca/insolvencycase/clearbeach-resources-inc/>.

Should you have any questions or require further information, please contact Adam Zeldin of the Trustee's office (416-646-7390 or azeldin@richter.ca).

Richter Advisory Group Inc.
In its capacity as Trustee pursuant to the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.



Paul van Eyk, CPA, CA-IFA, CIRP, LIT

T. 416.488.2345 / 1.866.605.9751
F. 514.934.8603
claims@richter.ca

Richter Advisory Group Inc.
181 Bay Street, Suite 3510
Bay Wellington Tower
Toronto, ON M5J 2T3
www.richter.ca

Montréal, Toronto

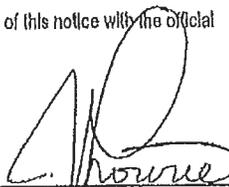
District of:
 Division No.
 Court No.
 Estate No.

- FORM 33 -
 Notice of intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

Take notice that:

1. I, Clearbeach Resources Inc., an insolvent person, state, pursuant to subsection 50.4(1) of the Act, that I intend to make a proposal to my creditors.
2. Richter Advisory Group Inc. of 181 Bay Street, Suite 3510, Toronto, ON, M5J 2T3, a licensed trustee, has consented to act as trustee under the proposal. A copy of the consent is attached.
3. A list of the names of the known creditors with claims of \$250 or more and the amounts of their claims is also attached.
4. Pursuant to section 69 of the Act, all proceedings against me are stayed as of the date of filing of this notice with the official receiver in my locality.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020.



Clearbeach Resources Inc.
 Insolvent Person

To be completed by Official Receiver:

 Filing Date

 Official Receiver

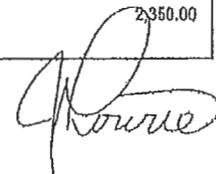
Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
1263117 Ontario Ltd.	15546 Thomson Line R.R. #1 Mul Kirk ON N0L 1X0		522.34
515793 Ontario Limited	P.O. Box 247 Rulhven ON N0P 2G0		933.20
918776 Ontario Inc.	896820 County Rd.3 R.R. #4 Bright ON N0J 1B0		1,105.00
Ampro Electric	406 First Street London ON N6W 4N1		1,770.29
B & D Lemon	1330 Elgin Cty Road Road 55 Stratfordville ON N0J 1Y0		378.52
Barnhard, Charlotte	R.R. #2 737 Kerry Road Florence ON N0P 1R0		1,425.00
Bodkin, Doug	14101 Zone Centre Line Thamesvillas ON N0P 2K0		408.50
Bodmin Limited	R.R.#5 Brussel ON N0G 1H0		984.25
Brenda R. Burgess	277 Willebroed Line, R.R. #2 Port Lambton ON N0P 2B0		342.50
BROOKWOOD RESOURCES INC.	2807 Woodhull Rd. London ON N6K 1S4		325.00
Bryce McFadden	11153 Grove Mills Line Dresden ON N0P 1M0		5,600.00
C & A DYCK	56958 Glen Erle Drive, R.R.#2 Vienna ON N0J 1Z0		535.92
Canada Revenue Agency	P.O. Box 14000 Station Main AB R3C 3M2		8,367.92
Canadian Quantum Energy Corp.	8093-258 Ave.W. MD Foothills AB T1S 4G2		565.63
Carruthers Water Delivery	6762 Longwoods Road, R.R. #1 Melbourne ON N0L 1T0		2,350.00



Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Cecelia Mel	418 Pointe Line West R.R. #2 Port Lambton ON N0P 2B0		2,048.78
CIBC	3109 Wonderland Rd S London ON N6L 1R4		63,608.00
Corporation of Elgin	450 Sunset Drive St. Thomas ON N5R 6V1		8,200.00
Crich Holdings and Buildings Ltd.	560 Wellington St, 2nd Floor London ON N5A 3R4		6,430,998.00
Critical Control Energy Services Inc.	800, 140- 10th Avenue S.E. Calgary AB T2G 0R1		8,464.12
Critical Control Energy Services Inc.	800, 140-10th Ave. St. E. Calgary AB T2G 0R1		1,000.00
Daniel R. Verbeek	R.R.#1 Mulhirk ON N0L 1X0		297.49
Dawn-Euphemia Township	4591 Lambton Line Dresden ON N0P 1M0		4,250.12
Dejaegher, Angela	1307 Concession 1 Langton ON N0E 1G0		500.00
Demaller Family Farm	R.R. #3 Newbury ON N0L 1Z0		2,075.00
Dick Verbeek & Ron Verbeek	10150 Morrison Road R.R. #1 Mulhirk ON N0L 1X0		1,197.56
Eastern Oilfield Services Ltd.	185 McEwan St. Bolton ON N0P 1C0		19,005.82
Electronic Design for Industry Inc.	100 Ayers Blvd. Belpre OH 45714 USA		529.00
FreeArc Measurement & Control	500 N. 2nd St. Independence KS 67301 USA		814.50
Gary Stralman	6306 Petrolia Line R.R.#7 Aylinton ON N0M 1A0		268.06

Amended

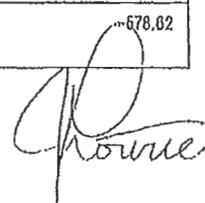
District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659761

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
George Murphy & Ruth Murphy	693 Whitebread Line R.R. #2 Port Lambton ON N0P 2B0		381.91
Gwendolyn Welts	14430 Dunborough Rd. R.R. #1 West Lorne ON N0L 2P0		869.15
Gyevai, Edward & Angeline	6205 Holden Road R.R. #1 Newcastle ON N0R 1L0		16,270.37
Harrison Pensa LLP	450 Talbot St. London ON N6A 5J6		7,666.40
Havens, Don	6623 Lambton Line R.R. #1 Bolton ON N0P 1C0		33,724.03
Hayler's Turkey Farms Ltd.	37407 Dashwood Road R.R. #2 Dashwood ON N0M 1N0		2,920.40
Huszk, Paul & Florence	R.R. #3 14747 Zone Centre Line Bolton ON N0P 1C0		7,500.00
Huszk, Paula	P.O. Box 185 149 Graham Street West Lorne ON N0L 2P0		1,500.00
Hydro One Networks Inc.	P.O. Box 5960 London ON N6A 6C4		6,485.85
Ivan Evans	539 Sydenham St. Dresden ON N0P 1M0		360.00
Jim McIntosh Petroleum Engineering Ltd.	479 Grandview Ave London ON N6K 2T4		9,519.62
Joanne Maguire JDTS Holdings	Box 617 10268 Brookland Court Grand Bend ON N0M 1T0		440.40
Kelth Harold Tulloch	R.R. #5 Wallaceburg ON N8A 4L2		400.00
Kelcom Telemessaging	1172 Goyeau St. WINDSOR ON N9A 1S1		678.02



Amended

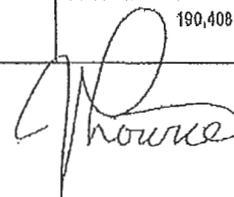
District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Kevin Masse & Jeannelle Masse	72039 Blackbush Line R.R. #1 Dashwood ON N0M 1N0		875.00
Kevin McFadden and Stacy O'Brien	6081 Churchill Line Walford ON N0M 2S0		900.00
Kichler Farms	R.R. #2 1686 Charlotteville Road 6 Simcoe ON N3Y 4K1		500.00
Kichler, Richard J.	R.R. #2 1686 Charlotteville Road 6 Simcoe ON N3Y 4K1		400.00
Larry Nuise	R.R. #2 Dresden ON N0P 1M0		500.00
Lina Straatman	7300 Egremont Rd. R.R.#8 Walford ON N0M 2S0		400.00
Lucy Duphette	5386 Paincourt Line Paincourt ON N0P 1Z0		625.34
Marina Shore Limited	520 Highway 59 South Port Rowan ON N0E 1H0		600.00
McDonald, Dave & Jeanne	12670 Baseline Road Thamesvilles ON N0P 2K0		1,769.50
Mercer, Donald	373 Lower Side Rd. R.R. #5 Langton ON N0E 1G0		500.00
Miller Thomson LLP	One London Place 255 Queens Avenue, Suite 2010 London ON N6A 5R8		21,301.47
Ministry of Revenue and Natural Resources	659 Exeter Road London ON N6E 1L3		10,836,700.00
Municipal Property Assessment Corporation	785 Wonderland Rd. S, Unit 252 London ON N6K 1M6		17,500.00
Municipality of Chatham-Kent	316 King St. W. P.O. Box 640 Chatham ON N7M 6K8		190,408.42



Amended

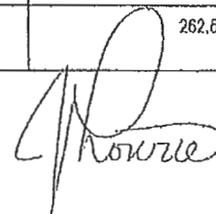
District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Municipality of Huron East	72 Main St. S Box 610 Seaforth ON N0K 1W0		6,003.79
Municipality of South Huron	322 Main St. S P.O. Box 759 Exeter ON N0M 1S6		2,657.33
Municipality of Bluewater	14 Mill Ave., P.O. Box 260 Zurich ON N0M 2T0		19,169.03
Nell Stuart Jeffery, Bryan Andrew Jeffery &	2937 St. Clair Gardens Road Sombra ON N0P 2H0		1,426.00
Norfolk County	50 Colborne Street South Simcoe ON N3Y 4H3		546,527.56
Oil, Gas & Sell Trust	669 Exeter Road London ON N6E 1L3		1,580.05
PACE Savings and Credit Union Ltd.	8111 Jane St. Unit 1 Vaughan ON L4K 4L7		8,951,401.78
Pennings, Albert & Annette	33401 Fingal Line R.R. #1 Fingal ON N0L 1K0		300.00
Pillney Bowes	P.O. Box 278 Orangeville ON L9W 2Z7		382.20
Richmonne Farms Limited	R.R. #1 1088 Middleton-Hwal Towline Road Delhi ON N4B 2W4		260.00
Robert F. Kulper & Roseanne R. Kulper	6798 Hacienda Rd. Aylmer ON N5H 2R2		2,033.09
Rommel Farms	12 Pine Street West Aylmer ON N5H 1N7		300.00
Rowe Energy Corporation	7621 Falconbridge Drive R.R.#3 Mt. Brydges ON N0L 1W0		892.34
Shannon Watson	36737 Dashwood Rd. R.R. #1 Dashwood ON N0M 1N0		262.54



Amended

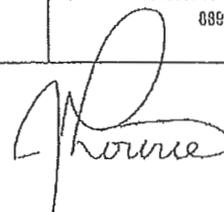
District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Southwest Middlesex	153 McKellar St., Glencoe ON N0L 1M0		1,066.77
Stephen Van Dommelen	R.R. #4 Wallaceburg ON N8A 4L1		1,010.00
The Corp. of the Mun. of West Elgin	22413 Hoskins Line, Box 490 Rodney ON N0L 2C0		43,673.05
The Corporation of the Municipality of Bayham	P.O. Box 160 Stratfordville ON N9J 1Y0		647,415.51
The Municipality of Dutton Dunwich	199 Currie Road Dutton ON N0L 1J0		81,897.88
The Municipality of Central Huron	P.O. Box 400, 23 Albert Street Clinton ON N0M 1L0		12,794.23
Township of Malahide	87 John St. S Aylmer ON N5H 2C3		56,116.03
Township of St. Clair	1165 Emily Street Mooretown ON N0N 1M0		30,620.49
Township of Warwick	R.R. #8 6332 Nauvon Road Welford ON N0M 2S0		663.58
Trevor Fulton	50655 Light Line R.R. #1 VIENNA ON N0J 1Z0		256.87
Tribute Resources Inc.	2807 Woodhull Rd London ON N6K 4S4		1,112.76
Trickett's Water Service	1666 Hwy 59 Port Rowan ON N0E 1M0		525.00
Trudgeon, Bradley & Kerianne	24975 Argyle Line R.R. #4 West Lorne ON N0L 2P0		300.00
Union Gas Limited	P.O. Box 4001 Station A Toronto ON M5W 0G2		726.99
Van Damme, Kimberly Ann	30359 Jane Road R.R. #5 Thamesvilles ON N0P 2K0		889.80



Amended

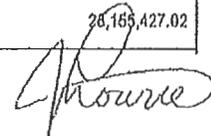
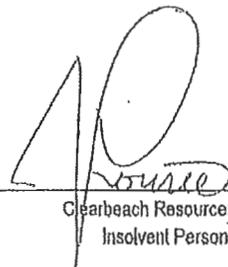
District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Vanos Insulation	643 Railroad Street Mt. Brydges ON N0L 1W0		5,650.00
Wayne Hoyer and Martha Hoyer	R.R. #6 Dresden ON N0P 1M0		3,843.88
Wayne Mills	R.R. #1 Muirkirk ON N0L 1X0		1,410.80
Wayne Mills	R.R.#1 Muirkirk ON N0L 1X0		1,450.80
Workplace Safety & Insurance Board	148 Fullarton St, 7th Floor London ON N6A 5P3		264.98
Total			28,165,427.02

Clearbeach Resources Inc.
 Insolvent Person

- Proposal Consent -

To whom it may concern,

This is to advise that we hereby consent to act as trustee under the Bankruptcy and Insolvency Act for the proposal of Clearbeach Resources Inc.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020.

Richter Advisory Group Inc. - Licensed Insolvency Trustee
Per:



Paul van Eyk, CPA, IFA, CIRP, LIT - Licensed Insolvency Trustee
181 Bay Street, Suite 3510
Toronto ON M5J 2T3
Phone: (416) 488-2345 Fax: (416) 488-3765



Industry Canada

Industrie Canada

Office of the Superintendent
of Bankruptcy CanadaBureau du surintendant
des faillites Canada

District of Ontario
 Division No. 05 - London
 Court No. 35-2659751
 Estate No. 35-2659751

In the Matter of the Notice of Intention to make a
 proposal of:

Clearbeach Resources Inc.
 Insolvent Person

**RICHTER ADVISORY GROUP INC / RICHTER GROUPE
 CONSEIL INC.**
 Licensed Insolvency Trustee

Date of the Notice of Intention: July 22, 2020

CERTIFICATE OF FILING OF A NOTICE OF INTENTION TO MAKE A PROPOSAL
Subsection 50.4 (1)

I, the undersigned, Official Receiver in and for this bankruptcy district, do hereby certify that the aforementioned Insolvent person filed a Notice of Intention to Make a Proposal under subsection 50.4 (1) of the *Bankruptcy and Insolvency Act*.

Pursuant to subsection 69(1) of the Act, all proceedings against the aforementioned Insolvent person are stayed as of the date of filing of the Notice of Intention.

Date: July 22, 2020, 16:18

E-File/Dépôt Electronique

Official Receiver

Federal Building - London, 451 Talbot Street, Suite 303, London, Ontario, Canada, N6A5C9, (877)376-9902

Canada

THIS IS EXHIBIT "B" REFERRED TO IN THE
AFFIDAVIT OF ARUNDHATI MOHILE
SWORN BEFORE ME THIS 5th DAY OF July, 2021

AFFIRMED



A COMMISSIONER, etc.

Arrears Calculation Sheet

Clearbeach Resources Inc.

	July 22, 2020 (as reinstated)	May 20, 2021 (as reinstated)	Current (as reinstated)
1. Property Tax			
3408 000 011 03930 0000 (Pipelines)	\$61,792.89	\$61,792.89	\$61,792.89

THIS IS EXHIBIT "C" REFERRED TO IN THE
AFFIDAVIT OF ARUNDHATI MOHILE
SWORN BEFORE ME THIS 5th DAY OF July , 2021

AFFIRMED



A COMMISSIONER, etc.

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
Township Of Malahide
87 John Street South
Aylmer ON
N5H 2C3

Cert. #: 2021-0137
File #:
Office Phone: (519) 773-5344
Toll Free:
Assessment Roll Number
34-08-000-011-03930-0000

Mortgage Company None
Mortgage Number
Assessed Owners
MAGNUM GAS CORP
C/O TRIBUTE RESOURCES INC
309 COMMISSIONERS ROAD WEST
UNIT D
LONDON ON N6J 1Y4

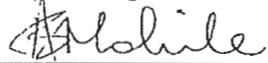
Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
PIPELINES	0.00	0.00	0.00	2021
	0.00	0.00	0.00	2020
	0.00	0.00	0.00	2019
	0.00	0.00	0.00	2018 and Prior
Frontage: 0.00 Acreage: 1.00 Depth: 0.00	0.00	0.00	0.00	

The total taxes levied on the above lands for the year 2020 were: \$0.00

Total amount paid to date (inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 30, 2021 Fee: 60.00 Authorized By: 

NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	0.00	TOTAL CURRENT OWING	0.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	0.00
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	0.00
*WRITE OFF	0.00	CURRENT PENALTY OWING	0.00
*ARB	0.00	TOTAL OWING ON ACCOUNT	0.00
TOTAL LEVY	0.00	TOTAL NOT YET DUE	0.00

TOTAL MISCELLANEOUS CHARGES 0.00 INSTALMENTS DUE

<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>					
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>

Garbage Bag Tags must be submitted to the new owner at time of sale.
Blue boxes must be left at the residence for the new owners.
Errors & Omissions Excepted. *** Indicate supplemental assessments billed in the current year.

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2C3

Account as of: 30-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

MAGNUM GAS CORP

C/O TRIBUTE RESOURCES INC
309 COMMISSIONERS ROAD WEST
UNIT D
LONDON ON N6J 1Y4

PROPERTY DESCRIPTION

34-08-000-011-03930-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 1.00

PIPELINES

CURRENT BILLING AMOUNT: 0.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 0.00
TOTAL DESTINATION CVA: 0
TOTAL PHASED-IN ASSESSMENT: 0
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	0.00	0.00	0.00	0.00	0.00
PENALTY/INTEREST	0.00	0.00	0.00	0.00	0.00
					0.00

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
01-05-2014	Adjustment	Taxes Bal Fwd	32,290.22	32,290.22
05-05-2014	Penalty	Penalty on Current Principal	27.50	32,317.72
05-05-2014	Interest	Interest on Arrears	294.25	32,611.97
05-06-2014	Penalty	Penalty on Current Principal	27.50	32,639.47
05-06-2014	Interest	Interest on Arrears	294.25	32,933.72
15-06-2014	Billing	Interim	2,199.52	35,133.24
23-06-2014	Penalty	Penalty on Billing Instalment	27.49	35,160.73
03-07-2014	Penalty	Penalty on Current Principal	54.99	35,215.72
03-07-2014	Interest	Interest on Arrears	294.25	35,509.97
06-08-2014	Penalty	Penalty on Current Principal	54.99	35,564.96
06-08-2014	Interest	Interest on Arrears	294.25	35,859.21
03-09-2014	Penalty	Penalty on Current Principal	54.99	35,914.20
03-09-2014	Interest	Interest on Arrears	294.25	36,208.45
15-09-2014	Billing	Final	2,250.21	38,458.66
22-09-2014	Penalty	Penalty on Billing Instalment	28.13	38,486.79
03-10-2014	Penalty	Penalty on Current Principal	83.12	38,569.91
03-10-2014	Interest	Interest on Arrears	294.25	38,864.16
04-11-2014	Penalty	Penalty on Current Principal	83.12	38,947.28
04-11-2014	Interest	Interest on Arrears	294.25	39,241.53
15-11-2014	Billing	Final	2,249.00	41,490.53
21-11-2014	Penalty	Penalty on Billing Instalment	28.11	41,518.64
04-12-2014	Penalty	Penalty on Current Principal	111.23	41,629.87
04-12-2014	Interest	Interest on Arrears	294.25	41,924.12
08-01-2015	Interest	Interest on Arrears	405.48	42,329.60
06-02-2015	Interest	Interest on Arrears	405.48	42,735.08
04-03-2015	Interest	Interest on Arrears	405.48	43,140.56
15-03-2015	Billing	Interim	2,225.00	45,365.56
20-03-2015	Penalty	Penalty on Billing Instalment	27.81	45,393.37
07-04-2015	Penalty	Penalty on Current Principal	27.81	45,421.18
07-04-2015	Interest	Interest on Arrears	405.48	45,826.66
04-05-2015	Penalty	Penalty on Current Principal	27.81	45,854.47
04-05-2015	Interest	Interest on Arrears	405.48	46,259.95

PROPERTY TAX HISTORY

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2C3

Account as of: 30-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

MAGNUM GAS CORP

C/O TRIBUTE RESOURCES INC
309 COMMISSIONERS ROAD WEST
UNIT D
LONDON ON N6J 1Y4

PROPERTY DESCRIPTION

34-08-000-011-03930-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 1.00

PIPELINES

CURRENT BILLING AMOUNT: 0.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 0.00
TOTAL DESTINATION CVA: 0
TOTAL PHASED-IN ASSESSMENT: 0
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

02-06-2015	Penalty	Penalty on Current Principal	27.81	46,287.76
02-06-2015	Interest	Interest on Arrears	405.48	46,693.24
15-06-2015	Billing	Interim	2,224.00	48,917.24
22-06-2015	Penalty	Penalty on Billing Instalment	27.80	48,945.04
08-07-2015	Penalty	Penalty on Current Principal	55.61	49,000.65
08-07-2015	Interest	Interest on Arrears	405.48	49,406.13
06-08-2015	Penalty	Penalty on Current Principal	55.61	49,461.74
06-08-2015	Interest	Interest on Arrears	405.48	49,867.22
02-09-2015	Penalty	Penalty on Current Principal	55.61	49,922.83
02-09-2015	Interest	Interest on Arrears	405.48	50,328.31
15-09-2015	Billing	Final	2,327.19	52,655.50
22-09-2015	Penalty	Penalty on Billing Instalment	29.09	52,684.59
02-10-2015	Penalty	Penalty on Current Principal	84.70	52,769.29
02-10-2015	Interest	Interest on Arrears	405.48	53,174.77
03-11-2015	Penalty	Penalty on Current Principal	84.70	53,259.47
03-11-2015	Interest	Interest on Arrears	405.48	53,664.95
15-11-2015	Billing	Final	2,327.00	55,991.95
20-11-2015	Penalty	Penalty on Billing Instalment	29.09	56,021.04
07-12-2015	Penalty	Penalty on Current Principal	113.79	56,134.83
07-12-2015	Interest	Interest on Arrears	405.48	56,540.31
11-12-2015	Billing	Supplemental	-9,103.19	47,437.12
23-12-2015	Adjustment	Miscellaneous adjustment	-647.24	46,789.88
04-01-2016	Interest	Interest on Arrears	405.48	47,195.36
01-02-2016	Interest	Interest on Arrears	405.48	47,600.84
10-02-2016	Interest	Interest on Arrears	405.48	48,006.32
10-02-2016	Interest	Interest on Arrears	-405.48	47,600.84
03-03-2016	Interest	Interest on Arrears	405.48	48,006.32
01-04-2016	Interest	Interest on Arrears	405.48	48,411.80
03-05-2016	Interest	Interest on Arrears	405.48	48,817.28
03-06-2016	Interest	Interest on Arrears	405.48	49,222.76
06-07-2016	Interest	Interest on Arrears	405.48	49,628.24
04-08-2016	Interest	Interest on Arrears	405.48	50,033.72
06-09-2016	Interest	Interest on Arrears	405.48	50,439.20
04-10-2016	Interest	Interest on Arrears	405.48	50,844.68
03-11-2016	Interest	Interest on Arrears	405.48	51,250.16
06-12-2016	Interest	Interest on Arrears	405.48	51,655.64
11-01-2017	Interest	Interest on Arrears	405.49	52,061.13
01-02-2017	Interest	Interest on Arrears	405.49	52,466.62
02-03-2017	Interest	Interest on Arrears	405.49	52,872.11
04-04-2017	Interest	Interest on Arrears	405.49	53,277.60

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2C3

Account as of: 30-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

MAGNUM GAS CORP

C/O TRIBUTE RESOURCES INC
309 COMMISSIONERS ROAD WEST
UNIT D
LONDON ON N6J 1Y4

PROPERTY DESCRIPTION

34-08-000-011-03930-0000
FRONTAGE: 0.00 DEPTH: 0.00
ACREAGE: 1.00

PIPELINES

CURRENT BILLING AMOUNT: 0.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 0.00
TOTAL DESTINATION CVA: 0
TOTAL PHASED-IN ASSESSMENT: 0
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

Date	Description	Amount	Balance
05-05-2017	Interest	405.49	53,683.09
02-06-2017	Interest	405.49	54,088.58
06-07-2017	Interest	405.49	54,494.07
04-08-2017	Interest	405.49	54,899.56
06-09-2017	Interest	405.49	55,305.05
05-10-2017	Interest	405.49	55,710.54
02-11-2017	Interest	405.49	56,116.03
07-12-2017	Interest	405.49	56,521.52
08-01-2018	Interest	405.49	56,927.01
02-02-2018	Interest	405.49	57,332.50
01-03-2018	Interest	405.49	57,737.99
04-04-2018	Interest	405.49	58,143.48
03-05-2018	Interest	405.49	58,548.97
05-06-2018	Interest	405.49	58,954.46
05-07-2018	Interest	405.49	59,359.95
01-08-2018	Interest	405.49	59,765.44
05-09-2018	Interest	405.49	60,170.93
03-10-2018	Interest	405.49	60,576.42
01-11-2018	Interest	405.49	60,981.91
05-12-2018	Interest	405.49	61,387.40
08-01-2019	Interest	405.49	61,792.89
15-01-2019	Adjustment	-61,792.89	0.00

ACCOUNT BALANCE: 0.00



Current Billing Instalments

Interim Instalments Final Instalments Supplemental Instalments

<u>Current Year Payments Applied to Account</u>						
	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>and Prior</u>	<u>Total</u>
Principal:	0.00	0.00	0.00		0.00	0.00
Pen/Int:	0.00	0.00	0.00		0.00	0.00
				Total Payments:		0.00

THIS IS EXHIBIT "D" REFERRED TO IN THE
AFFIDAVIT OF ARUNDHATI MOHILE
SWORN BEFORE ME THIS *Sun* DAY OF *July*, 2021

AFFIRMED

A COMMISSIONER, etc.

Arrears Calculation Sheet

Associated Corporation(s)

Lagasco Inc.

	July 22, 2020	May 20, 2021	Current
1. Property Tax			
3408 000 070 00701 0000 (Field Gathering Lines)	\$242,175.06	\$382,377.56	\$423,965.98
3408 000 070 02200 0000 (Lake Erie)	\$34,547.75	\$55,833.04	\$61,878.60
Tax Total	\$276,722.81	\$438,210.60	\$485,844.58

THIS IS EXHIBIT "E" REFERRED TO IN THE
AFFIDAVIT OF ARUNDHATI MOHILE
SWORN BEFORE ME THIS 5th DAY OF July, 2021

AFFIRMED



A COMMISSIONER, etc.

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
Township Of Malahide
87 John Street South
Aylmer ON
N5H 2C3

Cert. #: 2021-0138
File #:
Office Phone: (519) 773-5344
Toll Free:
Assessment Roll Number
34-08-000-070-00701-0000

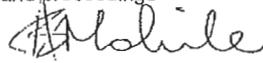
Mortgage Company None
Mortgage Number
Assessed Owners
LAGASCO INC.
2807 WOODHULL ROAD
LONDON ON N6K 4S4

Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
LAKE ERIE	73,875.00	2,308.63	76,183.63	2021
FIELD GATHERING LINES	147,751.65	16,168.92	163,920.57	2020
	150,486.58	33,375.20	183,861.78	2019
	0.00	0.00	0.00	2018 and Prior
Frontage: 10.00 Acreage: 0.00 Depth: 0.00	372,113.23	51,852.75	423,965.98	
PT NS 6,084,000	<i>The total taxes levied on the above lands for the year 2020 were: \$147,751.65</i>			

Total amount paid to date (inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 30,2021 Fee: 60.00 Authorized By: 

NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	73,875.00	TOTAL CURRENT OWING	73,875.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	298,238.23
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	49,544.12
*WRITE OFF	0.00	CURRENT PENALTY OWING	2,308.63
*ARB	0.00	TOTAL OWING ON ACCOUNT	423,965.98
TOTAL LEVY	73,875.00	TOTAL NOT YET DUE	0.00

TOTAL MISCELLANEOUS CHARGES 0.00 INSTALMENTS DUE

<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>					
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>EXPIRY</u>

Garbage Bag Tags must be submitted to the new owner at time of sale.
Blue boxes must be left at the residence for the new owners.
Errors & Omissions Excepted. ** Indicate supplemental assessments billed in the current year.

PROPERTY TAX HISTORY

Page: 1

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2G3

Account as of: 29-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-08-000-070-00701-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00
LAKE ERIE
FIELD GATHERING LINES

CURRENT BILLING AMOUNT: 73,875.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 147,751.65
TOTAL DESTINATION CVA: 6,084,000
TOTAL PHASED-IN ASSESSMENT: 6,084,000
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

PT NS 6,084,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	73,875.00	147,751.65	150,486.58	0.00	372,113.23
PENALTY/INTEREST	2,308.63	16,168.92	33,375.20	0.00	51,852.75
					423,965.98

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
01-01-2017		BALANCE FORWARD	103,471.03	103,471.03
11-01-2017	Interest	Interest on Arrears	1,231.64	104,702.67
01-02-2017	Interest	Interest on Arrears	1,231.64	105,934.31
02-03-2017	Interest	Interest on Arrears	1,231.64	107,165.95
15-03-2017	Billing	Interim	32,726.00	139,891.95
21-03-2017	Penalty	Penalty on Billing Instalment	409.08	140,301.03
04-04-2017	Penalty	Penalty on Current Principal	409.08	140,710.11
04-04-2017	Interest	Interest on Arrears	1,231.64	141,941.75
05-05-2017	Penalty	Penalty on Current Principal	409.08	142,350.83
05-05-2017	Interest	Interest on Arrears	1,231.64	143,582.47
02-06-2017	Penalty	Penalty on Current Principal	409.08	143,991.55
02-06-2017	Interest	Interest on Arrears	1,231.64	145,223.19
15-06-2017	Billing	Interim	32,726.00	177,949.19
20-06-2017	Penalty	Penalty on Billing Instalment	409.08	178,358.27
06-07-2017	Penalty	Penalty on Current Principal	818.15	179,176.42
06-07-2017	Interest	Interest on Arrears	1,231.64	180,408.06
04-08-2017	Penalty	Penalty on Current Principal	818.15	181,226.21
04-08-2017	Interest	Interest on Arrears	1,231.64	182,457.85
06-09-2017	Penalty	Penalty on Current Principal	818.15	183,276.00
06-09-2017	Interest	Interest on Arrears	1,231.64	184,507.64
15-09-2017	Billing	Final	42,141.96	226,649.60
22-09-2017	Penalty	Penalty on Billing Instalment	526.77	227,176.37
05-10-2017	Penalty	Penalty on Current Principal	1,344.92	228,521.29
05-10-2017	Interest	Interest on Arrears	1,231.64	229,752.93
02-11-2017	Penalty	Penalty on Current Principal	1,344.92	231,097.85
02-11-2017	Interest	Interest on Arrears	1,231.64	232,329.49
15-11-2017	Billing	Final	42,141.00	274,470.49
21-11-2017	Penalty	Penalty on Billing Instalment	526.76	274,997.25
07-12-2017	Penalty	Penalty on Current Principal	1,871.69	276,868.94
07-12-2017	Interest	Interest on Arrears	1,231.64	278,100.58
08-01-2018	Interest	Interest on Arrears	3,103.33	281,203.91

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2C3

Account as of: 29-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-08-000-070-00701-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00
LAKE ERIE
FIELD GATHERING LINES

CURRENT BILLING AMOUNT: 73,875.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 147,751.65
TOTAL DESTINATION CVA: 6,084,000
TOTAL PHASED-IN ASSESSMENT: 6,084,000
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

02-02-2018	Interest	Interest on Arrears	3,103.33	284,307.24
01-03-2018	Interest	Interest on Arrears	3,103.33	287,410.57
15-03-2018	Billing	Interim	37,434.00	324,844.57
20-03-2018	Cheque	DUNDEE Payment	-32,921.41	291,923.16
23-03-2018	Penalty	Penalty on Billing Instalment	467.93	292,391.09
04-04-2018	Penalty	Penalty on Current Principal	467.93	292,859.02
04-04-2018	Interest	Interest on Arrears	3,103.33	295,962.35
03-05-2018	Penalty	Penalty on Current Principal	467.93	296,430.28
03-05-2018	Interest	Interest on Arrears	3,103.33	299,533.61
05-06-2018	Penalty	Penalty on Current Principal	467.93	300,001.54
05-06-2018	Interest	Interest on Arrears	3,103.33	303,104.87
15-06-2018	Billing	Interim	37,433.00	340,537.87
19-06-2018	EFT	DUNDEE OIL AND GAS LIMITED Payment	-32,920.53	307,617.34
25-06-2018	Penalty	Penalty on Billing Instalment	467.91	308,085.25
05-07-2018	Penalty	Penalty on Current Principal	935.84	309,021.09
05-07-2018	Interest	Interest on Arrears	2,909.38	311,930.47
01-08-2018	Penalty	Penalty on Current Principal	935.84	312,866.31
01-08-2018	Interest	Interest on Arrears	2,909.38	315,775.69
05-09-2018	Cheque	Dundee Oil And Gas Payment	-32,920.53	282,855.16
05-09-2018	Penalty	Penalty on Current Principal	935.84	283,791.00
05-09-2018	Interest	Interest on Arrears	2,599.86	286,390.86
15-09-2018	Billing	Final	37,607.46	323,998.32
21-09-2018	Penalty	Penalty on Billing Instalment	470.09	324,468.41
03-10-2018	Penalty	Penalty on Current Principal	1,405.93	325,874.34
03-10-2018	Interest	Interest on Arrears	2,599.86	328,474.20
01-11-2018	Penalty	Penalty on Current Principal	1,405.93	329,880.13
01-11-2018	Interest	Interest on Arrears	2,599.86	332,479.99
13-11-2018	EFT	Dundee Energy Payment	-32,920.53	299,559.46
15-11-2018	Billing	Final	37,607.00	337,166.46
19-11-2018	Cheque	Harrison Pensa Payment	-337,166.46	0.00
15-03-2019	Billing	Interim	37,520.00	37,520.00
21-03-2019	Penalty	Penalty on Billing Instalment	469.00	37,989.00
09-04-2019	Penalty	Penalty on Current Principal	469.00	38,458.00
03-05-2019	Penalty	Penalty on Current Principal	469.00	38,927.00
04-06-2019	Penalty	Penalty on Current Principal	469.00	39,396.00
15-06-2019	Billing	Interim	37,520.00	76,916.00
21-06-2019	Penalty	Penalty on Billing Instalment	469.00	77,385.00
05-07-2019	Penalty	Penalty on Current Principal	938.00	78,323.00
07-08-2019	Penalty	Penalty on Current Principal	938.00	79,261.00
09-09-2019	Penalty	Penalty on Current Principal	938.00	80,199.00

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2C3

Account as of: 29-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-08-000-070-00701-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00
LAKE ERIE
FIELD GATHERING LINES

CURRENT BILLING AMOUNT: 73,875.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 147,751.65
TOTAL DESTINATION CVA: 6,084,000
TOTAL PHASED-IN ASSESSMENT: 6,084,000
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

15-09-2019	Billing	Final	37,723.58	117,922.58
20-09-2019	Penalty	Penalty on Billing Instalment	471.54	118,394.12
11-10-2019	Penalty	Penalty on Current Principal	1,409.54	119,803.66
07-11-2019	Penalty	Penalty on Current Principal	1,409.54	121,213.20
15-11-2019	Billing	Final	37,723.00	158,936.20
27-11-2019	Penalty	Penalty on Billing Instalment	471.54	159,407.74
11-12-2019	Penalty	Penalty on Current Principal	1,881.08	161,288.82
16-01-2020	Interest	Interest on Arrears	1,881.08	163,169.90
05-02-2020	Interest	Interest on Arrears	1,881.08	165,050.98
09-03-2020	Interest	Interest on Arrears	1,881.08	166,932.06
15-03-2020	Billing	Interim	37,622.00	204,554.06
15-06-2020	Billing	Interim	37,621.00	242,175.06
15-09-2020	Billing	Final	36,254.65	278,429.71
21-10-2020	Penalty	Penalty on Current Principal	1,393.72	279,823.43
21-10-2020	Interest	Interest on Arrears	1,881.08	281,704.51
10-11-2020	Penalty	Penalty on Current Principal	1,393.72	283,098.23
10-11-2020	Interest	Interest on Arrears	1,881.08	284,979.31
15-11-2020	Billing	Final	36,254.00	321,233.31
24-11-2020	Penalty	Penalty on Billing Instalment	453.18	321,686.49
08-12-2020	Penalty	Penalty on Current Principal	1,846.90	323,533.39
08-12-2020	Interest	Interest on Arrears	1,881.08	325,414.47
22-01-2021	Interest	Interest on Arrears	3,727.98	329,142.45
05-02-2021	Interest	Interest on Arrears	3,727.98	332,870.43
12-03-2021	Interest	Interest on Arrears	3,727.98	336,598.41
15-03-2021	Billing	Interim	36,938.00	373,536.41
24-03-2021	Penalty	Penalty on Billing Instalment	461.73	373,998.14
21-04-2021	Penalty	Penalty on Current Principal	461.73	374,459.87
21-04-2021	Interest	Interest on Arrears	3,727.98	378,187.85
07-05-2021	Penalty	Penalty on Current Principal	461.73	378,649.58
07-05-2021	Interest	Interest on Arrears	3,727.98	382,377.56
09-06-2021	Penalty	Penalty on Current Principal	461.73	382,839.29
09-06-2021	Interest	Interest on Arrears	3,727.98	386,567.27
15-06-2021	Billing	Interim	36,937.00	423,504.27
29-06-2021	Penalty	Penalty on Billing Instalment	461.71	423,965.98

ACCOUNT BALANCE: 423,965.98

Current Billing Instalments

Interim Instalments

Final Instalments

Supplemental Instalments

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2G3

Account as of: 29-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-08-000-070-00701-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00
LAKE ERIE
FIELD GATHERING LINES

CURRENT BILLING AMOUNT: 73,875.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 147,751.65
TOTAL DESTINATION CVA: 6,084,000
TOTAL PHASED-IN ASSESSMENT: 6,084,000
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:
MAR 15,2021 36,938.00
JUN 15,2021 36,937.00

<u>Current Year Payments Applied to Account</u>					
	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018 and Prior</u>	<u>Total</u>
Principal:	0.00	0.00	0.00	398,347.75	398,347.75
Pen/Int:	0.00	0.00	0.00	70,501.71	<u>70,501.71</u>
				Total Payments:	468,849.46

CERTIFICATE OF TREASURER

Municipal Act, R.S.O. 2001, c. 25, s. 352 (1).

Treasurer's Office:
Township Of Malahide
87 John Street South
Aylmer ON
N5H 2C3

Cert. #: 2021-0139
File #:
Office Phone: (519) 773-5344
Toll Free:
Assessment Roll Number
34-08-000-070-02200-0000

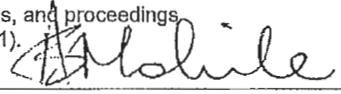
Mortgage Company None
Mortgage Number
Assessed Owners
LAGASCO INC.
2807 WOODHULL ROAD
LONDON ON N6K 4S4

Statement showing arrears of taxes upon the following lands:

<u>Assessed Description</u>	<u>Tax Arrears</u>	<u>Pen/Int Arrears</u>	<u>Total Arrears</u>	<u>Year</u>
LAKE ERIE	10,734.00	335.45	11,069.45	2021
	21,468.14	2,349.99	23,818.13	2020
	22,082.00	4,909.02	26,991.02	2019
	0.00	0.00	0.00	2018 and Prior
Frontage: 10.00 Acreage: 0.00 Depth: 0.00	54,284.14	7,594.46	61,878.60	
IT NS 528,000	<i>The total taxes levied on the above lands for the year 2020 were: \$21,468.14</i>			

Total amount paid to date (inclusive of amounts added to taxes for collection): \$0.00

I hereby certify that the above statement shows all arrears of taxes against the above lands, and proceedings have (not) been commenced under the Municipal Act S.O. 2001 Chapter 25 Section 373 (1).

Date: JUN 30,2021 Fee: 60.00 Authorized By: 

NOTE: Penalty and/or interest levied on the outstanding principal is 1.25% levied on the first day of default of payment and on the first day of each month thereafter until paid.

<u>CURRENT LEVY</u>		<u>RECEIVABLES</u>	
<u>TYPE</u>	<u>AMOUNT</u>	<u>TYPE</u>	<u>AMOUNT</u>
INTERIM TAX BILL	10,734.00	TOTAL CURRENT OWING	10,734.00
FINAL TAX BILL	0.00	TOTAL ARREARS OWING	43,550.14
*SUPP/OMIT	0.00	ARREARS INTEREST OWING	7,259.01
*WRITE OFF	0.00	CURRENT PENALTY OWING	335.45
*ARB	0.00	TOTAL OWING ON ACCOUNT	61,878.60
TOTAL LEVY	10,734.00	TOTAL NOT YET DUE	0.00
TOTAL MISCELLANEOUS CHARGES	0.00		
		<u>INSTALMENTS DUE</u>	
		<u>LOCAL IMPROVEMENTS AND SPECIAL CHARGES</u>	
<u>DESCRIPTION</u>	<u>AMOUNT</u>	<u>DESCRIPTION</u>	<u>AMOUNT</u>
	<u>EXPIRY</u>		<u>EXPIRY</u>

Garbage Bag Tags must be submitted to the new owner at time of sale.
Blue boxes must be left at the residence for the new owners.
Errors & Omissions Excepted. ** Indicate supplemental assessments billed in the current year.

PROPERTY TAX HISTORY

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2C3

Account as of: 29-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-08-000-070-02200-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

CURRENT BILLING AMOUNT: 10,734.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 21,468.14
TOTAL DESTINATION CVA: 528,000
TOTAL PHASED-IN ASSESSMENT: 528,000
LAST TAX CERTIFICATE: 29-08-2018

IT NS 528,000

STATEMENT OF ACCOUNT

TAX YEAR	2021	2020	2019	2018 and Prior	TOTAL
TAXES/OTHER CHARGES	10,734.00	21,468.14	22,082.00	0.00	54,284.14
PENALTY/INTEREST	335.45	2,349.99	4,909.02	0.00	7,594.46
					61,878.60

TRANSACTION HISTORY

DATE	TYPE	DESCRIPTION	AMOUNT	BALANCE
01-01-2017		BALANCE FORWARD	18,656.68	18,656.68
11-01-2017	Interest	Interest on Arrears	222.06	18,878.74
01-02-2017	Interest	Interest on Arrears	222.06	19,100.80
02-03-2017	Interest	Interest on Arrears	222.06	19,322.86
15-03-2017	Billing	Interim	5,908.00	25,230.86
21-03-2017	Penalty	Penalty on Billing Instalment	73.85	25,304.71
04-04-2017	Penalty	Penalty on Current Principal	73.85	25,378.56
04-04-2017	Interest	Interest on Arrears	222.06	25,600.62
05-05-2017	Penalty	Penalty on Current Principal	73.85	25,674.47
05-05-2017	Interest	Interest on Arrears	222.06	25,896.53
02-06-2017	Penalty	Penalty on Current Principal	73.85	25,970.38
02-06-2017	Interest	Interest on Arrears	222.06	26,192.44
15-06-2017	Billing	Interim	5,907.00	32,099.44
20-06-2017	Penalty	Penalty on Billing Instalment	73.84	32,173.28
06-07-2017	Penalty	Penalty on Current Principal	147.69	32,320.97
06-07-2017	Interest	Interest on Arrears	222.06	32,543.03
04-08-2017	Penalty	Penalty on Current Principal	147.69	32,690.72
04-08-2017	Interest	Interest on Arrears	222.06	32,912.78
06-09-2017	Penalty	Penalty on Current Principal	147.69	33,060.47
06-09-2017	Interest	Interest on Arrears	222.06	33,282.53
15-09-2017	Billing	Final	5,600.56	38,883.09
22-09-2017	Penalty	Penalty on Billing Instalment	70.01	38,953.10
05-10-2017	Penalty	Penalty on Current Principal	217.69	39,170.79
05-10-2017	Interest	Interest on Arrears	222.06	39,392.85
02-11-2017	Penalty	Penalty on Current Principal	217.69	39,610.54
02-11-2017	Interest	Interest on Arrears	222.06	39,832.60
15-11-2017	Billing	Final	5,600.00	45,432.60
21-11-2017	Penalty	Penalty on Billing Instalment	70.00	45,502.60
07-12-2017	Penalty	Penalty on Current Principal	287.69	45,790.29
07-12-2017	Interest	Interest on Arrears	222.06	46,012.35
08-01-2018	Interest	Interest on Arrears	509.75	46,522.10

PROPERTY TAX HISTORY

Page: 2

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2C3

Account as of: 29-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-08-000-070-02200-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 10,734.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 21,468.14
TOTAL DESTINATION CVA: 528,000
TOTAL PHASED-IN ASSESSMENT: 528,000
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

02-02-2018	Interest	Interest on Arrears	509.75	47,031.85
01-03-2018	Interest	Interest on Arrears	509.75	47,541.60
15-03-2018	Billing	Interim	5,754.00	53,295.60
20-03-2018	Cheque	Dundee Payment	-5,060.37	48,235.23
23-03-2018	Penalty	Penalty on Billing Instalment	71.93	48,307.16
04-04-2018	Penalty	Penalty on Current Principal	71.93	48,379.09
04-04-2018	Interest	Interest on Arrears	509.75	48,888.84
03-05-2018	Penalty	Penalty on Current Principal	71.93	48,960.77
03-05-2018	Interest	Interest on Arrears	509.75	49,470.52
05-06-2018	Penalty	Penalty on Current Principal	71.93	49,542.45
05-06-2018	Interest	Interest on Arrears	509.75	50,052.20
15-06-2018	Billing	Interim	5,753.00	55,805.20
19-06-2018	EFT	DUNDEE OIL AND GAS LIMITED Payment	-5,059.49	50,745.71
25-06-2018	Penalty	Penalty on Billing Instalment	71.91	50,817.62
05-07-2018	Penalty	Penalty on Current Principal	143.84	50,961.46
05-07-2018	Interest	Interest on Arrears	490.48	51,451.94
01-08-2018	Penalty	Penalty on Current Principal	143.84	51,595.78
01-08-2018	Interest	Interest on Arrears	490.48	52,086.26
05-09-2018	Cheque	Dundee Payment	-4,926.20	47,160.06
05-09-2018	Penalty	Penalty on Current Principal	143.84	47,303.90
05-09-2018	Interest	Interest on Arrears	445.66	47,749.56
15-09-2018	Billing	Final	5,426.98	53,176.54
21-09-2018	Penalty	Penalty on Billing Instalment	67.84	53,244.38
03-10-2018	Penalty	Penalty on Current Principal	211.67	53,456.05
03-10-2018	Interest	Interest on Arrears	445.66	53,901.71
01-11-2018	Penalty	Penalty on Current Principal	211.67	54,113.38
01-11-2018	Interest	Interest on Arrears	445.66	54,559.04
13-11-2018	Cheque	Dundee Energy Payment	-4,924.93	49,634.11
15-11-2018	Billing	Final	5,426.00	55,060.11
19-11-2018	Cheque	Harrison Pensa Payment	-55,060.14	-0.03
15-03-2019	Billing	Interim	5,590.00	5,589.97
21-03-2019	Penalty	Penalty on Billing Instalment	69.87	5,659.84
09-04-2019	Penalty	Penalty on Current Principal	69.87	5,729.71
03-05-2019	Penalty	Penalty on Current Principal	69.87	5,799.58
04-06-2019	Penalty	Penalty on Current Principal	69.87	5,869.45
15-06-2019	Billing	Interim	5,589.00	11,458.45
21-06-2019	Penalty	Penalty on Billing Instalment	69.86	11,528.31
05-07-2019	Penalty	Penalty on Current Principal	139.74	11,668.05
07-08-2019	Penalty	Penalty on Current Principal	139.74	11,807.79
09-09-2019	Penalty	Penalty on Current Principal	139.74	11,947.53

PROPERTY TAX HISTORY

Page: 3

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2C3

Account as of: 29-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

LAGASCO INC.

2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-08-000-070-02200-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 10,734.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 21,468.14
TOTAL DESTINATION CVA: 528,000
TOTAL PHASED-IN ASSESSMENT: 528,000
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:

15-09-2019	Billing	Final	5,452.03	17,399.56
20-09-2019	Penalty	Penalty on Billing Instalment	68.15	17,467.71
11-10-2019	Penalty	Penalty on Current Principal	207.89	17,675.60
07-11-2019	Penalty	Penalty on Current Principal	207.89	17,883.49
15-11-2019	Billing	Final	5,451.00	23,334.49
27-11-2019	Penalty	Penalty on Billing Instalment	68.14	23,402.63
11-12-2019	Penalty	Penalty on Current Principal	276.03	23,678.66
16-01-2020	Interest	Interest on Arrears	276.03	23,954.69
05-02-2020	Interest	Interest on Arrears	276.03	24,230.72
09-03-2020	Interest	Interest on Arrears	276.03	24,506.75
15-03-2020	Billing	Interim	5,521.00	30,027.75
15-06-2020	Billing	Interim	5,520.00	35,547.75
15-09-2020	Billing	Final	5,214.14	40,761.89
21-10-2020	Penalty	Penalty on Current Principal	203.19	40,965.08
21-10-2020	Interest	Interest on Arrears	276.03	41,241.11
10-11-2020	Penalty	Penalty on Current Principal	203.19	41,444.30
10-11-2020	Interest	Interest on Arrears	276.03	41,720.33
15-11-2020	Billing	Final	5,213.00	46,933.33
24-11-2020	Penalty	Penalty on Billing Instalment	65.16	46,998.49
08-12-2020	Penalty	Penalty on Current Principal	268.35	47,266.84
08-12-2020	Interest	Interest on Arrears	276.03	47,542.87
22-01-2021	Interest	Interest on Arrears	544.38	48,087.25
05-02-2021	Interest	Interest on Arrears	544.38	48,631.63
12-03-2021	Interest	Interest on Arrears	544.38	49,176.01
15-03-2021	Billing	Interim	5,367.00	54,543.01
24-03-2021	Penalty	Penalty on Billing Instalment	67.09	54,610.10
21-04-2021	Penalty	Penalty on Current Principal	67.09	54,677.19
21-04-2021	Interest	Interest on Arrears	544.38	55,221.57
07-05-2021	Penalty	Penalty on Current Principal	67.09	55,288.66
07-05-2021	Interest	Interest on Arrears	544.38	55,833.04
09-06-2021	Penalty	Penalty on Current Principal	67.09	55,900.13
09-06-2021	Interest	Interest on Arrears	544.38	56,444.51
15-06-2021	Billing	Interim	5,367.00	61,811.51
29-06-2021	Penalty	Penalty on Billing Instalment	67.09	61,878.60

ACCOUNT BALANCE: **61,878.60**

Current Billing Instalments

Interim Instalments

Final Instalments

Supplemental Instalments

PROPERTY TAX HISTORY

Page: 4

Treasurer's Office: TOWNSHIP OF MALAHIDE
87 JOHN STREET SOUTH
AYLMER ON N5H 2C3

Account as of: 29-06-2021
Office Phone: (519) 773-5344
Toll Free:

PROPERTY OWNER

LAGASCO INC.
2807 WOODHULL ROAD

LONDON ON N6K 4S4

PROPERTY DESCRIPTION

34-08-000-070-02200-0000
FRONTAGE: 10.00 DEPTH: 0.00
ACREAGE: 0.00

LAKE ERIE

CURRENT BILLING AMOUNT: 10,734.00
CURRENT BILLED NOT DUE: 0.00
LAST YEARS BILLING AMOUNT: 21,468.14
TOTAL DESTINATION CVA: 528,000
TOTAL PHASED-IN ASSESSMENT: 528,000
LAST TAX CERTIFICATE: 29-08-2018

MORTGAGE COMPANY: NONE
MORTGAGE NUMBER:
MAR 15,2021 5,367.00
JUN 15,2021 5,367.00

<u>Current Year Payments Applied to Account</u>						
	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>and Prior</u>	<u>Total</u>
Principal:	0.00	0.00	0.00	63,140.55		63,140.55
Pen/Int:	0.00	0.00	0.00	11,890.58		<u>11,890.58</u>
				Total Payments:		75,031.13

IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED
AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF CLEARBEACH RESOURCES INC.
AND FORBES RESOURCES CORP.

**Ontario
Superior Court of Justice**

Proceedings commenced at Toronto

AFFIDAVIT OF ARUNDHATI MOHILE

Stephen Gibson
Counsel for the County of Elgin
County of Elgin Administrative Building
450 Sunset Drive
St. Thomas, Ontario
N5R 5V1

TAB 5

Court File No.: CV-21-00662483 -00CL

ONTARIO
SUPERIOR COURT OF JUSTICE
(COMMERCIAL LIST)

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C.
1985, c. C-36, AS AMENDED

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF
CLEARBEACH RESOURCES INC. AND FORBES RESOURCES CORP.

AFFIDAVIT OF JIM BUNDSCHUH
(Sworn July 5, 2021)

I, Jim Bundschuh, of the Municipality of Central Elgin, in the Province of Ontario,
Municipal Treasurer, **MAKE OATH AND SAY AS FOLLOWS:**

1. Since November, 2008, I have been employed as the Treasurer for the Corporation of the County of Elgin ("Elgin") and, as such, have knowledge of the matters hereinafter deposed to.
2. It is noted that the municipal government structure in Elgin is two-tiered, Elgin being the upper tier municipality and the following local municipalities being associated lower tiers: Bayham (Municipality); Malahide (Township); Aylmer (Town); Central Elgin (Municipality); Southwold (Township); Dutton Dunwich (Municipality); and, West Elgin (Municipality).
3. Within the two-tiered system, property assessment and taxation are local matters under the jurisdiction of each individual lower tier municipality. That being stated, however, a portion of taxes chargeable by each lower tier is payable and paid to the upper tier municipality to support the cost of upper tier services and, as such, Elgin, as the involved upper tier municipality with respect to matters relevant to this Application, holds an indirect financial interest in both tax arrears and general indebtedness and the collection thereof as described in the paragraphs following.
4. It is also noted that Elgin exercises ownership and jurisdiction over County Road Allowances, including negotiation, execution, and administration of Road User Agreements ("RUA" or "RUAs") in respect of such road allowances and, as detailed below, possesses a direct interest in arrears owing in relation to any such agreement.

5. Against the above general background and in my capacity as Elgin County Treasurer, I have read the Applicants' Motion Record filed herein and make this Affidavit in response thereto and, in that regard, for the specific purpose of informing this Court of the status of relevant indebtedness by, primarily, Clearbeach Resources Inc. ("Clearbeach") to Elgin and its lower tier municipalities to assist in assessing the fairness and reasonableness of the Order now being sought by the Applicants.
6. It is also noted that, as Elgin County Treasurer, I was previously aware of indebtedness issues relating to Clearbeach and its predecessor and/or associated corporations in relation to the direct and indirect financial interests of Elgin. In this regard, I confirm that I had received and reviewed a Notice of Intention to Make a Proposal filed by or on behalf of Clearbeach and as dated on or about July 22, 2020 - indeed, Elgin was named as a creditor within such Notice.
7. Attached hereto and marked as Exhibit "A" to this my Affidavit is a true copy of the said Notice of Intention to Make a Proposal as filed and dated by Clearbeach on July 22, 2020.
8. I have read the Affidavits of Lorne James, Tracy Johnson, Magda Badura, and Arundhati Mohile, all sworn July 5, 2021, as Municipal Treasurers for Bayham, Dutton Dunwich, West Elgin, and Malahide, respectively, and rely upon those Affidavits as detailing tax and general indebtedness owed by Clearbeach to their respective municipalities as of July 22, 2020, and May 20, 2021.
9. Based upon the statements contained in the afore-noted Affidavits, Clearbeach was indebted in tax arrears, including property taxes, interest, and penalties, to the said Municipalities in the total, combined amounts of \$ \$788,583.09 as of July 22, 2020, and \$902,027.41 as of May 20, 2021.
10. In keeping with current legal requirements, the involved lower tier municipalities have paid the upper tier municipal share of calculated municipal taxes to Elgin in respect of the property tax portion of indebtedness owed by Clearbeach as identified in paragraph 9 above. If such tax indebtedness is discharged or otherwise becomes uncollectible through these proceedings, it is anticipated that the upper tier portion of such indebtedness will be recovered by the lower tier municipalities through reduction of future tax payments to Elgin.
11. The estimated amount of upper tier municipal tax loss to Elgin through the recovery process described in paragraph 10 above is estimated in the amount of up to \$225,000.00.
12. It is thereafter noted that Elgin has previously negotiated and entered into multiple Road User Agreements ("RUA" or "RUAs") with Clearbeach or predecessor entities thereof, pursuant to which Agreements permission has been granted to

install, maintain, repair, and use pipelines within County Road Allowances to transmit natural gas drawn from wells on private property to storage, compressor, and/or processing facilities elsewhere within the territorial limits of Elgin County. According to municipal records and other details reflected therein, the RUAs identified in the summary attached as Schedule "B" hereto, true copies of which Agreements referenced therein are also attached to this my Affidavit as Exhibits "C", "D", "E", and "F", remain in effect and binding upon Clearbeach. As of the date of this my Affidavit, all such RUAs are currently in arrears in the amounts set forth in the summary attached as Schedule "B" hereto.

13. As reflected in the summary attached as Schedule "B" to this my Affidavit, the total indebtedness owing by Clearbeach pursuant to the RUAs now acknowledged by Elgin as in effect is \$22,000.00.

14. With respect to the Corporate Reorganizations/Acknowledgements as referenced in the Summary attached as Exhibit "B" to this my Affidavit, Elgin relies, in part, upon the following information and/or documentation:

- (i) Relating to the Agreement dated October 21, 2014, with Tribute Resources Inc. and as attached as Exhibit "D" to this my Affidavit, Elgin relies upon the Announcement of Sale of Oil and Natural Gas Assets by Tribute to ON-Energy Corp. as dated October 12, 2017, a copy of the which announcement is attached as Exhibit "G" to this my Affidavit. In addition, Elgin relies upon subsequent delivery of invoices, and subsequent demands for payment of such invoices, for such RUA to Clearbeach, without complaint of misdirection, and subsequent appearance by representatives of Clearbeach before Elgin County Council to discuss RUA arrears and the status of negotiations for replacement Agreements (as detailed below) on February 11, 2020.
- (ii) Relating to the Agreement dated April 20, 2016, with Rowe Energy Corporation, Elgin relies upon the following:
 - (a) email communication was received from legal counsel (Tim McCullough / Harrison Pensa LLP) on October 18, 2017, confirming that Rowe Energy Corporation sold its assets in Elgin County to Liberty Oil & Gas Ltd. on January 27, 2017 – a true copy of such email is attached and marked as Exhibit "H" to this my Affidavit;
 - (b) On December 13, 2019, payment of \$5000.00 was received from Elexco Land Services, on behalf of ON-Energy Corp., covered by a letter confirming assignment of interest from Rowe to Liberty in 2017 and amalgamation of Liberty and ON-Energy on January 1, 2019 – a true copy of the said covering letter is attached and marked as Exhibit "I" to this my Affidavit; and,

- (c) By her Affidavit sworn May 17, 2021, and Jane Lowrie states that “ (In) 2019, Clearbeach amalgamated with On-Energy Corp., which itself had previously amalgamated with Liberty Oil & Gas Ltd. (“Liberty”) and continued as “Clearbeach Resources Inc.””.
- (iii) With respect to the Agreement with ON-Energy Corp., a copy of which Agreement has not been located but payments previously received, reliance is placed upon the statement of amalgamation with Clearbeach as contained in the Affidavit of Jane Lowrie dated May 17, 2021.
15. For purposes of completeness, it is noted and conceded that, on October 17, 1996, and June 18, 1999, Elgin entered into separate RUAs with Clearbeach, each for a 20-year term and the former as applicable to unspecified County Road Allowances and the latter as applicable to two specified stretches of County Road Allowances in Dutton Dunwich. Attached hereto and marked as Exhibits “J” and “K” to this my Affidavits are true copies of the said RUAs.
16. Commencing in 2017, Elgin and Clearbeach embarked upon negotiations for a new RUA to replace that attached as Exhibit “K” hereto but no consensus was reached in respect of terms and conditions – in this regard, the primary issue in dispute was payment of annual compensation to Elgin which Clearbeach maintained was illegal and could not be charged. It is noted that the RUA attached as Exhibit “J” to this my Affidavit was discovered during the course of such negotiations and at a time following its expiry. Unable to reach consensus on that point of contention identified above, the RUA attached as Exhibit “K” to this my Affidavit also expired without replacement and, as such, use of any Elgin Road Allowance by Clearbeach is now unauthorized unless specifically permitted pursuant to one of the RUAs identified in the summary attached as Exhibit “B”.
17. I am advised by Stephen Gibson, Elgin County Solicitor, and verily believe that Elgin, in combination with at least Bayham (Municipality), proposes to seek injunctive relief restraining use of Elgin and/or Bayham Road Allowances by Clearbeach for the transmission of natural gas. The afore-noted position was previously communicated to counsel and representatives involved in the previous proposal proceedings in respect of Clearbeach by letter dated February 22, 2021, a true copy of which letter is attached hereto and marked as Exhibit “L” to this my Affidavit.
18. I am also advised by Mr. Gibson and verily believe that he did not and has not received any response to the afore-noted letter of February 22, 2021.
19. I am further advised by Mr. Gibson and verily believe that a possible consequence of the Order now being sought by the Applicants herein, including but not limited to the release and prohibition provisions contained therein, will be interference with the ability of Elgin, either alone or in combination with any other municipality, to

THIS IS EXHIBIT "A" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021

A handwritten signature in black ink, appearing to be 'J. Bundschuh', written over a horizontal line.

A COMMISSIONER, etc.

July 29, 2020

Estate No. 35-2659751

**In the Matter of the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.
of the City of London,
in the Province of Ontario**

To the Creditors of Clearbeach Resources Inc.

Notice is hereby given that, on July 22, 2020, Clearbeach Resources Inc. (the "**Company**") filed a Notice of Intention to Make a Proposal ("**NOI**") pursuant to section 50.4(1) of the *Bankruptcy and Insolvency Act* (Canada) (the "**BIA**"). Richter Advisory Group Inc. was named as trustee under the Company's NOI (the "**Trustee**").

A copy of the certificate of filing of the Company's NOI and a list of the creditors with claims amounting to \$250 or more as known or shown by the books and records of the Company are attached hereto. Please note that the enclosed creditors list is preliminary and subject to change.

The Trustee notes that the Company is not bankrupt. At this time, creditors are not required to file a proof of claim. In due course, the Trustee will provide creditors with additional information regarding the NOI proceedings, including, if necessary, information concerning the filing of a proof of claim and the date for a meeting of creditors to consider and vote on a proposal.

As a result of the Company's NOI filing, pursuant to the provisions of the BIA, all creditors are stayed from commencing or continuing any proceedings against the Company. The Company has until August 21, 2020 to file a proposal with the Trustee, which time may be further extended by the Ontario Superior Court of Justice (Commercial List).

The purpose of the Company's NOI proceedings is to provide the Company with the stability it requires in order to consider its restructuring options for the benefit of its stakeholders.

Additional information in connection with the Company's NOI proceedings is available on the Trustee's website at <https://www.richter.ca/insolvencycase/clearbeach-resources-inc/>.

Should you have any questions or require further information, please contact Adam Zeldin of the Trustee's office (416-646-7390 or azeldin@richter.ca).

Richter Advisory Group Inc.
in its capacity as Trustee pursuant to the Notice of Intention to Make a Proposal of
Clearbeach Resources Inc.



Paul van Eyk, CPA, CA-IFA, CIRP, LIT

T. 416.488.2345 / 1.866.585.9751
F. 514.934.8603
claims@richter.ca

Richter Advisory Group Inc.
181 Bay Street, Suite 3510
Bay Wellington Tower
Toronto, ON M5J 2T3
www.richter.ca

Montréal, Toronto

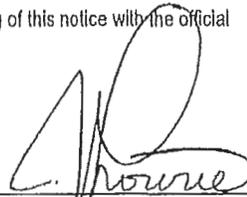
District of:
Division No.
Court No.
Estate No.

- FORM 33 -
Notice of Intention To Make a Proposal
(Subsection 50.4(1) of the Act)

Take notice that:

1. I, Clearbeach Resources Inc., an insolvent person, state, pursuant to subsection 50.4(1) of the Act, that I intend to make a proposal to my creditors.
2. Richter Advisory Group Inc. of 181 Bay Street, Suite 3510, Toronto, ON, M5J 2T3, a licensed trustee, has consented to act as trustee under the proposal. A copy of the consent is attached.
3. A list of the names of the known creditors with claims of \$250 or more and the amounts of their claims is also attached.
4. Pursuant to section 69 of the Act, all proceedings against me are stayed as of the date of filing of this notice with the official receiver in my locality.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020.



Clearbeach Resources Inc.
Insolvent Person

To be completed by Official Receiver:

Filing Date

Official Receiver

Amended

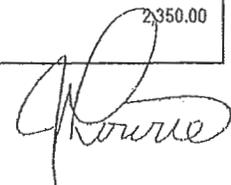
District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
1263117 Ontario Ltd.	15546 Thomson Line R.R. #1 Muirkirk ON NDL 1X0		522.34
515793 Ontario Limited	P.O. Box 247 Ruthven ON N0P 2G0		933.20
918776 Ontario Inc.	896620 County Rd.3 R.R. #4 Bright ON N0J 1B0		1,105.00
Ampro Electric	406 First Street London ON N5W 4N1		1,770.29
B & D Lemon	1330 Elgin Cty Road Road 55 Stratfordville ON N0J 1Y0		378.52
Barnhard, Charlotte	R.R. #2 737 Kerry Road Florence ON N0P 1R0		1,425.00
Bodkin, Doug	14101 Zone Centre Line Thamesvilles ON N0P 2K0		406.50
Bodmin Limited	R.R.#5 Brussel ON N0G 1H0		994.25
Brenda R.Burgess	277 Whitebread Line, R.R. #2 Port Lambton ON N0P 2B0		342.50
BROOKWOOD RESOURCES INC.	2807 Woodhull Rd. London ON N6K 1S4		325.00
Bryce McFadden	11153 Grove Mills Line Dresden ON N0P 1M0		5,600.00
C & A DYCK	56956 Glen Erie Drive, R.R.#2 Vienna ON N0J 1Z0		535.92
Canada Revenu Agency	P.O. Box 14000 Station Main AB R3C 3M2		8,367.92
Canadian Quantum Energy Corp.	8093-258 Ave.W. MD Foothills AB T1S 4G2		565.63
Carruthers Water Delivery	6762 Longwoods Road, R.R. #1 Melbourne ON N0L 1T0		2,350.00



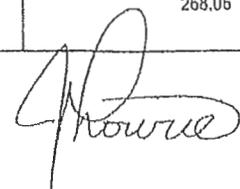
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District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more,			
Creditor	Address	Account#	Claim Amount
Cecelia Mel	416 Pointe Line West R.R. #2 Port Lambton ON N0P 2B0		2,048.78
CIBC	3109 Wonderland Rd S London ON N6L 1R4		63,608.00
Corporation of Elgin	450 Sunsel Drive St.Thomas ON N5R 5V1		8,200.00
Crich Holdings and Buildings Ltd.	560 Wellington St, 2nd Floor London ON N6A 3R4		6,430,998.00
Critical Control Energy Services Inc.	800, 140- 10th Avenue S.E. Calgary AB T2G 0R1		8,464.12
Critical Control Energy Services Inc.	800, 140-10th Ave. St. E. Calgary AB T2G 0R1		1,000.00
Daniel R. Verbeek	R.R.#1 Muirkirk ON N0L 1X0		297.49
Dawn-Euphemia Township	4591 Lambton Line Dresden ON N0P 1M0		4,250.12
Dejaegher, Angela	1307 Concession 1 Langton ON N0E 1G0		500.00
Demaiter Family Farm	R.R. #3 Newbury ON N0L 1Z0		2,075.00
Dick Verbeek & RonVerbeek	19156 Morrison Road R.R. #1 Muirkirk ON N0L 1X0		1,197.56
Eastern Oilfield Services Ltd.	185 McEwan St. Bothwell ON N0P 1C0		19,005.82
Electronic Design for Industry Inc.	100 Ayers Blvd. Belpre OH 45714 USA		529.00
FreeArc Measurement & Control	500 N. 2nd St. Independence KS 67301 USA		814.50
Gary Straatman	6366 Petrolia Line R.R.#7 Alvinston ON N0H 1A0		268.06



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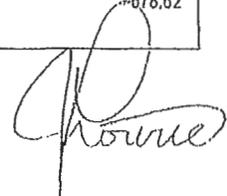
District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
George Murphy & Ruth Murphy	693 Whitebread Line R.R. #2 Port Lambton ON N0P 2B0		381.91
Gwendoline Welts	14430 Dunborough Rd. R.R. #1 West Lorne ON N0L 2P0		859.15
Gyteval, Edward & Angeline	6205 Holden Road R.R. #1 Newcastle ON N0R 1L0		16,270.37
Harrison Pensa LLP	450 Talbot St. London ON N6A 5J6		7,666.40
Havens, Don	6623 Lambton Line R.R. #1 Bothwell ON N0P 1C0		33,724.03
Hayler's Turkey Farms Ltd.	37467 Dashwood Road R.R. #2 Dashwood ON N0M 1N0		2,920.40
Huszka, Paul & Florence	R.R. #3 14747 Zone Centre Line Bothwell ON N0P 1C0		7,500.00
Huszka, Paula	P.O. Box 185 149 Graham Street West Lorne ON N0L 2P0		1,500.00
Hydro One Networks Inc.	P.O. Box 5960 London ON N6A 6C4		6,485.85
Ivan Evans	539 Sydenham St. Dresden ON N0P 1M0		350.00
Jim McIntosh Petroleum Engineering Ltd.	479 Grandview Ave London ON N6K 2T4		9,519.62
Joanne Maguire JDTS Holdings	Box 617 10268 Brookland Court Grand Bend ON N0M 1T0		440.40
Keith Harold Tulloch	R.R. #5 Wallaceburg ON N8A 4L2		400.00
Kelcom Telemessaging	1172 Goyeau St. WINDSOR ON N9A 1S1		578.62



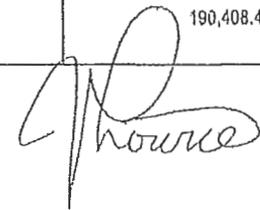
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District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Kevin Masse & Jeannette Masse	72039 Blackbush Line R.R. #1 Dashwood ON N0M 1N0		875.00
Kevin McFadden and Stacy O'Brien	6681 Churchill Line Walford ON N0M 2S0		900.00
Kichler Farms	R.R. #2 1686 Charlotteville Road 8 Simcoe ON N3Y 4K1		500.00
Kichler, Richard J.	R.R. #2 1686 Charlotteville Road 8 Simcoe ON N3Y 4K1		400.00
Larry Nurse	R.R. #2 Dresden ON N0P 1M0		500.00
Lina Straalman	7300 Egremont Rd. R.R.#8 Walford ON N0M 2S0		400.00
Lucy Duphette	5386 Paincourt Line Paincourt ON N0P 1Z0		625.34
Marina Shore Limited	520 Highway 59 South Port Rowan ON N0E 1H0		600.00
McDonald, Dave & Jeanne	12676 Baseline Road Thamesvilles ON N0P 2K0		1,769.50
Mercer, Donald	373 Lower Side Rd. R.R. #5 Langton ON N0E 1G0		500.00
Miller Thomson LLP	One London Place 255 Queens Avenue, Suite 2010 London ON N6A 5R8		21,391.47
Ministry of Revenue and Natural Resources	659 Exeter Road London ON N6E 1L3		10,836,700.00
Municipal Property Assessment Corporation	785 Wonderland Rd. S, Unit 252 London ON N6K 1M6		17,500.00
Municipality of Chatham-Kent	315 King St. W. P.O. Box 640 Chatham ON N7H 5K8		190,408.42



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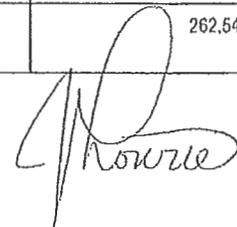
District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -

Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Municipality of Huron East	72 Main St. S Box 610 Seaforth ON N0K 1W0		6,003.79
Municipality of South Huron	322 Main St. S P.O. Box 759 Exeter ON N0M 1S6		2,657.33
Municipality of Bluewater	14 Mill Ave., P.O. Box 250 Zurich ON N0M 2T0		19,169.03
Neil Stuart Jeffery, Bryan Andrew Jeffery &	2937 St.Clair Gardens Road Sombra ON N0P 2H0		1,425.00
Norfolk County	50 Colborne Street South Simcoe ON N3Y 4H3		546,527.56
Oil, Gas & Salt Trust	669 Exeter Road London ON N6E 1L3		1,580.05
PACE Savings and Credit Union Ltd.	8111 Jane St. Unit 1 Vaughan ON L4K 4L7		8,951,401.79
Pennings, Albert & Annette	33401 Fingal Line R.R. #1 Fingal ON N0L 1K0		300.00
Pitney Bowes	P.O. Box 278 Orangeville ON L9W 2Z7		382.20
Richmonne Farms Limited	R.R. #1 1068 Middleton-Mwal Towline Road Delhi ON N4B 2W4		250.00
Robert F. Kujper & Roseanne R. Kujper	6798 Hacienda Rd. Aylmer ON N5H 2R2		2,033.09
Rommel Farms	12 Pine Street West Aylmer ON N5H 1N7		300.00
Rowe Energy Corporation	7621 Falconbridge Drive R.R.#3 Mt. Brydges ON N0L 1W0		692.34
Shannon Watson	36737 Dashwood Rd. R.R. #1 Dashwood ON N0M 1N0		262.54



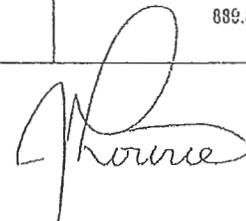
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District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Southwest Middlesex	153 McKellar St., Glencoe ON N0L 1M0		1,066.77
Stephen Van Dommelen	R.R. #4 Wallaceburg ON N8A 4L1		1,010.00
The Corp. of the Mun. of West Elgin	22413 Hoskins Line, Box 490 Rodney ON M0L 2C0		43,673.05
The Corporation of the Municipality of Bayham	P.O. Box 160 Stratfordville ON N9J 1Y0		647,415.51
The Municipality of Dutton Dunwich	199 Currie Road Dutton ON N0L 1J0		81,897.98
The Municipality of Central Huron	P.O. Box 400, 23 Albert Street Clinton ON N0M 1L0		12,794.23
Township of Malahide	87 John St. S Aylmer ON N5H 2C3		56,116.03
Township of St. Clair	1155 Emily Street Mooretown ON N0N 1M0		30,620.49
Township of Warwick	R.R. #8 6332 Nauvoo Road Walford ON N0M 2S0		863.58
Trevor Fulton	56655 Light Line R.R. #1 VIENNA ON N0J 1Z0		255.87
Tribute Resources Inc.	2807 Woodhull Rd London ON N6K 4S4		1,112.76
Trickett's Water Service	1666 Hwy 59 Port Rowan ON N0E 1M0		525.00
Trudgeon, Bradley & Marianne	24975 Argyle Line R.R. #4 West Lorne ON N0L 2P0		300.00
Union Gas Limited	P.O. Box 4001 Station A Toronto ON M5W 0G2		726.99
Van Damme, Kimberly Ann	30359 Jane Road R.R. #5 Thamesvilles ON N0P 2K0		889.80



Amended

District of: Quebec
 Division No. 01 -
 Court No. 35-2659751
 Estate No. 35-2659751

- FORM 33 -
 Notice of Intention To Make a Proposal
 (Subsection 50.4(1) of the Act)

In the matter of the Notice of Intention to make a Proposal of
 Clearbeach Resources Inc.
 of the city of London
 in the province of Ontario

List of Creditors with claims of \$250 or more.			
Creditor	Address	Account#	Claim Amount
Vanos Insulation	643 Railroad Street Mt. Brydges ON N0L 1W0		5,650.00
Wayne Hooyer and Martha Hooyer	R.R. #6 Dresden ON N0P 1M0		3,843.86
Wayne Mills	R.R. #1 Muirkirk ON N0L 1X0		1,410.80
Wayne Mills	R.R.#1 Muirkirk ON N0L 1X0		1,459.60
Workplace Safety & Insurance Board	148 Fullarton St. 7th Floor London ON N6A 5P3		264.98
Total			28,155,427.02

[Handwritten signature]

[Large handwritten signature]
 Clearbeach Resources Inc.
 Insolvent Person

- Proposal Consent -

To whom it may concern,

This is to advise that we hereby consent to act as trustee under the Bankruptcy and Insolvency Act for the proposal of Clearbeach Resources Inc.

Dated at the City of Toronto in the Province of Ontario, this 22nd day of July 2020.

Richter Advisory Group Inc. - Licensed Insolvency Trustee

Per:



Paul van Eyk, CPA, IFA, CIRP, LIT - Licensed Insolvency Trustee
181 Bay Street, Suite 3510
Toronto ON M5J 2T3
Phone: (416) 488-2345 Fax: (416) 488-3765



Industry Canada

Office of the Superintendent
of Bankruptcy Canada

Industrie Canada

Bureau du surintendant
des faillites Canada

District of Ontario
 Division No. 05 - London
 Court No. 35-2659751
 Estate No. 35-2659751

In the Matter of the Notice of Intention to make a
 proposal of:

Clearbeach Resources Inc.
 Insolvent Person

**RICHTER ADVISORY GROUP INC / RICHTER GROUPE
 CONSEIL INC.**
 Licensed Insolvency Trustee

Date of the Notice of Intention: July 22, 2020

CERTIFICATE OF FILING OF A NOTICE OF INTENTION TO MAKE A PROPOSAL
Subsection 50.4 (1)

I, the undersigned, Official Receiver in and for this bankruptcy district, do hereby certify that the aforementioned insolvent person filed a Notice of Intention to Make a Proposal under subsection 50.4 (1) of the *Bankruptcy and Insolvency Act*.

Pursuant to subsection 69(1) of the Act, all proceedings against the aforementioned insolvent person are stayed as of the date of filing of the Notice of Intention.

Date: July 22, 2020, 16:18

E-File/Dépôt Electronique

Official Receiver

Federal Building - London, 451 Talbot Street, Suite 303, London, Ontario, Canada, N6A5C9, (877)376-9902

THIS IS EXHIBIT "B" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

**Road User Agreements
Clearbeach Resources Inc.**

Item	Date	Original Contractor	Corporate Reorganization/Acknowledgment	Exhibit	Arrears	Dates Unpaid
1	September 26, 2013	Clearbeach Resources Inc.	Not Applicable	C	\$1,000.00 (\$500.00 annually)	July 1, 2020 July 1, 2021
2	October 21, 2014 October 27, 2015 (amending)	Tribute Resources Inc. Tribute Resources Inc.	<ul style="list-style-type: none"> understood that assets of Tribute Resources Inc. sold to ON-Energy Corp. based upon corporate announcement issued October 12, 2017 and, according to affidavit of J. Lowrie sworn May 17, 2021, On-Energy Corp. subsequently amalgamated with Clearbeach <ul style="list-style-type: none"> invoices for Tribute RUA subsequently delivered to and in care of Clearbeach without denial or returns from Clearbeach as misdirected on February 11, 2020, representatives of Clearbeach attended before Elgin County Council to review RUA negotiations under Tribute Agreements, particularly in relation to issue of annual payment 	D E	\$15,000.00 (\$5,000.00 annually)	July 1, 2019 July 1, 2020 July 1, 2021

3	April 20, 2016	Rowe Energy Corporation	<ul style="list-style-type: none"> • Rowe Energy Corporation assigned all assets to Liberty Oil & Gas Ltd. (2017) • Liberty Oil & Gas Ltd. amalgamated with ON-Energy Inc. (2017) • ON-Energy Inc. amalgamated with Clearbeach (2019) 	F	\$5,000.00 (\$5,000.00 annually)	July 13, 2020
4	Unknown	ON-Energy Corp.	Amalgamated with Clearbeach (2019)	Not available	\$1,000.00 (\$1,000.00 annually)	September 1, 2020

THIS IS EXHIBIT "C" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

THIS AGREEMENT made in quadruplicate this 26th day of September, 2013

Between:

THE CORPORATION OF THE COUNTY OF ELGIN
(hereinafter referred to as the "County")

Of The First Part

and

INC. #
CLEARBEACH RESOURCES LIMITED
(hereinafter referred to as "Clearbeach")

Of The Second Part

WHEREAS the County is the owner or otherwise exercises jurisdiction over certain public highways, streets, and rights of way, including associated ditches and grassed areas, within road allowances located and as designated within the territorial limits of the County of Elgin in the Province of Ontario;

AND WHEREAS Clearbeach seeks permission from the County to establish, construct, and maintain a crossing under one such road allowance, being the road allowance for County Road 13 (known as "Shackleton Line") as located adjacent to lands comprising Lot A, Concession 5 in the Municipality of Dutton/Dunwich in the County of Elgin and known municipally as 32368 Shackleton Line (hereinafter referred to as the "Road Allowance"), to install and maintain a total of two (2) pipelines, one (1) such pipeline of three inch (3") diameter and the other such pipeline of four inch (4") diameter, for the conveyance of oil and natural gas and formation water (the latter substances being by-products of the harvest of oil from oil well(s), which pipelines are hereinafter referred to as the "Facilities");

AND WHEREAS the County is prepared to grant the afore-noted permission to Clearbeach on certain terms and conditions, which terms and conditions are acceptable to Clearbeach;

AND WHEREAS the County and Clearbeach wish to reduce the terms and conditions of such agreement and permission to writing.

NOW THEREFORE IN CONSIDERATION of the payment of ONE DOLLAR (\$1.00) by each to the other and such good and other valuable consideration as hereinafter set forth, the receipt and sufficiency is hereby acknowledged, the County and Clearbeach hereby agree as follows:

1. Unless otherwise terminated and for a period of twenty (20) years commencing on July 1, 2013 and ending on June 30, 2033, the County grants Clearbeach the permission to enter upon the Road Allowance with such persons, vehicles, equipment, and machinery as is necessary to place, replace, construct, reconstruct, maintain, inspect, remove, operate, and repair the Facilities in the location set forth on the sketch attached as Schedule "A" hereto; provided that, if Clearbeach is not or has not otherwise been in default, Clearbeach shall have the option to renew this Agreement and the permission contemplated hereunder for a further period of ten (10) years commencing July 1, 2033, upon the same terms and conditions as stated herein, save and except that there shall be no further right of renewal.
2. Prior to commencing any work within the Road Allowance, Clearbeach shall apply for and obtain a Road Occupancy Permit from the County, in respect of which Clearbeach shall provide acceptable plans to depict the specifications and proposed location of the Facilities. Clearbeach shall comply with the terms and conditions of the Road Occupancy Permit issued by the County and, furthermore, Clearbeach shall comply with the provisions of the by-law under which such Permit is issued.
3. Clearbeach agrees that it shall install, reinstall, and otherwise maintain and operate the Facilities in strict accordance with the Plans filed with the County in support of the Application for a Road Occupancy Permit as referred to above and, at all times, Clearbeach agrees and undertakes to perform such Works to the satisfaction of the County by its Director of Engineering, in a careful prudent manner, and in keeping with Good Engineering Practices.
4. Clearbeach shall comply with any direction given by the County, through its Director of Engineering or authorized representative, in respect of the establishment, installation, repair, maintenance, and, if necessary, relocation and/or removal of the Facilities as anticipated by this Agreement or the permission granted hereunder.

5. Clearbeach acknowledges that the permission granted hereunder shall not be exclusive and further acknowledges that the County may have granted or may otherwise grant other rights, privileges, benefits, licenses, permissions, or other interests to another person, party, agency, persons, parties, or agencies, at any time prior to or during the term of this Agreement or any renewal thereof, provided that the County shall use reasonable commercial efforts to cooperate with and assist Clearbeach in respect of such further grants and the manner that same may impact upon Clearbeach's permission as contemplated herein and Facilities as installed pursuant thereto. Clearbeach further acknowledges that nothing in this Agreement shall prohibit or restrict the County from entering upon the Road Allowance and conducting work thereon for its own municipal purposes, in respect of which the County shall not be required to provide notice to or seek approval from Clearbeach provided that such work does not adversely affect Clearbeach's Facilities.
6. Clearbeach undertakes and agrees to relocate the Facilities at the request of and without cost to the County if, in the future, the presence of such Facilities conflicts with other utilities or infrastructure or other interests within the Road Allowance, provided that, in making such request or demand for relocation, the County will act reasonably and only for valid engineering purposes.
7. On or before the first day of July of each year of the term of this Agreement or any renewal period thereof, commencing July 1, 2013, Clearbeach shall pay to the County an annual fee of five hundred dollars (\$500.00) for the permission contemplated and granted hereunder.
8. Within fifteen (15) days of execution of this Agreement, Clearbeach shall arrange for and thereafter maintain liability insurance satisfactory to the County. The County shall be added as an Additional Insured. Acting reasonably, such insurance shall provide coverage against all claims, liabilities, losses, costs, damages, or other expenses of every kind and nature that such insured may incur or suffer as a consequence of personal injury, including death, and property damages arising out of or in any way incurred or suffered in connection with the installation, placing, maintenance, operation or repair of the Facilities in the Road Allowance pursuant to this Agreement, which insurance, at a minimum, shall provide coverage with limits of liability not less than TEN MILLION DOLLARS (\$10,000,000.00) per incident at the commencement of the term hereof, and Clearbeach

shall satisfy the County, from time to time, that such policy remains in full force and effect and that the premiums of such policies have been paid.

9. Clearbeach hereby agrees to indemnify and save harmless the County from all claims, demands, losses, costs, charges, expenses which the County may sustain, incur or be liable for in consequence of the permission granted herein to use and occupy the Road Allowance for the pipeline crossing described above and for the installation, placement, maintenance, repair, and operation of the Facilities in the Road Allowance. Clearbeach shall not be liable for any such claims, demands, losses, costs, charges, expenses caused solely by the negligence of the County, its employees or agents. Without prejudice to the generality of the foregoing and to the extent that the power to grant permission to cross the Road Allowance may be vested or partly vested in parties other than the County, Clearbeach hereby agrees to indemnify and save harmless the County from any claims or costs from such party with respect to the exercise of its right to cross the road pursuant to the permission granted by the County herein.
10. Notwithstanding and without limiting the obligation set forth in paragraph 9 above:
 - (a) Within twenty-four (24) hours of discovery, Clearbeach shall notify the County of any failure of the Facilities within the Road Allowance and/or failure of the pipelines leading to the Road Allowance and within five hundred meters (500m) of the limits of such Road Allowance.
 - (b) Clearbeach shall duly and promptly repair any failure of the Facilities or related pipelines as identified in item (a) above and, if necessary, remediate the lands incorporated within the Road Allowance which have been adversely affected and/or contaminated by such failure, the determination of which adverse effect and/or contamination lies with the County as represented by its Director of Engineering.
 - (c) In respect of any failure as identified in item (a) above, Clearbeach shall promptly inform the County, by its Director of Engineering, of the details of repair or intended repair of the facilities or related pipeline or remediation or intended remediation of the Road Allowance.

- (d) Without limiting the generality of the obligation set forth in item (b) above and in the event that any such Order is issued, Clearbeach, on its own behalf and on behalf of the County, shall satisfy and comply with any Order for maintenance, repair, or remediation of the Facilities, related pipelines within five hundred meters (500m) of the limits of the Road Allowance, and/or the lands within the Road Allowance as issued by any department, ministry, or related agency exercising jurisdiction over such Facilities and pipelines, including but not limited to any department, ministry, and/or related agency administering the provisions of the *Environmental Protection Act* and/or *Oil, Gas, and Salt Resources Act*.
11. Except in the case of an emergency, Clearbeach shall provide the County, through its Director of Engineering, with at least forty-eight (48) hours' notice of intended entry into the Road Allowance for purposes of exercising the permission granted hereunder.
 12. Clearbeach shall not acquire any interest in the title to the Road Allowance through the execution of this Agreement or the exercise of the permission contemplated hereunder.
 13. The County reserves the right to terminate this Agreement, including any renewal period thereof, and the permission granted hereunder upon one (1) years' written notice to Clearbeach, provided that such termination shall only be undertaken for either failure of Clearbeach to abide by or satisfy any term of this Agreement or otherwise for valid engineering purposes.
 14. Upon expiry or termination of this Agreement, including any renewal period thereof, and at the demand of the County as made within five (5) years following such expiry or termination, Clearbeach, at its sole expense, will remove the Facilities from the Road Allowance and thereafter remediate the Road Allowance to the satisfaction of the County as represented by its Director of Engineering. In the event that Clearbeach shall fail to do so within one hundred and twenty (120) days of such demand, the County may remove the Facilities and remediate the Road Allowance and, thereafter, the County shall issue and invoice to Clearbeach for recovery of all costs of such removal and remediation, such invoice to be paid by Clearbeach within thirty (30) days of issuance.

15. This Agreement shall be binding upon and enure to the benefit of the parties hereto and their respective successors and assigns.

IN WITNESS WHEREOF the parties hereto have affixed their respective corporate seals attested by the hands of their respective officers duly authorized in that regard at _____, Ontario, this _____ day of _____, 2013.

SIGNED, SEALED AND DELIVERED

in the presence of

)
) **The Corporation of the County of Elgin**
)
) Per: _____

) Name: Cameron McWilliam
) Position: Warden
)
)

) Per: _____

) Name: Mark McDonald
) Position: CAO/Clerk
)
)

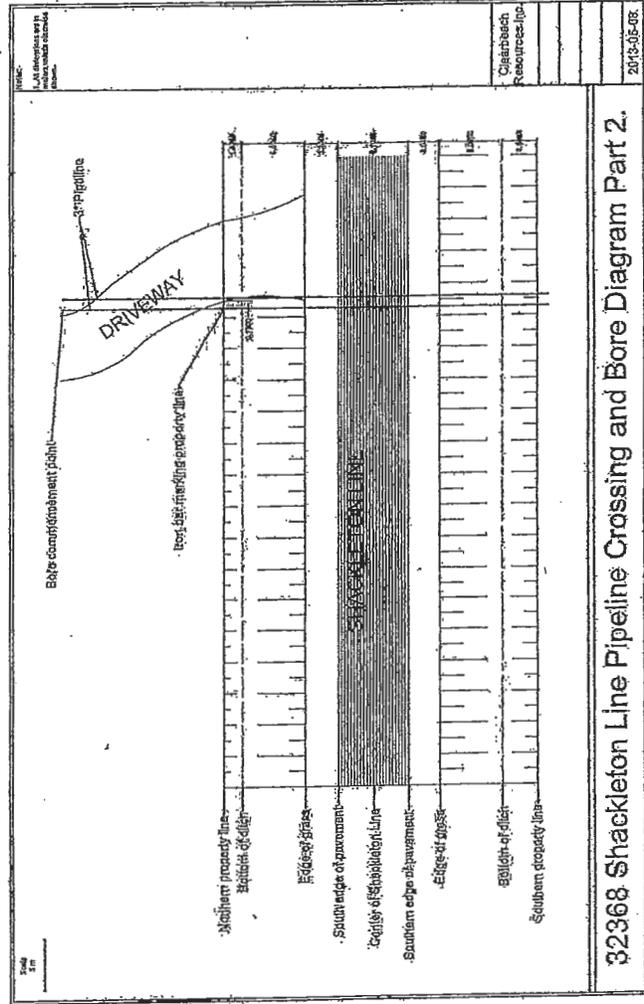
) We have authority to bind the Authority.
)
)

) **Clearbeach Resources ~~Limited~~ Inc.** *fx*

) Per: _____

) Name: Jennifer Lewis
) Position: vice president
)
)

) I have authority to bind the Corporation.



THIS IS EXHIBIT "D" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

THIS AGREEMENT made in quadruplicate this 21ST day of OCTOBER, 2014

Between:

THE CORPORATION OF THE COUNTY OF ELGIN
(hereinafter referred to as the "County")

of The First Part

and

TRIBUTE RESOURCES INC.
(hereinafter referred to as "Tribute")

of The Second Part

WHEREAS the County is the owner or otherwise exercises jurisdiction over certain public highways, streets, and rights of way, including associated ditches and grassed areas, within road allowances located and as designated within the territorial limits of the County of Elgin in the Province of Ontario;

AND WHEREAS by Agreement dated May 14, 2004, the County granted permission to Pecho Pipelines Inc. to install, construct, maintain, and operate a natural gas pipeline and related equipment and facilities (hereinafter referred to as the "Facilities") over, along, across, and under specified county roads at identified locations, including along a specified stretch of Nova Scotia Line in the Municipality of Bayham and under Nova Scotia Line at specified locations in the Township of Malahide and Municipality of Bayham (hereinafter referred to as the "Road Allowance");

AND WHEREAS the said Agreement and permission expired on May 14, 2014;

AND WHEREAS Tribute, as successor to Pecho Pipelines Inc. and Magnum Gas Corp Inc., seeks to renew retroactively the said Road User Agreement and permission from the County for the same Facilities and at the same locations within the specified Road Allowances;

AND WHEREAS the County is prepared to grant the afore-noted permission, as a renewal, to Tribute on certain terms and conditions, which terms and conditions are acceptable to Tribute;

AND WHEREAS the County and Tribute wish to reduce the terms and conditions of such agreement and permission to writing.

NOW THEREFORE IN CONSIDERATION of the payment of ONE DOLLAR (\$1.00) by each to the other and such good and other valuable consideration as hereinafter set forth, the receipt and sufficiency is hereby acknowledged, the County and Tribute hereby agree as follows:

1. Unless otherwise terminated and for a period of ten (10) years commencing on May 15, 2014 and ending on May 14, 2024, the County grants Tribute the permission to enter upon the Road Allowance with such persons, vehicles, equipment, and machinery as is necessary to replace, reconstruct, maintain, inspect, remove, operate, and repair the Facilities in the locations set forth on Schedule "A" hereto.
2. Prior to commencing any work within the Road Allowance, Tribute shall apply for and obtain a Road Occupancy Permit from the County, in respect of which Tribute shall provide acceptable plans to depict the specifications and proposed location of the Facilities. Tribute shall comply with the terms and conditions of the Road Occupancy Permit issued by the County and, furthermore, Tribute shall comply with the provisions of the by-law under which such Permit is issued.
3. Tribute agrees that it shall at all times, replace, reconstruct, reinstall and otherwise maintain and operate the Facilities in strict accordance with either the Plans previously filed in respect of the original installation with Pecho Pipelines Inc. pursuant to a Road User Agreement dated May 14, 2004 and, furthermore, the plans filed with the County in support of any future Application for a Road Occupancy Permit as referred to above and, at all times, Tribute agrees and undertakes to perform such Works to the satisfaction of the County by its Director of Engineering, in a careful prudent manner, and in keeping with Good Engineering Practices.
4. Tribute shall comply with any direction given by the County, through its Director of Engineering or authorized representative, in respect of the establishment, installation, repair, maintenance, and, if necessary, relocation and/or removal of the Facilities as anticipated by this Agreement or the permission granted hereunder.

5. Tribute acknowledges that the permission granted hereunder is not and shall not be exclusive and further acknowledges that the County may have granted or may otherwise grant other rights, privileges, benefits, licenses, permissions, or other interests to another person, party, agency, persons, parties, or agencies, at any time prior to or during the term of this Agreement or any renewal thereof, provided that the County shall use reasonable commercial efforts to cooperate with and assist Tribute in respect of such further grants and the manner that same may impact upon Tribute's permission as contemplated herein and any current or future Facilities as installed pursuant thereto. Tribute further acknowledges that nothing in this Agreement shall prohibit or restrict the County from entering upon the Road Allowance and conducting work thereon for its own municipal purposes, in respect of which the County shall not be required to provide notice to or seek approval from Tribute provided that such work does not adversely affect Tribute's Facilities.
6. Tribute undertakes and agrees to relocate the Facilities at the request of and without cost to the County if, in the future, the presence of such Facilities conflicts with other utilities or infrastructure or other interests within the Road Allowance, provided that, in making such request or demand for relocation, the County will act reasonably and only for valid engineering purposes.
7. On or before the first day of July of each year of the term of this Agreement, commencing July 1, 2014, Tribute shall pay to the County an annual fee of five thousand dollars (\$5,000.00) for the permission contemplated and granted hereunder.
8. Within fifteen (15) days of execution of this Agreement, Tribute shall arrange for and thereafter maintain liability insurance satisfactory to the County. The County shall be added as an Additional Insured. Acting reasonably, such insurance shall provide coverage against all claims, liabilities, losses, costs, damages, or other expenses of every kind and nature that such insured may incur or suffer as a consequence of personal injury, including death, and property damages arising out of or in any way incurred or suffered in connection with the installation, placing, maintenance, operation or repair of the Facilities in the Road Allowance pursuant to this Agreement, which insurance, at a minimum, shall provide coverage with limits of liability not less than TEN MILLION DOLLARS

(\$10,000,000.00) per incident at the commencement of the term hereof, and Tribute shall satisfy the County, from time to time, that such policy remains in full force and effect and that the premiums of such policies have been paid.

9. Tribute hereby agrees to indemnify and save harmless the County from all claims, demands, losses, costs, charges, expenses which the County may sustain, incur or be liable for in consequence of the permission granted herein to use and occupy the Road Allowance for the pipeline crossing described above and for the installation, placement, maintenance, repair, and operation of the Facilities in the Road Allowance. Tribute shall not be liable for any such claims, demands, losses, costs, charges, expenses caused solely by the negligence of the County, its employees or agents. Without prejudice to the generality of the foregoing and to the extent that the power to grant permission to cross the Road Allowance may be vested or partly vested in parties other than the County, Tribute hereby agrees to indemnify and save harmless the County from any claims or costs from such party with respect to the exercise of its right to cross the road pursuant to the permission granted by the County herein.
10. Notwithstanding and without limiting the obligation set forth in paragraph 9 above:
 - (a) Within twenty-four (24) hours of discovery, Tribute shall notify the County of any failure of the Facilities within the Road Allowance and/or failure of the pipelines leading to the Road Allowance and within five hundred meters (500m) of the limits of such Road Allowance.
 - (b) Tribute shall duly and promptly repair any failure of the Facilities or related pipelines as identified in item (a) above and, if necessary, remediate the lands incorporated within the Road Allowance which have been adversely affected and/or contaminated by such failure, the determination of which adverse effect and/or contamination lies with the County as represented by its Director of Engineering.
 - (c) In respect of any failure as identified in item (a) above, Tribute shall promptly inform the County, by its Director of Engineering, of the details of repair or

intended repair of the facilities or related pipeline or remediation or intended remediation of the Road Allowance.

(d) Without limiting the generality of the obligation set forth in item (b) above and in the event that any such Order is issued, Tribute, on its own behalf and on behalf of the County, shall satisfy and comply with any Order for maintenance, repair, or remediation of the Facilities, related pipelines within five hundred meters (500m) of the limits of the Road Allowance, and/or the lands within the Road Allowance as issued by any department, ministry, or related agency exercising jurisdiction over such Facilities and pipelines, including but not limited to any department, ministry, and/or related agency administering the provisions of the *Environmental Protection Act* and/or *Oil, Gas, and Salt Resources Act*.

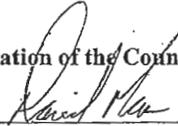
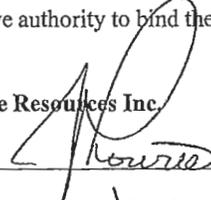
11. Except in the case of an emergency, Tribute shall provide the County, through its Director of Engineering, with at least forty-eight (48) hours' notice of intended entry into the Road Allowance for purposes of exercising the permission granted hereunder.
12. Tribute shall not acquire any interest in the title to the Road Allowance through the execution of this Agreement or the exercise of the permission contemplated hereunder.
13. The County reserves the right to terminate this Agreement and the permission granted hereunder upon one (1) years' written notice to Tribute, provided that such termination shall only be undertaken for either failure of Tribute to abide by or satisfy any term of this Agreement or otherwise for valid engineering purposes.
14. Upon expiry or termination of this Agreement and at the demand of the County as made within two (2) years following such expiry or termination, Tribute, at its sole expense, will remove the Facilities from the Road Allowance and thereafter remediate the Road Allowance to the satisfaction of the County as represented by its Director of Engineering. In the event that Tribute shall fail to do so within one hundred and twenty (120) days of such demand, the County may remove the Facilities and remediate the Road Allowance and, thereafter, the County shall issue and invoice to Tribute for recovery of all costs of such removal and remediation, such invoice to be paid by Tribute within thirty (30) days of issuance.

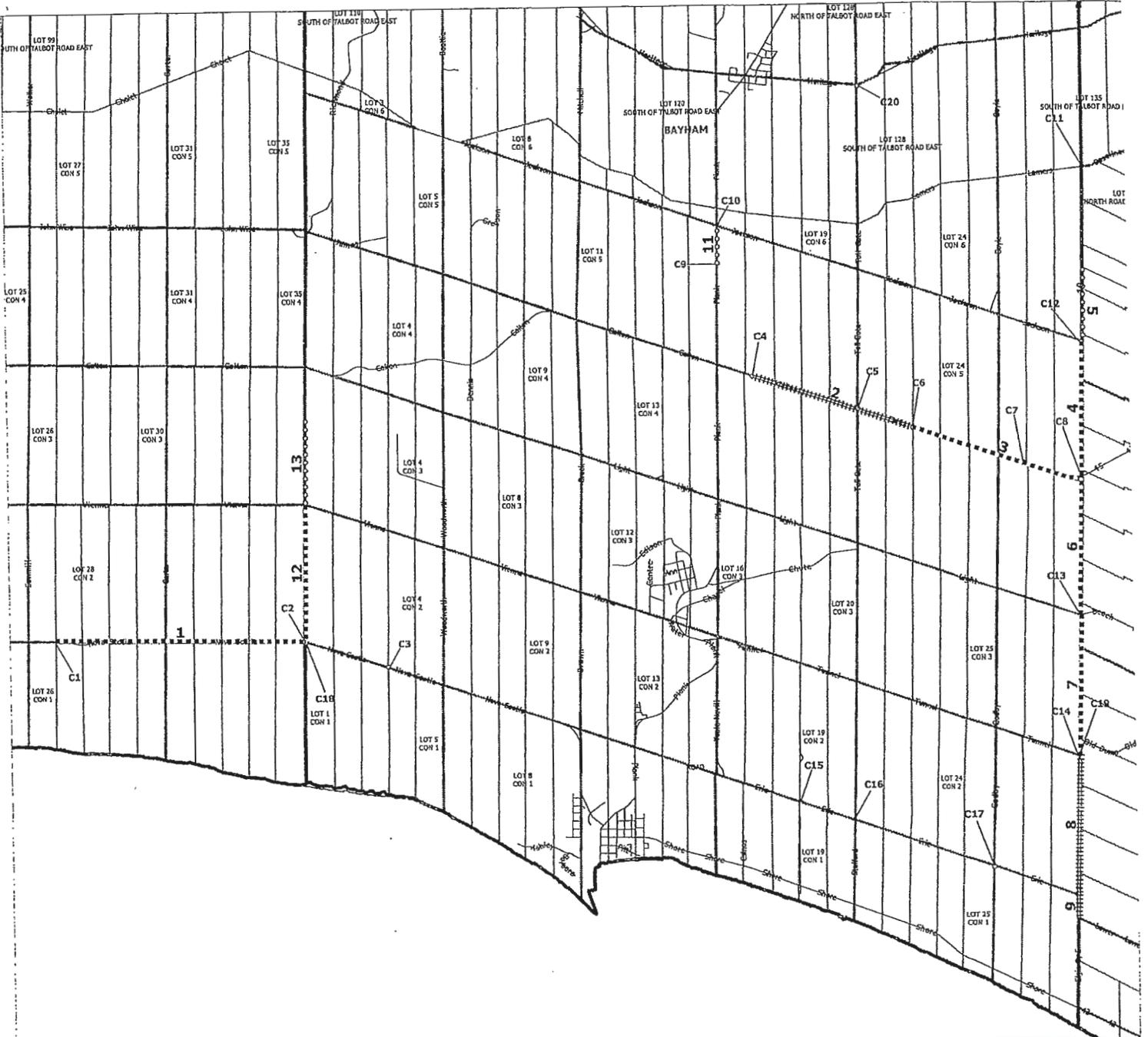
15. This Agreement shall be binding upon and enure to the benefit of the parties hereto and their respective successors and assigns.

IN WITNESS WHEREOF the parties hereto have affixed their respective corporate seals attested by the hands of their respective officers duly authorized in that regard at ST. THOMAS, Ontario, this 21ST day of OCTOBER, 2014.

SIGNED, SEALED AND DELIVERED

in the presence of

)
) **The Corporation of the County of Elgin**
)
) Per: 
)
) Name: David Marr
) Position: Warden
)
) 
) Per: _____
)
) Name: Mark McDonald
) Position: CAO/Clerk
)
) We have authority to bind the Authority.
)
) **Tribute Resources Inc.**
)
) Per: 
)
) Name: JANE LOWRIE
) Position: PRESIDENT
)
) I have authority to bind the Corporation.



Schedule A to Gas Line Agreement Between the Corporation of The County of Elgin and Tribute Resources Inc.

LEGEND	
---	1" Steel Gasline 12" dia
---	1" Steel Gasline 10" dia
---	1" Steel Gasline 8" dia
---	1" Steel Gasline 6" dia
---	1" Steel Gasline 4" dia
---	1" Steel Gasline 3" dia

Schedule B to Gas Line Agreement between the Corporation of the County of Elgin and Tribute Resources Inc.

Pipeline locations on Elgin County Roads

1. Nova Scotia Line (Elgin County Road #42), from Malahide Lot 26/27 boundary east to Richmond Road – 6" HDPE on north side of road.
2. Calton Line (Elgin County Road #45) starting 115m east of Lot 16/17 boundary, east to Lot 22/23 boundary – 4" HDPE on south side of road.
3. Calton Line (Elgin County Road #45) starting Lot 22/23 boundary east to Norfolk Elgin boundary – 6" HDPE on south side of road.
4. Elgin County Road #55 from Calton Line (Elgin County Road #45) north to Jackson Line – 6" HDPE on west side of road.
5. Elgin County Road #55 from Jackson Line north to Donovan Road (Norfolk) – 3" HDPE on east side of road.
6. Elgin County Road #55 from Calton Line (Elgin County Road #45) south to Light Line – 6" HDPE on west side of road.
7. Elgin County Road #55 from Light Line south to Tunnel Line – 6" HDPE on east side of road.
8. Elgin County Road #55 from Tunnel Line south to Glen Erie Line (Elgin County Road #42) – 4" HDPE on east side of road.
9. Elgin County Road #55 from Glen Erie Line (Elgin County Road #42) to Lower Side Road (Norfolk) – 4" HDPE on east side of road.
10. Elgin County Road #55 from ½ way between Calton Line (Elgin County Road #45) and Jackson Line north to Baseline Road (Norfolk) – 4" 0.188wt Steel pipe on west side of road.
11. Plank Road (Elgin County Road #19) from 400m south of Jackson Line north to Jackson Line – 3" HDPE on east side of road.
12. Richmond Road on east side – 6" HDPE from Nova Scotia Line to Vienna Line.
13. Richmond Road on east side from Vienna Line to 1250m north of Vienna line – 3" HDPE

Pipeline locations crossing Elgin County Roads

1. Cross Nova Scotia Line (Elgin County Road #42) at Malahide Lot 26/27 boundary – 6" HDPE to west of entrance to Talisman Station.
2. Cross Richmond Road (Elgin County Road #43) on Nova Scotia Line (Elgin County Road #42) – 6" HDPE on north side of intersection.
3. Cross Nova Scotia Line (Elgin County Road #42) at Bayham Lot 3/4 boundary – 3" HDPE north to south.
4. Cross Calton Line (Elgin County Road #45) in Bayham Lot 17 – 3" HDPE north to south.
5. Cross Calton Line (Elgin County Road #45) at toll Gate Road intersection in Bayham – 3" HDPE on west side of road.
6. Cross Calton Line (Elgin County Road #45) at Bayham Lot 22/23 Boundary – 3" HDPE.
7. Cross Calton Line (Elgin County Road #45) at Bayham Lot 26 – 3" HDPE.

8. Cross Calton Line (Elgin County Road #45) at Elgin County Road #55 – 6" HDPE on west side of intersection.
9. Cross Plank Road (Elgin County Road #19) 400m south of Jackson Line in Bayham – 3" HDPE.
10. Cross Plank Road (Elgin County Road #19) at Jackson Line in Bayham – 4" HDPE on south side of intersection.
11. Cross Elgin County Road #55 at Baseline Road (Norfolk) – 4" 0.188wt Steel on south side of Baseline Road.
12. Cross Jackson Line at Elgin County Road #55 – 4" 0.188wt Steel on west side of intersection.
13. Cross Elgin County Road #55 at Light Line – 6" HDPE on north side of intersection.
14. Cross Elgin County Road #55 at Tunnel Line – 4" HDPE on north side of intersection.
15. Cross Glen Erie Line (Elgin County Road #42) at Clarke Road – 4" HDPE on the east side of Clarke Road.
16. Cross Glen Erie Line (Elgin County Road #42) at Stafford Road – 4" HDPE on the west side of Stafford Road.
17. Cross Glen Erie Line (Elgin County Road #42) at Godby Road – 3" HDPE on the east side of Godby Road.
18. Cross Nova Scotia Line (Elgin County Road #42) at Richmond Road (Elgin County Road #42) – 3" HDPE on East side of intersection.
19. Cross Elgin County Road #55 at Tunnel Line – 6" HDPE on north side of intersection.
20. Cross Heritage Line (Elgin County Road #38) at Toll Gate Road – 3" HDPE on the east side of Toll Gate Road.

DATED this 21ST day of *OCTOBER*, 2014

BETWEEN:

**THE CORPORATION OF THE
COUNTY OF ELGIN**

-and-

TRIBUTE RESOURCES INC.

AGREEMENT

McKenzie Lake Lawyers LLP
140 Fullarton St., Suite 1800
London, Ontario N6A 5P2
SHG/bd

THIS IS EXHIBIT "E" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021

A handwritten signature in black ink, appearing to be the initials 'JB', written over a horizontal line.

A COMMISSIONER, etc.

THIS AGREEMENT made in quadruplicate this 27 day of OCT., 2015

Between:

THE CORPORATION OF THE COUNTY OF ELGIN
(hereinafter referred to as the "County")

of The First Part

and

TRIBUTE RESOURCES INC.
(hereinafter referred to as "Tribute")

of The Second Part

WHEREAS the County is the owner or otherwise exercises jurisdiction over certain public highways, streets, and rights of way, including associated ditches and grassed areas, within road allowances located and as designated within the territorial limits of the County of Elgin in the Province of Ontario;

AND WHEREAS by Agreement dated May 14, 2004, the County granted permission to Pecho Pipelines Inc. to install, construct, maintain, and operate a natural gas pipeline and related equipment and facilities (hereinafter referred to as the "Facilities") over, along, across, and under specified county roads at identified locations;

AND WHEREAS, the County and Tribute, the latter as successor to Pecho Pipelines Inc. and Magnum Gas Corp Inc., agreed to renewal of the said Road User Agreement and permission from the County for the said Facilities and at the said locations within the specified Road Allowances by renewal Agreement dated October 21, 2014;

AND WHEREAS the County, at the request of Tribute, is agreeable to extend the permission for new Facilities at a new location or locations within a specified Road Allowance upon the same terms and conditions as set forth in the previous Agreement as renewed;

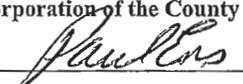
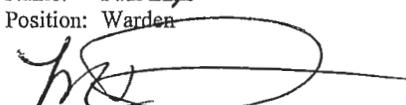
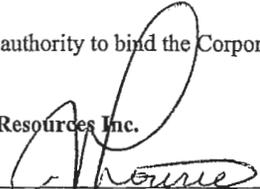
AND WHEREAS the County and Tribute wish to confirm such extended permission in writing through a revised Schedule to the Renewal Agreement as referred to above;

NOW THEREFORE, IN CONSIDERATION of the payment of ONE DOLLAR (\$1.00) by each to the other and such other good and valuable consideration as hereinafter set forth, the receipt and sufficiency of which consideration is hereby acknowledged, the County and Tribute hereby agree as follows:

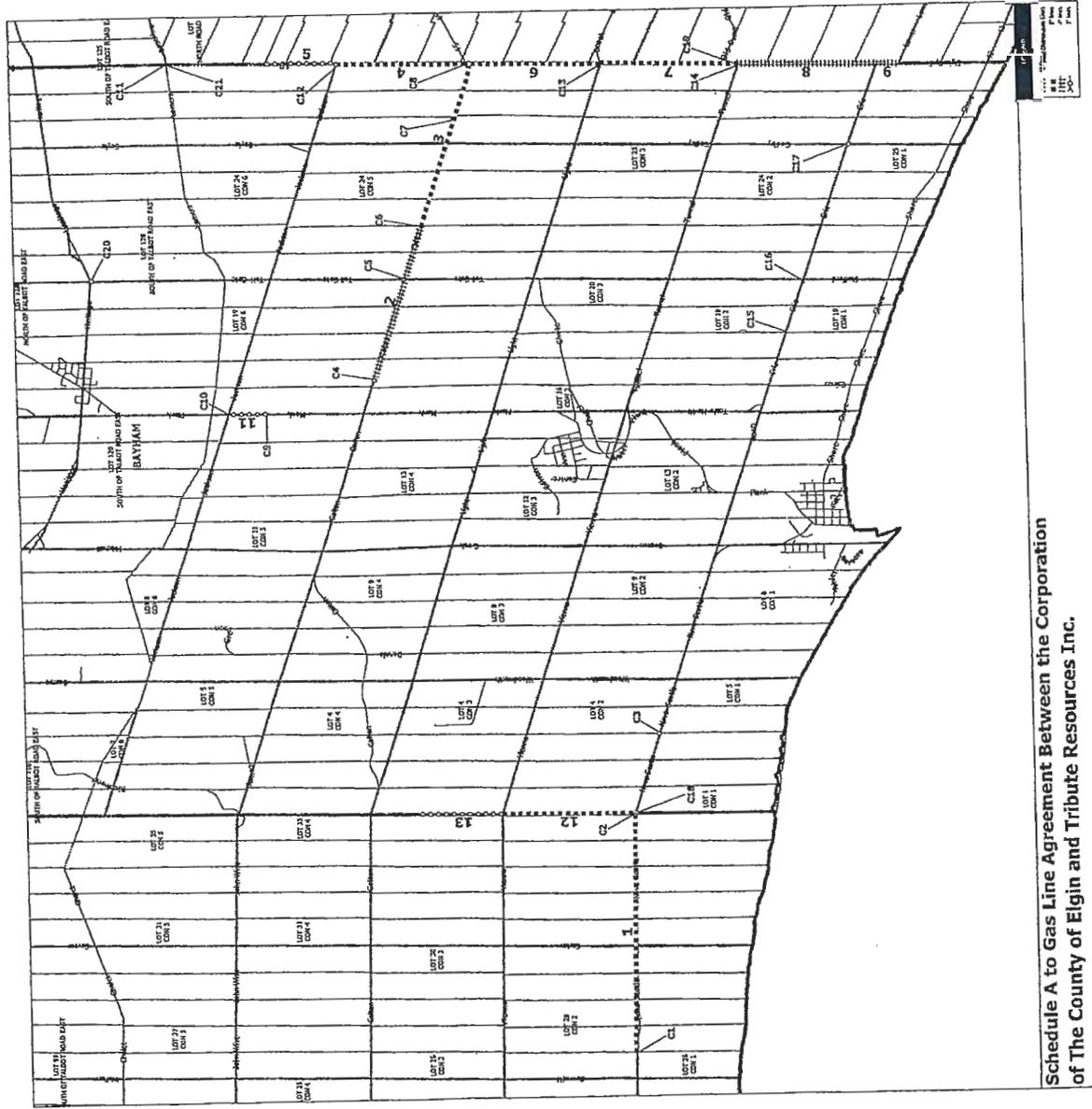
1. Schedule "A" to the Renewal Agreement dated October 21, 2014 shall be deleted and replaced, as Schedule "A" to that Renewal Agreement, by Schedule "A" to this Agreement.
2. Schedule "B" to the Renewal Agreement dated October 21, 2014 shall be deleted and replaced, as Schedule "B" to that Renewal Agreement, by Schedule "B" to this Agreement.
3. All other terms and conditions of the Renewal Agreement dated October 21, 2014 shall remain in full force and effect and binding as between the parties hereto.

IN WITNESS WHEREOF the parties hereto have affixed their respective corporate seals attested by the hands of their respective officers duly authorized in that regard at CENTRAL ELGIN, Ontario, this 27 day of OCTOBER, 2015.

SIGNED, SEALED AND DELIVERED
in the presence of

)
) **The Corporation of the County of Elgin**
)
) Per: 
)
) Name: Paul Eng
) Position: Warden
)
) Per: 
)
) Name: Mark McDonald
) Position: CAO
)
) We have authority to bind the Corporation.
)
) **Tribute Resources Inc.**
)
) Per: 
)
) Name: Jane Lowrie
) Position: President
)
) I have authority to bind the Corporation.

Schedule "A"



Schedule A to Gas Line Agreement Between the Corporation
of The County of Elgin and Tribute Resources Inc.

Schedule "B"

Schedule B to Gas Line Agreement between the Corporation of the County of Elgin and Tribute Resources Inc.

Pipeline locations on Elgin County Roads

1. Nova Scotia Line (Elgin County Road #42), from Malahide Lot 26/27 boundary east to Richmond Road – 6" HDPE on north side of road.
2. Calton Line (Elgin County Road #45) starting 115m east of Lot 16/17 boundary, east to Lot 22/23 boundary – 4" HDPE on south side of road.
3. Calton Line (Elgin County Road #45) starting Lot 22/23 boundary east to Norfolk Elgin boundary – 6" HDPE on south side of road.
4. Elgin County Road #55 from Calton Line (Elgin County Road #45) north to Jackson Line – 6" HDPE on west side of road.
5. Elgin County Road #55 from Jackson Line north to Donovan Road (Norfolk) – 3" HDPE on east side of road.
6. Elgin County Road #55 from Calton Line (Elgin County Road #45) south to Light Line – 6" HDPE on west side of road.
7. Elgin County Road #55 from Light Line south to Tunnel Line – 6" HDPE on east side of road.
8. Elgin County Road #55 from Tunnel Line south to Glen Erie Line (Elgin County Road #42) – 4" HDPE on east side of road.
9. Elgin County Road #55 from Glen Erie Line (Elgin County Road #42) to Lower Side Road (Norfolk) – 4" HDPE on east side of road.
10. Elgin County Road #55 from ½ way between Calton Line (Elgin County Road #45) and Jackson Line north to Baseline Road (Norfolk) – 4" 0.188wt Steel pipe on west side of road.
11. Plank Road (Elgin County Road #19) from 400m south of Jackson Line north to Jackson Line – 3" HDPE on east side of road.
12. Richmond Road on east side – 6" HDPE from Nova Scotia Line to Vienna Line.
13. Richmond Road on east side from Vienna Line to 1250m north of Vienna line – 3" HDPE

Pipeline locations crossing Elgin County Roads

1. Cross Nova Scotia Line (Elgin County Road #42) at Malahide Lot 26/27 boundary – 6" HDPE to west of entrance to Talisman Station.
2. Cross Richmond Road (Elgin County Road #43) on Nova Scotia Line (Elgin County Road #42) – 6" HDPE on north side of intersection.
3. Cross Nova Scotia Line (Elgin County Road #42) at Bayham Lot 3/4 boundary – 3" HDPE north to south.
4. Cross Calton Line (Elgin County Road #45) in Bayham Lot 17 – 3" HDPE north to south.
5. Cross Calton Line (Elgin County Road #45) at toll Gate Road intersection in Bayham – 3" HDPE on west side of road.
6. Cross Calton Line (Elgin County Road #45) at Bayham Lot 22/23 Boundary – 3" HDPE.
7. Cross Calton Line (Elgin County Road #45) at Bayham Lot 26 – 3" HDPE.

8. Cross Calton Line (Elgin County Road #45) at Elgin County Road #55 – 6" HDPE on west side of intersection.
9. Cross Plank Road (Elgin County Road #19) 400m south of Jackson Line in Bayham – 3" HDPE.
10. Cross Plank Road (Elgin County Road #19) at Jackson Line in Bayham – 4" HDPE on south side of intersection.
11. Cross Elgin County Road #55 at Baseline Road (Norfolk) – 4" 0.188wt Steel on south side of Baseline Road.
12. Cross Jackson Line at Elgin County Road #55 – 4" 0.188wt Steel on west side of intersection.
13. Cross Elgin County Road #55 at Light Line – 6" HDPE on north side of intersection.
14. Cross Elgin County Road #55 at Tunnel Line – 4" HDPE on north side of intersection.
15. Cross Glen Erie Line (Elgin County Road #42) at Clarke Road – 4" HDPE on the east side of Clarke Road.
16. Cross Glen Erie Line (Elgin County Road #42) at Stafford Road – 4" HDPE on the west side of Stafford Road.
17. Cross Glen Erie Line (Elgin County Road #42) at Godby Road – 3" HDPE on the east side of Godby Road.
18. Cross Nova Scotia Line (Elgin County Road #42) at Richmond Road (Elgin County Road #42) – 3" HDPE on East side of intersection.
19. Cross Elgin County Road #55 at Tunnel Line – 6" HDPE on north side of intersection.
20. Cross Heritage Line (Elgin County Road #38) at Toll Gate Road – 3" HDPE on the east side of Toll Gate Road.
21. Cross Elgin County Road #55 at Lamers Line - 3" PE on north side of intersection.

THIS IS EXHIBIT "F" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

THIS AGREEMENT made in quadruplicate this 20th day of April, 2016

Between:

THE CORPORATION OF THE COUNTY OF ELGIN
(hereinafter referred to as the "County")

of The First Part

and

ROWE ENERGY CORPORATION,
a company incorporated pursuant to the laws of the Province of Ontario
with Head Office in the County of Middlesex in the said Province of Ontario
(hereinafter referred to as "Rowe")

of The Second Part

WHEREAS the County is the owner or otherwise exercises jurisdiction over certain public highways, streets, and rights of way, including associated ditches and grassed areas, within road allowances located and as designated within the territorial limits of the County of Elgin in the Province of Ontario (hereinafter referred to as the "Road Allowance" or "Road Allowances").

AND WHEREAS by a Road User Agreement dated July 13, 2005, the County granted permission to Rowe to install, construct, maintain, and operate a natural gas pipeline and related equipment and facilities (hereinafter referred to as the "Facilities") over, along, across, and under the Road Allowances at identified locations;

AND WHEREAS the said Road User Agreement and permission expired on July 12, 2015;

AND WHEREAS Rowe seeks to renew the permission granted by the said Road User Agreement from the County for the same Facilities and at the same locations within the specified Road Allowances;

AND WHEREAS the County is prepared to grant the afore-noted permission, as a renewal, to Rowe on certain terms and conditions, which terms and conditions are acceptable to Rowe;

AND WHEREAS the County and Rowe wish to reduce the terms and conditions of such agreement and permission to writing.

NOW THEREFORE IN CONSIDERATION of the payment of ONE DOLLAR (\$1.00) by each to the other and such good and other valuable consideration as hereinafter set forth, the receipt and sufficiency is hereby acknowledged, the County and Rowe hereby agree as follows:

1. Unless otherwise terminated and for a period of ten (10) years commencing on July 13, 2015 and ending on July 12, 2025, the County grants Rowe the permission to enter upon the Road Allowance with such persons, vehicles, equipment, and machinery as is necessary to replace, reconstruct, maintain, inspect, remove, operate, and repair the Facilities in the locations set forth on Schedule "A" hereto.
2. Prior to commencing any work within the Road Allowance, Rowe shall apply for and obtain a Road Occupancy Permit from the County, in respect of which Rowe shall provide acceptable plans to depict the specifications and proposed location of the Facilities. Rowe shall comply with the terms and conditions of the Road Occupancy Permit issued by the County and, furthermore, Rowe shall comply with the provisions of the by-law under which such Permit is issued.
3. Rowe agrees that it shall at all times, replace, reconstruct, reinstall and otherwise maintain and operate the Facilities in strict accordance with either the Plans previously filed in respect of the original installation pursuant to a Road User Agreement dated July 13, 2005 and, furthermore, the plans filed with the County in support of any future Application for a Road Occupancy Permit as referred to above and, at all times, Rowe agrees and undertakes to perform such works to the satisfaction of the County by its Director of Engineering, in a careful prudent manner, and in keeping with good engineering practices.
4. Rowe shall comply with any direction given by the County, through its Director of Engineering or authorized representative, in respect of the establishment, installation, repair, maintenance, and, if necessary, relocation and/or removal of the Facilities as anticipated by this Agreement or the permission granted hereunder.
5. Rowe acknowledges that the permission granted hereunder is not and shall not be exclusive and further acknowledges that the County may have granted or may otherwise grant other rights, privileges, benefits, licenses, permissions, or other interests to another person, party, agency, persons, parties, or agencies, at any time prior to or during the term of this Agreement or any renewal thereof, provided that the County shall use reasonable commercial efforts to cooperate with and assist Rowe in respect of such further grants and the manner that same may impact upon Rowe's permission as contemplated herein and any current or future Facilities as installed pursuant thereto. Rowe further acknowledges that nothing in this Agreement shall prohibit or restrict the County from entering upon the Road Allowance and conducting work thereon for its own municipal purposes, in respect of which the County shall not be required to provide notice to or seek approval from Rowe provided that such work does not adversely affect Rowe's Facilities.
6. Rowe undertakes and agrees to relocate the Facilities at the request of and without cost to the County if, in the future, the presence of such Facilities conflicts with other utilities or infrastructure or other interests within the Road Allowance, provided that, in making such request or demand for relocation, the County will act reasonably and only for valid engineering purposes.

7. On or before the thirteenth day of July of each year during the term of this Agreement, commencing July 13, 2015, Rowe shall pay to the County an annual fee of five thousand dollars (\$5,000.00) for the permission contemplated and granted hereunder.
8. Within fifteen (15) days of execution of this Agreement, Rowe shall arrange for and thereafter maintain liability insurance satisfactory to the County. The County shall be added as an Additional Insured. Acting reasonably, such insurance shall provide coverage against all claims, liabilities, losses, costs, damages, or other expenses of every kind and nature that such insured may incur or suffer as a consequence of personal injury, including death, and property damages arising out of or in any way incurred or suffered in connection with the installation, placing, maintenance, operation or repair of the Facilities in the Road Allowance pursuant to this Agreement, which insurance, at a minimum, shall provide coverage with limits of liability not less than TEN MILLION DOLLARS (\$10,000,000.00) per incident at the commencement of the term hereof, and Rowe shall satisfy the County, from time to time, that such policy remains in full force and effect and that the premiums of such policies have been paid.
9. Rowe hereby agrees to indemnify and save harmless the County from all claims, demands, losses, costs, charges, and expenses which the County may sustain, incur or be liable for in consequence of the permission granted herein to use and occupy the Road Allowance for the Facilities described above and for the installation, placement, maintenance, repair, and operation of these Facilities in the Road Allowance. Rowe shall not be liable for any such claims, demands, losses, costs, charges, expenses caused solely by the negligence of the County, its employees or agents. Without prejudice to the generality of the foregoing and to specifically account for the granting of permission to other individuals, corporations, and other bodies to install facilities within the Road Allowance, Rowe hereby agrees to indemnify and save harmless the County from any claims, demands, losses, costs, charges and expenses as made by such other individuals, corporations, or bodies as against the County and as attributable to or otherwise caused by Rowe through the exercise of the permission granted by the County herein.
10. Notwithstanding and without limiting the obligation set forth in paragraph 9 above:
 - (a) Within twenty-four (24) hours of discovery, Rowe shall notify the County of any failure of the Facilities within the Road Allowance and/or the failure of any pipeline directly connected to those Facilities within such Road Allowance and located within five hundred meters (500m) of the limits of the said Road Allowance.
 - (b) Rowe shall duly and promptly repair any failure of the Facilities or related pipelines as identified in item (a) above and, if necessary, remediate the lands incorporated within the Road Allowance which have been adversely affected and/or contaminated by such failure, the determination of which adverse effect

and/or contamination lies with the County as represented by its Director of Engineering.

- (c) In respect of any failure as identified in item (a) above, Rowe shall promptly inform the County, by its Director of Engineering, of the details of repair or intended repair of the Facilities or related pipelines as identified in item (a) above or remediation or intended remediation of the Road Allowance.
 - (d) Without limiting the generality of the obligation set forth in item (b) above and in the event that any such order is issued, Rowe, on its own behalf or on behalf of the County, shall satisfy and comply with any order for maintenance, repair, or remediation of the Facilities, related pipelines directly connected to the Facilities within the Road Allowance and located within five hundred meters (500m) of the limits of the said Road Allowance, and/or the lands within the Road Allowance as issued by any government department, ministry, or related agency, or official thereof, exercising jurisdiction over the Facilities and pipelines, including but not limited to any department, ministry, and/or agency administering the provisions of the *Environmental Protection Act* and/or *Oil, Gas, and Salt Resources Act* and further including the Director of Engineering for the County.
11. Except in the case of an emergency, Rowe shall provide the County, through its Director of Engineering, with at least forty-eight (48) hours' notice of intended entry into the Road Allowance for purposes of exercising the permission granted hereunder.
 12. Rowe shall not acquire any interest in the title to the Road Allowance through the execution of this Agreement or the exercise of the permission contemplated hereunder.
 13. The County reserves the right to terminate this Agreement and the permission granted hereunder upon one (1) years' written notice to Rowe, provided that such termination shall only be undertaken for either failure of Rowe to abide by or satisfy any term of this Agreement or otherwise for valid engineering purposes.
 14. Upon expiry or termination of this Agreement and at the demand of the County as made within two (2) years following such expiry or termination, Rowe, at its sole expense, will remove the Facilities from the Road Allowance and thereafter remediate the Road Allowance to the satisfaction of the County as represented by its Director of Engineering. In the event that Rowe shall fail to do so within one hundred and twenty (120) days of such demand, the County may remove the Facilities and remediate the Road Allowance and, thereafter, the County shall issue and invoice to Rowe for recovery of all costs of such removal and remediation, such invoice to be paid by Rowe within thirty (30) days of issuance.
 15. Any notice under this Agreement is sufficiently given if delivered in person or if sent by ordinary pre-paid mail or pre-paid courier to:

To the Corporation of the County of Elgin at: 450 Sunset Drive
St. Thomas, Ontario N5R 5V1

To Rowe Energy Corporation at: 7621 Falconbridge Dr., RR3
Mount Brydges, ON N0L 1W0

- 16. This Agreement, including the Schedule hereto, constitutes the entire Agreement between the parties as of the date hereof. There are not and shall not be any verbal statements, representations, warranties, undertakings or agreements between the parties.
- 17. This Agreement may not be amended or modified in any respect except by written instrument signed by the parties hereto.
- 18. This Agreement shall be interpreted in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein and shall be treated in all respects as an Ontario contract.
- 19. This Agreement shall be binding upon and enure to the benefit of the parties hereto and their respective successors and assigns.

IN WITNESS WHEREOF the parties hereto have affixed their respective corporate seals attested by the hands of their respective officers duly authorized in that regard at St. Thomas, Ontario, this 20th day of April, 2016.

SIGNED, SEALED AND DELIVERED

in the presence of

)
) **The Corporation of the County of Elgin**
)
) Per: *Bernie Wiehle*
)
) Name: Bernie Wiehle
) Position: Warden
)
) Per: *Mark McDonald*
)
) Name: Mark McDonald
) Position: CAO/Clerk
)
) We have authority to bind the Authority.
)
)
) **Rowe Energy Corporation**
)
) Per: *Geoff Richards*
)
) Name: Geoff Richards
) Position: SEC / TRGAS
)
) I have authority to bind the Corporation.

SCHEDULE "A"

Road	Location	Side of Road	Offset from Centreline of Roadway
Graham Road (County Road #76)	From Downie Line north to the Thames River (Conc. 4 to Conc. B, Lot 21), Municipality of West Elgin	West	11.25m to 11.75m

DATED this 20th day of *April*, 2016

BETWEEN:

**THE CORPORATION OF THE
COUNTY OF ÉLGIN**

-and-

ROWE ENERGY CORPORATION

AGREEMENT

Stephen H. Gibson
450 Sunset Drive
St. Thomas, ON N5R 5V1

County Solicitor

THIS IS EXHIBIT "G" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

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TRIBUTE RESOURCES INC. ANNOUNCES AGREEMENTS TO SELL ITS OIL AND NATURAL GAS ASSETS AND NATURAL GAS STORAGE ASSETS

London, Ontario, CANADA, October 12, 2017

Tribute Resources Inc. (TSX-V:TRB) ("Tribute" or the "Company") announces the completion of agreements in principle to sell all of its oil and natural gas production and natural gas storage assets. The sale of these assets will be completed by three separate transactions, each of which are described herein.

Firstly, Tribute will sell all of the oil and natural gas assets directly held by Tribute (including the former Magnum assets) to ON-Energy Corp. ("ON"), a related party ("Transaction #1"). Secondly, Tribute will sell its 100% interest in Liberty Oil & Gas Ltd. ("Liberty") to Clearbeach Resources Inc. ("Clearbeach") and Budd Energy Inc. ("Budd"), both related parties to Tribute ("Transaction #2"). Thirdly, Tribute will sell the shares of Bayfield Resources Inc., a wholly owned subsidiary of the Company which holds both the Bayfield and Stanley Ontario Energy Board designated natural gas storage pools and all related rights thereto to an arm's length purchaser ("Transaction #3").

The sale of these assets will enable Tribute to focus on its renewable energy projects within the tidal and marine sector and will provide working capital to continue with these development initiatives. The sales will also enable Tribute to access additional financing for its renewable energy projects that can only be sourced after the non-renewable assets have been divested.

A summary of the abovementioned three transactions can be found below.

Sale of Tribute oil and gas assets including former Magnum assets to ON – Transaction #1

The assets sold to ON include proven estimated oil reserves of 4960 barrels and natural gas reserves of .896 million cubic feet (“MMCF”) with current production of 58 barrels of oil equivalent (BOE) per day from 64 wells. Included in the sale are the required land leases for the production of the oil and natural gas wells, an 18 km 4½ inch steel pipeline which runs from Tillsonburg to a location near Port Burwell, Ontario, successored tax pools relating to the assets, and related well equipment. The purchase price is \$1,383,000. The purchase price will be paid by: 1) the assumption by ON of Tribute payables in the amount of \$441,637 related to the purchased assets; 2) the partial assumption of the PACE Savings & Credit Union Limited (“Pace”) short-term lines of credit of \$925,000 on substantially the same terms and 3) cash of \$16,363.

The parties intend to close the transaction immediately upon receipt of final acceptance from the TSX Venture Exchange (“TSX V”). The transaction has been approved by the Board of Directors of Tribute.

The Pace credit assumption is subject to the agreement of Pace and will satisfy \$925,000 of two lines of credit totaling \$1,050,000. The operating lines are secured by oil and gas assets and the funds borrowed were utilized for investments in tidal energy. Tribute currently has two outstanding operating lines of credit with Pace. One line of \$250,000 expired on June 30, 2017. The second line of credit in the amount of \$870,000 which expires on November 30, 2017. In addition, Tribute has a term loan with Pace in the approximate amount of \$900,000. Pace has not requested a return of funds from Tribute.

Sale of 100% of the shares of Liberty to Clearbeach and Budd – Transaction #2

Tribute will be selling all 7,707,945 issued and outstanding common shares of Liberty to Clearbeach and Budd as the purchasers. Liberty owns a 100% interest in 21 oil and natural gas wells producing approximately 35 barrel of oil equivalent per day located near Chatham, Ontario, an interest in a shut-in natural gas pool with eight wells located in Elgin county purchased by Tribute in January 2017 for \$200,000, an interest in several other oil and gas wells located in Oxford and Kent counties formerly owned directly by Tribute, undesignated storage pools located in

Huron and Chatham-Kent counties previously owned directly by Tribute and rights to a pipeline previously owned directly by Tribute in Huron County. The sale price for the shares is \$897,388. The sale price will be paid by: 1) the assumption by the purchasers of Tribute debt in the amount of \$307,471; 2) the assumption of Tribute debt owing to the purchasers in the amount of \$300,000 and 3) cash of \$287,917. The share purchase includes assets valued at \$1,650,000 in the Liberty Reserve Report dated March 31, 2017 and based on reserves in place as at December 31, 2016 and assets purchased in January for \$200,000. The Pace term debt in the approximate amount of \$870,000 is a liability of Liberty and will remain with Liberty.

The parties intend to close the transaction immediately upon receipt of final acceptance from the TSX V. The transaction has been approved by the Board of Directors of Tribute.

At the completion of the two transactions shown above, all Tribute security will be released from Pace as the debt is transferred to ON and Liberty.

For both Transaction #1 and Transaction #2, the purchase price is based upon the midpoint fair market value calculation in a formal valuation report prepared by KPMG dated May 24, 2017 with an effective date of December 31, 2016. The KPMG report mid-point valuation showed a fair market value for Tribute shares of \$8,860,000 after applying a portfolio discount of \$2,650,000 due to the multiple business segments of Tribute. The total long-term investments and assets of Tribute were valued at \$13,207,000. Oil and gas assets were valued at \$3,045,000 which is 23% of the asset value of Tribute. The assets sold to ON were valued at the sale price by KPMG, and are 45% of the total oil and gas assets of Tribute and 10.5 % of the total asset value of Tribute. The Liberty assets represent the additional 55% of the total oil and gas assets of Tribute in the KPMG report. The reserve reports were prepared by McIntosh Engineering as at December 31, 2016 and filed on SEDAR for Tribute shows the value of the assets sold to ON to be \$871,900 based upon an after tax present value calculation using a 10% discount for proven reserves and \$1,065,900 based upon an after tax present value calculation using a 10% discount for proven plus probable reserves. The reserve report prepared by McIntosh Engineering as at December 31, 2016 and filed on SEDAR for Liberty shows the value of the Liberty assets sold to Clearbeach and Budd to be \$1,241,600 based upon an after tax present value calculation using a 10% discount for proven reserves and \$1,673,000 based upon an after tax present value calculation using a 10% discount for proven plus probable reserves. A copy of the valuation will be included in the material change report to be filed in connection with the transactions.

ON is an Ontario-based oil and natural gas company, which is wholly owned by the Clearbeach group, the second largest oil and natural gas producer in Ontario. Clearbeach is controlled by Jane Lowrie, Tribute's President and CEO and Jamie

Crich, a director of Tribute. Jane Lowrie is also the President of ON and Jamie Crich is also a director and officer of ON. Jane Lowrie controls 11,455,210 shares (12.69%) of Tribute and Jamie Crich controls 18,750,853 shares (20.77%) of Tribute. Budd is the wholly owned management company of Peter Budd, who is a full time consultant of Tribute and one of Tribute's Named Executive Officers as disclosed in the Information Circular each year. Peter Budd controls 2,000,000 shares (2.2%) of Tribute. Accordingly, the sale of assets to ON in addition to the sale of shares of Liberty to Clearbeach and Budd as contemplated herein by Transaction #1 and Transaction #2 are considered to be a "related party transaction" within the meaning of TSX(V) Policy 5.9 which incorporates Multilateral Instrument 61-101 ("**MI 61-101**"). For each of Transaction #1 and Transaction #2, Tribute intends to rely on the exemptions from the valuation and minority shareholder approval requirements of MI 61-101 contained in sections 5.5(b) and 5.7(e) of MI 61-101. Both Transactions #1 and #2 require disinterested shareholder approval under TSX (V) policies and Tribute intends to obtain this approval by way of written consent.

Sale of shares of Bayfield Resources Inc. to arm's length third party – Transaction #3

Tribute will be selling all 100 issued and outstanding common shares of Bayfield Resources Inc., a wholly owned subsidiary of Tribute to an arm's length purchaser. Bayfield Resources Inc. holds the Ontario Energy Board designated storage rights to two natural gas storage pools which were being held for development by Tribute: the Bayfield and Stanley pools located in Huron county. Included in the assets of Bayfield Resources Inc. are storage and petroleum and natural gas storage leases related to these pools, four natural gas wells and related well security bonds, various seismic including 3D seismic over these two pools and the Ontario Energy Board designation of these two pools. The sale price is \$1,000,000 with an effective date of August 31, 2017. The purchase price will be paid by: 1) the assumption by the Purchaser of Bayfield debt to Tribute the amount of \$996,000; 2) cash of \$4,000 paid directly to Tribute.

Acquisition of Tocardo International BV ("Tocado")

Further to Tribute's press release dated August 3, 2017, the proposed acquisition of Tocardo is subject to a number of conditions precedent including, without limitation, (i) the execution of a purchase and sale agreement between Tribute and all of the shareholders of Tocardo, which is currently being negotiated by Tribute and Tocardo (the "**Definitive Agreement**"), (ii) the disposition of its oil and gas assets such that Tribute will continue with a sole focus on the renewable energy industry and (iii) final approval from the TSX V. The completion of Transaction #1, Transaction #2 and Transaction #3 will remove the non-renewable assets so that Tribute can move towards completing the proposed acquisition of Tocardo, once the Definitive Agreement is fully negotiated and completed. Tribute will provide an update as soon as a Definitive Agreement has been entered into including the final conditions precedent to complete the Tocardo acquisition, including the number of

shares Tribute shall issue to acquire the remaining shares of Tocardo that it does not currently own.

About Tribute Resources Inc.

Tribute is a Canadian publicly traded energy company incorporated under the Business Corporations Act of the Province of Alberta on May 15, 1997. Tribute's primary focus is on adding value to shareholders by developing and maintaining a long-term interest in renewable energy projects. Tribute's objective is to build a company capable of delivering and sustaining long-term per share growth by developing energy projects that will generate stable long-term cash flow when fully operational. Tribute's business plan is to build upon its current asset base to identify, permit, develop, and construct projects that meet its threshold return criteria. Tribute creates value by identifying project opportunities, providing the expertise to develop the projects and maintaining an interest in the completed assets to build long-term stable utility quality cash flow from a strong energy related asset base. For more information please visit www.TributeResources.com.

Neither TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this news release.

For further information or a copy of the reports contact:

*Jennifer Nisker CFO, Tribute Resources Inc. 309 Commissioners Road West, Unit D
London, Ontario N6J 1Y4 (519) 657-7624*

Forward-Looking Information and Statements

This document contains certain forward-looking information and statements within the meaning of applicable securities laws. The use of any of the words "expect", "anticipate", "continue", "estimate", "feels", "may", "will", "would", "believe", "plans", "intends", "possible", "future" and similar expressions are intended to identify forward-looking information or statements. This forward-looking information and the related statements are based upon factors, expectations and assumptions reflected in the forwardlooking statements that are reasonable at this time but no assurance can be given that these factors, expectations and assumptions will prove to be correct.

The forward-looking information and statements contained in this news release are based upon several material factors, expectations and assumptions of Tribute including, without limitation: that Tribute will continue to conduct its operations in a manner consistent with past operations; the general continuance of current or, where applicable, assumed industry conditions; availability of sources to fund Tribute's capital and operating requirements as needed; and certain commodity price and other cost assumptions.

The forward-looking information and statements included in this news release are not guarantees of future performance and should not be unduly relied upon. Such information and statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking information and statements including, without limitation: general economic, market and business conditions; the impact of specific oil & gas and renewable electricity industry conditions; volatility in market prices for crude oil, natural gas and other renewable forms of energy; availability of financing and capital; the ability of Tribute's customers to pay in a timely manner; changes in commodity prices; imprecision of reserve estimates; unanticipated operating results; environmental risks; electricity grid conditions; delays or changes in plans with respect to development projects or capital expenditures; changes in tax or environmental laws or royalty rates; limited, unfavourable or no access to debt or equity capital markets; increased costs and expenses; the impact of competitors; reliance on industry partners; circumstances may arise, including changes in accounting policies, regulations or economic conditions, which could change the assumptions, estimates or expectations or the information provided; shareholder value may not be maximized by Tribute or at all; there may be circumstances where, for unforeseen reasons, a reallocation of funds may be necessary as may be determined at the discretion of Tribute and there can be no assurance as at the date of this disclosure as to how those funds may be reallocated; should any one of a number of issues arise, Tribute may find it necessary to alter its current business strategy and/or capital expenditure program; fluctuations in interest rates; demand for Tribute's product and services; adverse conditions in the debt and equity markets; and government actions including changes in environment and other regulation; and certain other risks detailed from time to time in Tribute's public disclosure documents including, without limitation, those risks identified in this document. The forward-looking information and statements contained in this document speak only as of the date of this document, and Tribute does not assume any obligation to publicly update or revise them to reflect new events or circumstances, except as may be required pursuant to applicable laws.

Share This Story, Choose Your Platform!



*Tribute is a
Canadian
energy*

*company with a primary
focus on adding value to
shareholders by exploring
for, developing and
maintaining a long-term
interest in market-based
priced natural gas storage
assets and renewable
energy projects in the
Province of Ontario.*

**TRIBUTE RESOURCES INC.
ANNOUNCES THE
RESIGNATION OF A
DIRECTOR AND OFFICER**

**NOTICE OF CHANGE OF
AUDITORS**

**TRIBUTE RESOURCES INC.
ANNOUNCES AUDITOR
RESIGNATION**

**TRIBUTE RESOURCES INC.
ANNOUNCES FILING OF
ANNUAL INFORMATION**



1030 Adelaide Street
South
London, Ontario, Canada
N6E 1R6

Phone: 1 (519) 433-7710

Fax: 1 (519) 433-7588

Email:

info@tributeresources.com

Web:

TributeResources.com

THIS IS EXHIBIT "H" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



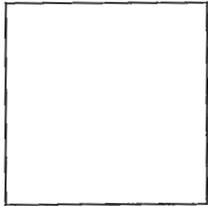
A COMMISSIONER, etc.

Stephen Gibson

From: Stephen Gibson
Sent: July 2, 2021 12:29 PM
To: Stephen Gibson
Subject: FW: Road User Agreement - Dunborough Road - Clearbeach Resource Incorporated / Elgin (County)

From: McCullough, Tim <tmccullough@harrisonpensa.com>
Sent: October 18, 2017 3:18 PM
To: Stephen Gibson <sgibson@ELGIN.ca>
Subject: RE: Road User Agreement - Dunborough Road - Clearbeach Resource Incorporated / Elgin (County)

Steve further to our telephone conversation of this morning Rowe Energy Corporation sold its assets in Elgin County to Liberty Oil & Gas Ltd. on January 27, 2017.



This email may contain confidential information. If you are not one of the intended recipients, if you receive this email or if it is forwarded to you without the express authorization of The County of Elgin, please destroy this email and contact us immediately.



Please consider the environment before printing this e-mail

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THIS IS EXHIBIT "1" REFERRED TO IN THE
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SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.



ELEXCO

LAND SERVICES

Tel: (519) 686-0470
Fax: (519) 686-9088

Suite 101, 557 Southdale Road East, London, Ontario N6E 1A2

December 13, 2019

RECEIVED

DEC 19 2019

COUNTY OF ELGIN
ADMINISTRATIVE SERVICES

County of Elgin
450 Sunset Drive
St Thomas ON N5R 5V1

Attention: Stephen H. Gibson

Dear Mr. Gibson:

RE: Road User Agreement
Municipality of West Elgin (Aldborough)
County of Elgin
Our File No. 364

Further to your letter dated November 21, 2019, please be advised that Cheque No. 7164 dated November 8, 2019 in the amount of \$5,000.00 relates to a Road User Agreement originally executed between The Corporation of the County of Elgin and Rowe Energy Corporation.

Rowe Energy Corporation assigned its interest to Liberty Oil and Gas Ltd in 2017. On January 1, 2019, Liberty amalgamated with ON-Energy Inc. and as a result the payment was issued on behalf of ON-Energy Inc.

We trust this is satisfactory, but if you should have any questions, please do not hesitate to contact the undersigned at our toll free number 1-800-603-5263.

Yours Very Truly,

ELEXCO LAND SERVICES, LTD.

(Mrs.) Sarah Crandall
Lease Maintenance Supervisor
On behalf of Lagasco, Inc.
scrandall@elexco.com

/sc

THIS IS EXHIBIT "J" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

AGREEMENT made in triplicate this 17th day of October A.D., 1996

BETWEEN:

THE CORPORATION OF THE COUNTY OF ELGIN
Hereinafter called 'the Municipality'

OF THE FIRST PART

- and -

CLEARBEACH RESOURCE INCORPORATED
Hereinafter called 'the Grantee'

OF THE SECOND PART

WHEREAS the Grantee has requested the County to grant it and its Successors and Assigns a franchise or right of passing through the County for the purpose of constructing works on County Road Allowances within the County; and

WHEREAS the Grantee in addition to other matters agrees that the requirements of the County with respect to the construction and installation of certain services and improvements on County Roads be undertaken to the satisfaction of the said County; and

WHEREAS the County has by By-Law No. 96-36 passed on the 24th day of September, A.D., 1996 granted the said franchise from and after the execution of this Agreement and has authorized and empowered the Warden and the Administrator/Clerk of the said County to execute this Agreement and to fix the Corporate Seal thereto.

NOW THEREFORE the Parties hereto in consideration of other good and valuable consideration and the sum of ONE DOLLAR (\$1.00) of lawful money of Canada paid by each of them to the other, the receipt whereof is hereby each acknowledged, covenant and agrees each with the other as follows:

1. The County does hereby grant, confer and assure onto the Grantee, its Successors and Assigns full right, power, permission and consent to enter upon, use, occupy the highways of or under the jurisdiction of the County to survey, construct, lay, maintain, inspect, alter, repair, renew, remove, replace, reconstruct, use and operate in, through, upon, under, along and across the same or any of them work required within the County Road Allowance by the Grantee consistent with the Municipal Act or other related Acts on its behalf.
2. Pipeline works shall include pipes for the conveyance of oil, natural gas, brine, potable water, irrigation water, sanitary sewage and storm water, including all connections, apparatus, appliances, attachments, cathodic protection, pumping stations, manholes, catchbasins and things necessary and incidental thereto and to a system for the purpose of providing enhanced use of the road allowance within the County Road Allowance.
3. Road works shall include curbing, sidewalk, street lights, signs, drainage, pipes, manholes, catchbasins, plantings, granular material, asphalt, interlocking bricks with any and all connections, apparatus, appliances and attachments necessary or incidental thereto and to a system for the purpose of providing enhanced use of the road allowance within the County Road Allowance.
4. The Grantee warrants that if required by the County Engineer it will engage the services of qualified Consulting Engineers to design all works in accordance with good engineering design standards and all applicable regulations and codes and to prepare plans, specifications, tenders and contract documents incorporating all the same, to provide detailed estimates of costs of the said works with cost breakdowns, to supervise the construction, installation and erection of said services, to certify the completion thereof in accordance with approved contract documents, to provide detailed "as constructed" plans of the completed works and

- 2 -

to act generally on the behalf of the Grantee in respect of the construction or installation of the said services and works.

5. All of the works above shall be constructed or installed at no expense to the County in accordance with plans and specifications in contract documents prepared by the Grantee's Consulting Engineers and approved in writing by the County Engineer. All construction or installation of such works shall be undertaken under the supervision of the Grantee's Consulting Engineers with inspections to be made by the County Engineer and by the Grantee's Engineer as the case may be.
6. The Grantee will use all reasonable effort to commence and complete the installation or construction of the works in accordance with the work schedule to be submitted in writing by the Grantee's Consulting Engineer and approved in writing by the County Engineer.
7. Provided that in the event the Grantee through no fault or neglect on its part is delayed in performing anything required of it under this Agreement by any cause whatsoever beyond its control then the time within which it is required to perform anything required of it under this Agreement shall be extended for a period of time equal to the time lost due to such delay or for such further period of time as the County Engineer may approve in writing.
8. Except in the case of emergency, no excavation, opening or work which will disturb or interfere with the travelled surface of any part of any County Road will be undertaken or commenced by the Grantee without written notice to the County Engineer. Such notice to be given at least forty-eight (48) hours in advance of commencing such work unless otherwise agreed to by the said County Engineer.
9. That the Grantee will cause to be discharged any lien filed with the County pursuant to the Construction Lien Act in respect to any works undertaken by the Grantee within any public highway pursuant to the provisions of this Agreement and it will pay any legal costs, fees and disbursements howsoever incurred by the County in connection with any such lien.
10. In the event the County shall deem it expedient to alter the construction of any part of the public highway or any municipal drain, ditch, culvert or other municipal works or improvements thereon or therein and in the course thereof it shall become necessary to have the Grantee make changes in its line or lines or works in order to facilitate the work of the County and upon receipt of reasonable notice in writing from the County Engineer specifying the changes desired the Grantee shall at its own expense change its line or lines or works at the point specified.
11. The Grantee shall construct, repair and replace any sewer line or water line or other works with all reasonable expedition so that the highway shall not be torn or obstructed for any unnecessary length of time and upon the construction, repair and replacement of any such line or lines or works or the taking up of any of the same or the moving of any of the same from place to place in a highway, the highway shall, with all reasonable expedition be restored to its proper level and graded and left in as safe and good state of repair as it was before it was entered upon or opened, and to the satisfaction of the County Engineer.
12. The Grantee agrees to provide the County Engineer with detailed "as constructed" plans and specifications of the services constructed or installed under the terms of this Agreement within one (1) year of the completion thereof as certified by the Grantee's Consulting Engineer.
13. The Grantee will indemnify and save harmless the County from and against all loss, damage, injury, or expense which the County may bear, suffer or be put to by reason of any damage to property or injury to person caused by the construction, repair and maintenance, removal or operation by the Grantee, its officers, servants, agents, contractors, sub-contractors, or employees of any of the services unless such loss, damage, injury or expense is occasioned by an Act of God or by

the act, neglect or default of some other person firm or corporation other than the Grantee its officers, servants, agents, contractors, sub-contractors or employees.

- 14. Any notice or any other communication which may be required to be given under this Agreement shall be sufficiently given if given in writing and delivered, in the case of the County to the Administrator/Clerk thereof, or in the case of the Grantee to the President thereof, or is sent by prepaid registered mail in the case of the County addressed to:

Administrator/Clerk
 Corporation of the County of Elgin
 450 Sunset Drive
 St. Thomas, Ontario
 N5R 5V1

- or -

in the case of the Grantee addressed to:

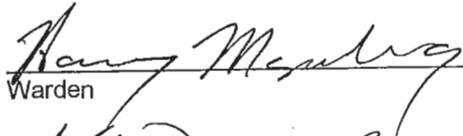
Clearbeach Resource Limited
 309 Commissioners Road West
 Unit E
 London, Ontario
 N6J 1Y4

or to such other address as is given in writing by either Party to the other and any such notice shall be deemed good and sufficient notice and shall be deemed effective at the time of delivery thereof or four (4) business days after the date thereof.

- 15. This Agreement shall inure to the benefit of and be binding upon the Parties hereto and their respective Successors and Assigns and may be altered by Agreement of both Parties in writing.
- 16. The rights and privileges hereby granted shall continue and remain in force for a period of twenty (20) years from the date hereof.

IN WITNESS WHEREOF THE PARTIES HEREUNTO AFFIX THEIR RESPECTIVE CORPORATE SEALS ATTESTED BY THE HANDS OF THEIR PROPER OFFICERS IN THAT BEHALF.

CORPORATION OF THE COUNTY OF ELGIN

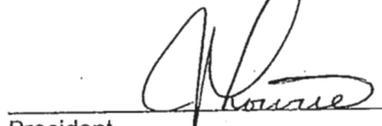


 Warden



 Administrator/Clerk

CLEARBEACH RESOURCE INCORPORATED



 President



EXECUTED THIS 17th DAY OF October, 1996

THIS IS EXHIBIT "K" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

AGREEMENT made in triplicate this 18th day of June A. D., 1999

BETWEEN:

THE CORPORATION OF THE COUNTY OF ELGIN
Hereinafter called 'the Municipality'

OF THE FIRST PART

-and-

CLEARBEACH RESOURCE INCORPORATED
Hereinafter called 'the Grantee'

OF THE SECOND PART

WHEREAS the Grantee has requested the County to grant it and its Successors and Assigns a franchise or right of passing through the County for the purpose of constructing works on County Road Allowances as per Schedule 'A'; and

WHEREAS the Grantee in addition to other matters agrees that the requirements of the County with respect to the construction and installation of certain services and improvements on County Roads be undertaken to the satisfaction of the said County; and

1. The County does hereby grant, confer and assure onto the Grantee, its Successors and Assigns full right, power, permission and consent to enter upon, use, occupy the highways of or under the jurisdiction of the County to survey, construct, lay, maintain, inspect, alter, repair, renew, remove, replace, reconstruct, use and operate in, through, upon, under, along and across the same or any of them work required within the County Road Allowance by the Grantee consistent with the Municipal Act or other related Acts on its behalf.
2. Pipeline works shall include pipes for the conveyance of oil, natural gas, brine, potable water, irrigation water, sanitary sewage and storm water, including all connections, apparatus, appliances, attachments, cathodic protection, pumping stations, manholes, catchbasins and things necessary and incidental thereto and to a system for the purpose of providing enhanced use of the road allowance within the County Road Allowance.
3. Road works shall include curbing, sidewalk, street lights, signs, drainage, pipes, manholes, catchbasins, plantings, granular material, asphalt, interlocking bricks with any and all connections, apparatus, appliances and attachments necessary or incidental thereto and to a system for the purpose of providing enhanced use of the road allowance within the County Road Allowance.
4. The Grantee warrants that if required by the Manager of Engineering Services it will engage the services of qualified Consulting Engineers to design all works in accordance with good engineering design standards and all applicable regulations and codes and to prepare plans, specifications, tenders and contract documents incorporating all the same, to provide detailed estimates of costs of the said works with cost breakdowns, to supervise the construction, installation and erection of said services, to certify the completion thereof in accordance with approved contract documents, to provide detailed "as constructed" plans of the completed works and to act generally on the behalf of the Grantee in respect of the construction or installation of the said services and works.
5. All of the works above shall be constructed or installed at no expense to the County in accordance with plans and specifications in contract documents prepared by the Grantee's Consulting Engineers and approved in writing by the Manager of Engineering Services. All construction or installation of such works shall be undertaken under the supervision of the Grantee's Consulting Engineers with inspections to be made by the Manager of Engineering Services and by the Grantee's Engineer as the case may be.

-2-

6. The Grantee will use all reasonable effort to commence and complete the installation or construction of the works in accordance with the work schedule **to be submitted in writing by the Grantee's Consulting Engineer and approved in writing by the Manager of Engineering Services.** The Grantee agrees to pay the County a minimum deposit of ONE THOUSAND DOLLARS (\$1,000.00) -or- ONE THOUSAND DOLLARS (\$1,000.00) per kilometre; whichever is greater. To be held until construction is completed to the satisfaction of the Manager of Engineering Services.
7. Provided that in the event the Grantee through no fault or neglect on its part is delayed in performing anything required of it under this Agreement by any cause whatsoever beyond its control then the time within which it is required to perform anything required of it under this Agreement shall be extended for a period of time equal to the time lost due to such delay or for such further period of time as the Manager of Engineering Services may approve in writing.
8. Except in the case of emergency, no excavation, opening or work which will disturb or interfere with the travelled surface of any part of any County Road will be undertaken or commenced by the Grantee without written notice to the Manager of Engineering Services. Such notice to be given at least forty-eight (48) hours in advance of commencing such work unless otherwise agreed to by the said Manager of Engineering Services.
9. That the Grantee will cause to be discharged any lien filed with the County pursuant to the Construction Lien Act in respect to any works undertaken by the Grantee within any public highway pursuant to the provisions of this Agreement and it will pay any legal costs, fees and disbursements howsoever incurred by the County in connection with any such lien.
10. In the event the County shall deem it expedient to alter the construction of any part of the public highway or any municipal drain, ditch, culvert or other municipal works or improvements thereon or therein and in the course thereof it shall become necessary to have the Grantee make changes in its line or lines or works in order to facilitate the work of the County and upon receipt of reasonable notice in writing from the Manager of Engineering Services specifying the changes desired the Grantee shall at its own expense change its line or lines or works at the point specified.
11. The Grantee shall construct, repair and replace any sewer line or water line or other works with all reasonable expedition so that the highway shall not be torn or obstructed for any unnecessary length of time and upon the construction, repair and replacement of any such line or lines or works or the taking up of any of the same or the moving of any of the same from place to place in a highway, the highway shall, with all reasonable expedition be restored to its proper level and graded and left in as safe and good state of repair as it was before it was entered upon or opened, and to the satisfaction of the Manager of Engineering Services.
12. The Grantee agrees to provide the Manager of Engineering Services with detailed "as constructed" plans and specifications of the services constructed or installed under the terms of this Agreement within one (1) year of the completion thereof as certified by the Grantee's Consulting Engineer.
13. The Grantee will indemnify and save harmless the County from and against all loss, damage, injury, or expense which the County may bear, suffer or be put to by reason of any damage to property or injury to person caused by the construction, repair and maintenance, removal or operation by the Grantee, its officers, servants, agents, contractors, sub-contractors, or employees of any of the services unless such loss, damage, injury or expense is occasioned by an Act of God or by the act, neglect or default of some other person firm or corporation other than the Grantee its officers, servants, agents, contractors, sub-contractors or employees.

- 14. Any notice or any other communication which may be required to be given under this Agreement shall be sufficiently given if given in writing and delivered, in the case of the County to the Chief Administrative Officer thereof, or in the case of the Grantee to the President thereof, or is sent by prepaid registered mail in the case of the County addressed to:

Chief Administrative Officer
 Corporation of the County of Elgin
 450 Sunset Drive
 St. Thomas Ontario
 N5R 5V1

- or -

in the case of the Grantee addressed to:

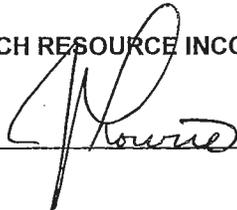
Clearbeach Resource Limited
 309 Commissioners Road West
 Unit E
 London, Ontario
 N6J 1Y4

or to such other address as is given in writing by either Party to the other and any such notice shall be deemed good and sufficient notice and shall be deemed effective at the time of delivery thereof or four (4) business days after the date thereof.

- 15. This Agreement shall inure to the benefit of and be binding upon the Parties hereto and their respective Successors and Assigns and may be altered by Agreement of both Parties in writing.
- 16. The rights and privileges hereby granted shall continue and remain in force for a period of twenty (20) years from the date hereof.

IN WITNESS WHEREOF THE PARTIES HEREUNTO AFFIX THEIR RESPECTIVE CORPORATE SEALS ATTESTED BY THE HANDS OF THEIR PROPER OFFICERS IN THAT BEHALF.

CLEARBEACH RESOURCE INCORPORATED



PRESIDENT

CORPORATION OF THE COUNTY OF ELGIN



CHIEF ADMINISTRATIVE OFFICER



WARDEN

SCHEDULE 'A'

<u>ROAD NO.</u>	<u>LOCATION</u>
5	LOT 1 CONCESSIONS 1, 2 AND 3 GEOGRAPHIC LOCATION TOWNSHIP OF DUNWICH MUNICIPALITY OF DUTTON/ DUNWICH
9	LOT 1 CONCESSIONS 2 AND 3 GEOGRAPHIC LOCATION TOWNSHIP OF DUNWICH MUNICIPALITY OF DUTTON/ DUNWICH

THIS IS EXHIBIT "L" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.



February 22, 2021

Richter Advisory Group Inc.
Suite 3510
Bay Wellington Tower
181 Bay Street
Toronto, Ontario
M5J 2T3

Attention: Paul van Eyk/Adam Zeldin

Bennett Jones LLP
3400 One First Canadian Place
P.O. Box 130
Toronto, Ontario
M5X 1A4

Attention: Richard B. Swan/Raj Sahni

Aird & Berlis LLP
Brookfield Place
181 Bay Street, # 1800
Toronto, Ontario
M5J 2T9

Attention: D. Robb English

Borden Ladner Gervais LLP
Bay Adelaide Centre, East Tower
22 Adelaide Street West
Toronto, Ontario
M5H 4E3

Attention: Roger Jaipargas

Ministry of the Attorney General
8-720 Bay Street
Toronto, Ontario
M7A 2S9

Attention: Ananthan Sinnadurai, Crown Law Office - Civil

**County of Elgin
Administrative Services**
450 Sunset Drive
St. Thomas, ON N5R 5V1
Phone: 519-631-1460
www.elgincounty.ca

Scott Petrie LLP
 200 – 252 Pall Mall Street
 London, Ontario
 N6A 5P6

Attention: Angelo C. D’Ascanio

Dear Counsel, Mr. van Eyk, and Mr. Zeldin,

Re: Municipalities: Corporation of the County of Elgin (“Elgin”)
 The Corporation of the Municipality of Bayham (“Bayham”)
Contractor/Ratepayer: Clearbeach Resources Inc. (“Clearbeach”)
Matter: Unauthorized Use of Road Allowances
Proceedings: Clearbeach Resources Inc./Forbes Resources Corp.
 CV – 20-00644116-00CL

I write you in my capacity as Elgin County Solicitor and legal counsel to Bayham.

As Mr. Zeldin can attest, I have been monitoring this proceeding for both Elgin and Bayham and been in periodic contact with him with respect to status.

Either directly or as a result of corporate succession, both Elgin and Bayham are creditors of Clearbeach, the former in respect of unpaid payments due and owing pursuant to Road User Agreements and the latter in respect of both unpaid payments due and owing pursuant to separate Road User Agreements as well as unpaid municipal taxes.

As a result of either or both termination and/or expiry of the said Road User Agreements, the presence and/or use of pipelines within County and municipal road allowances in, amongst others, Bayham, Dutton Dunwich (Municipality), and West Elgin (Municipality) for the purpose of transmission of raw natural gas became and remains unauthorized.

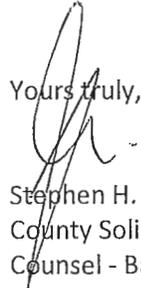
In light of the contents of the First Report of Richter Advisory Group Inc., dated December 11, 2020, and the intention stated in the Motion now scheduled to be heard on March 15, 2021, it seems prudent to reiterate the position of Elgin and Bayham in respect of the unauthorized use of its road allowances through the presence and use of natural gas pipelines installed therein. As had been clearly communicated to Clearbeach prior to filing of its Notice of Intention on July 22, 2020, it was and remains the independent positions of both Elgin and Bayham that, in the absence of resolution of financial indebtedness and/or execution of the new Road User Agreements, the unauthorized use of their road allowances must cease, failing which the municipalities will act to terminate that use. In this regard, it is conceded that intended proceedings for injunctive relief to restrain such unauthorized use of road allowances have been held in abeyance in the face of the current stay of proceedings. Given the relief sought in the Motion scheduled for March 15, 2021, the municipalities intend to renew their efforts to terminate such unauthorized use of their respective road allowances, including but not necessarily limited to applications for injunctions.

It is appreciated that any efforts by Elgin and/or Bayham to terminate use of pipelines within their road allowances will likely reflect adversely upon any proposed Operating Agreement with Eastern Oilfield

Services Ltd. and/or any future sale of Clearbeach assets pursuant to bankruptcy proceedings. Indeed, it was recognition of the fact that the proposed arrangements for continued use and operation of Clearbeach assets, including now-unauthorized pipelines within Elgin and Bayham road allowances, which has prompted delivery of this letter as written notice of the municipal positions and intentions.

I invite you to contact me after convenience if clarification is required.

Yours truly,



Stephen H. Gibson
County Solicitor – Elgin
Counsel - Bayham

Susie Bury

From: Susie Bury
Sent: February 22, 2021 12:21 PM
To: 'swanr@bennettjones.com'; 'sahnir@bennettjones.com'; 'PvanEyke@Richter.ca';
'AZeldin@Richter.ca'; 'renglish@airdberlis.com'; 'RJaipargas@blg.com';
'anathan.simmadurai@ontario.ca'; 'adascanio@scottpetrie.com'
Cc: Stephen Gibson
Subject: Elgin/Bayham - Clearbeach Resources Inc.
Attachments: Elgin Bayham ltr re Clearbeach Feb 22, 2021.pdf

Good afternoon,
Please see the attached letter from S. Gibson.
Thank you.

S. Bury
Legal Assistant to S. Gibson, County Solicitor

THIS IS EXHIBIT "M" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

Request ID: 026388072
 Transaction ID: 79826391
 Category ID: UN/E

Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
 Time Report Produced: 08:52:50
 Page: 1

CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name	Amalgamation Date
5013470	CLEARBEACH RESOURCES INC.	2019/08/31
		Jurisdiction
		ONTARIO
Corporation Type	Corporation Status	Former Jurisdiction
ONTARIO BUSINESS CORP.	ACTIVE	NOT APPLICABLE
Registered Office Address	Date Amalgamated	Amalgamation Ind.
2807 WOODHULL ROAD	NOT APPLICABLE	A
	New Amal. Number	Notice Date
LONDON	NOT APPLICABLE	NOT APPLICABLE
ONTARIO		
CANADA N6K 4S4		Letter Date
Mailing Address		NOT APPLICABLE
2807 WOODHULL ROAD	Revival Date	Continuation Date
	NOT APPLICABLE	NOT APPLICABLE
LONDON	Transferred Out Date	Cancel/Inactive Date
ONTARIO	NOT APPLICABLE	NOT APPLICABLE
CANADA N6K 4S4		
	EP Licence Eff.Date	EP Licence Term.Date
	NOT APPLICABLE	NOT APPLICABLE
	Number of Directors	Date Commenced
	Minimum Maximum	in Ontario
	00001 00010	NOT APPLICABLE
Activity Classification		Date Ceased
NOT AVAILABLE		in Ontario
		NOT APPLICABLE

Request ID: 026388072
Transaction ID: 79826391
Category ID: UN/E

Province of Ontario
Ministry of Government Services

Date Report Produced: 2021/07/02
Time Report Produced: 08:52:50
Page: 2

CORPORATION PROFILE REPORT

Ontario Corp Number

Corporation Name

5013470

CLEARBEACH RESOURCES INC.

Corporate Name History

Effective Date

CLEARBEACH RESOURCES INC.

2019/08/31

Current Business Name(s) Exist:

NO

Expired Business Name(s) Exist:

NO

Amalgamating Corporations

Corporation Name

Corporate Number

CLEARBEACH RESOURCES INC.

1748874

ON-ENERGY CORP.

5004913

Request ID: 026388072
 Transaction ID: 79826391
 Category ID: UN/E

Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
 Time Report Produced: 08:52:50
 Page: 3

CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
5013470	CLEARBEACH RESOURCES INC.

Administrator: Name (Individual / Corporation)	Address
JANE E LOWRIE	2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4

Date Began	First Director	Resident Canadian
2019/08/31	NOT APPLICABLE	
Designation	Officer Type	
DIRECTOR		Y

Administrator: Name (Individual / Corporation)	Address
JANE E LOWRIE	2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4

Date Began	First Director	Resident Canadian
2019/08/31	NOT APPLICABLE	
Designation	Officer Type	
OFFICER	PRESIDENT	Y

Request ID: 026388072
Transaction ID: 79826391
Category ID: UN/E

Province of Ontario
Ministry of Government Services

Date Report Produced: 2021/07/02
Time Report Produced: 08:52:50
Page: 4

CORPORATION PROFILE REPORT

Ontario Corp Number

Corporation Name

5013470

CLEARBEACH RESOURCES INC.

Administrator:
Name (Individual / Corporation)

Address

JANE
E
LOWRIE

2807 WOODHULL ROAD

LONDON
ONTARIO
CANADA N6K 4S4

Date Began

First Director

2019/08/31

NOT APPLICABLE

Designation

Officer Type

Resident Canadian

OFFICER

SECRETARY

Y

Request ID: 026388072
Transaction ID: 79826391
Category ID: UN/E

Province of Ontario
Ministry of Government Services

Date Report Produced: 2021/07/02
Time Report Produced: 08:52:50
Page: 5

CORPORATION PROFILE REPORT

Ontario Corp Number

Corporation Name

5013470

CLEARBEACH RESOURCES INC.

Last Document Recorded

Act/Code Description

Form

Date

CIA INITIAL RETURN

1

2019/09/12 (ELECTRONIC FILING)

THIS REPORT SETS OUT THE MOST RECENT INFORMATION FILED BY THE CORPORATION ON OR AFTER JUNE 27, 1992, AND RECORDED IN THE ONTARIO BUSINESS INFORMATION SYSTEM AS AT THE DATE AND TIME OF PRINTING. ALL PERSONS WHO ARE RECORDED AS CURRENT DIRECTORS OR OFFICERS ARE INCLUDED IN THE LIST OF ADMINISTRATORS.

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Request ID: 026388074
Transaction ID: 79826392
Category ID: UN/E

Province of Ontario
Ministry of Government Services

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CORPORATION DOCUMENT LIST

Ontario Corporation Number

5013470

Corporation Name

CLEARBEACH RESOURCES INC.

ACT/CODE	DESCRIPTION	FORM	DATE (YY/MM/DD)
CIA	INITIAL RETURN PAF: MCCULLOUGH, TIM	1	2019/09/12 (ELECTRONIC FILING)
BCA	ARTICLES OF AMALGAMATION	4	2019/08/31

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SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

Request ID: 026388087
 Transaction ID: 79826419
 Category ID: UN/E

Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
 Time Report Produced: 08:53:30
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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name	Incorporation Date
755819	OIL PATCH SERVICES INC.	1988/01/19
		Jurisdiction
		ONTARIO
Corporation Type	Corporation Status	Former Jurisdiction
ONTARIO BUSINESS CORP.	ACTIVE	NOT APPLICABLE
Registered Office Address	Date Amalgamated	Amalgamation Ind.
JANE E. LOWRIE 185 MCEWAN STREET	NOT APPLICABLE	NOT APPLICABLE
	New Amal. Number	Notice Date
BOTHWELL ONTARIO CANADA N0P 1C0	NOT APPLICABLE	NOT APPLICABLE
		Letter Date
Mailing Address		NOT APPLICABLE
JANE E. LOWRIE 185 MCEWAN STREET	Revival Date	Continuation Date
	NOT APPLICABLE	NOT APPLICABLE
BOTHWELL ONTARIO CANADA N0P 1C0	Transferred Out Date	Cancel/Inactive Date
	NOT APPLICABLE	NOT APPLICABLE
	EP Licence Eff.Date	EP Licence Term.Date
	NOT APPLICABLE	NOT APPLICABLE
	Number of Directors Minimum Maximum	Date Ceased in Ontario
Activity Classification	UNKNOWN UNKNOWN	NOT APPLICABLE
NOT AVAILABLE		NOT APPLICABLE

Request ID: 026388087
 Transaction ID: 79826419
 Category ID: UN/E

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 Ministry of Government Services

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
755819	OIL PATCH SERVICES INC.

Corporate Name History	Effective Date
OIL PATCH SERVICES INC.	2015/06/02
755819 ONTARIO LTD.	1988/01/19

Current Business Name(s) Exist:	NO
Expired Business Name(s) Exist:	NO

Administrator: Name (Individual / Corporation)	Address
JAMES J. CRICH	500 RIDOUT STREET Suite # 2301 LONDON ONTARIO CANADA N6A 0A2

Date Began	First Director	
2015/04/27	NOT APPLICABLE	
Designation	Officer Type	Resident Canadian
DIRECTOR		Y

Request ID: 026388087
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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
755819	OIL PATCH SERVICES INC.

Administrator: Name (Individual / Corporation)	Address
SCOTT A LEWIS	114 BASELINE ROAD EAST LONDON ONTARIO CANADA N6C 2N8

Date Began	First Director	Resident Canadian
2015/05/05	NOT APPLICABLE	
Designation	Officer Type	Resident Canadian
OFFICER	PRESIDENT	

Administrator: Name (Individual / Corporation)	Address
SCOTT A LEWIS	114 BASELINE ROAD EAST LONDON ONTARIO CANADA N6C 2N8

Date Began	First Director	Resident Canadian
2015/05/05	NOT APPLICABLE	
Designation	Officer Type	Resident Canadian
OFFICER	CHIEF EXECUTIVE OFFICER	

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
755819	OIL PATCH SERVICES INC.

Administrator: Name (Individual / Corporation)	Address
SCOTT A LEWIS	114 BASELINE ROAD EAST LONDON ONTARIO CANADA N6C 2N8

Date Began	First Director	Resident Canadian
2015/05/05	NOT APPLICABLE	
Designation	Officer Type	
DIRECTOR		Y

Administrator: Name (Individual / Corporation)	Address
JANE E. LOWRIE	2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4

Date Began	First Director	Resident Canadian
2004/09/30	NOT APPLICABLE	
Designation	Officer Type	
DIRECTOR		Y

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Province of Ontario
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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
755819	OIL PATCH SERVICES INC.

Administrator:
 Name (Individual / Corporation)

JANE
 E.
 LOWRIE

Address

2807 WOODHULL ROAD

LONDON
 ONTARIO
 CANADA N6K 4S4

Date Began

2004/09/30

First Director

NOT APPLICABLE

Designation

OFFICER

Officer Type

SECRETARY

Resident Canadian

Y

Administrator:
 Name (Individual / Corporation)

JANE
 E.
 LOWRIE

Address

2807 WOODHULL ROAD

LONDON
 ONTARIO
 CANADA N6K 4S4

Date Began

2004/09/30

First Director

NOT APPLICABLE

Designation

OFFICER

Officer Type

TREASURER

Resident Canadian

Y

Request ID: 026388087
Transaction ID: 79826419
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Ministry of Government Services

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CORPORATION PROFILE REPORT

Ontario Corp Number

Corporation Name

755819

OIL PATCH SERVICES INC.

Last Document Recorded

Act/Code	Description	Form	Date
BCA	ARTICLES OF AMENDMENT	3	2015/06/02

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Request ID: 026388090
 Transaction ID: 79826428
 Category ID: UN/E

Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
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CORPORATION DOCUMENT LIST

Ontario Corporation Number
 755819

Corporation Name
 OIL PATCH SERVICES INC.

ACT/CODE	DESCRIPTION	FORM	DATE (YY/MM/DD)
BCA	ARTICLES OF AMENDMENT	3	2015/06/02
CIA	CHANGE NOTICE PAF: LOWRIE, JANE E.	1	2015/05/06 (ELECTRONIC FILING)
CIA	ANNUAL RETURN 2014 PAF: VERSTRAETE, AARON	1C	2014/12/20 (ELECTRONIC FILING)
CIA	ANNUAL RETURN 2013 PAF: VERSTRAETE, AARON	1C	2014/01/04 (ELECTRONIC FILING)
CIA	ANNUAL RETURN 2012 PAF: VERSTRAETE, AARON	1C	2013/03/02 (ELECTRONIC FILING)
CIA	ANNUAL RETURN 2011 PAF: VERSTRAETE, AARON	1C	2012/03/31 (ELECTRONIC FILING)
CIA	ANNUAL RETURN 2010 PAF: VERSTRAETE, AARON	1C	2011/01/15 (ELECTRONIC FILING)
CIA	ANNUAL RETURN 2008 PAF: VERSTRAETE, AARON	1C	2009/02/14
CIA	ANNUAL RETURN 2007 PAF: VERSTRAETE, AARON	1C	2008/02/23
CIA	ANNUAL RETURN 2006 PAF: VERSTRAETE, AARON	1C	2007/01/20
CIA	ANNUAL RETURN 2005 PAF: VERSTRAETE, AARON	1C	2006/03/14
CIA	ANNUAL RETURN 2004 PAF: VERSTRAETE, VALORIE	1C	2005/02/26
CIA	CHANGE NOTICE PAF: LEWIS, CHRISTOPHER A.	1	2004/12/01
CIA	ANNUAL RETURN PAF: VERSTRAETE, VALORIE	1C	2004/07/31
CIA	ANNUAL RETURN PAF: VERSTRAETE, VALORIE	1C	2003/07/30
CIA	ANNUAL RETURN PAF: VERSTRAETE, VALORIE	1C	2002/08/14

Request ID: 026388090
 Transaction ID: 79826428
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Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
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CORPORATION DOCUMENT LIST

Ontario Corporation Number
 755819

Corporation Name
 OIL PATCH SERVICES INC.

ACT/CODE	DESCRIPTION	FORM	DATE (YY/MM/DD)
CIA	ANNUAL RETURN PAF: VERSTRAETE, VALORIE	1C	2001/05/31
CIA	CHANGE NOTICE PAF: VERSTRAETE, VALORIE	1	1999/10/22
CIA	SPECIAL NOTICE 3 PAF: VERSTRAETE, VALORIE	1	1995/03/07
CIA	CHANGE NOTICE PAF: KOHLMEIER, JAMES G.	1	1994/12/29
CIA	SPECIAL NOTICE 2 PAF: VERSTRAETE, VALORIE	1	1994/03/17
CIA	SPECIAL NOTICE PAF: VALORIE VERSTRAETE,	1	1993/02/19
CIA	CHANGE NOTICE PAF: KEITH DAVIS,	1	1992/11/25
CPCV	CORPORATE CONVERSION-ADD	ADD	1992/06/27

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SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021

A COMMISSIONER, etc.

A handwritten signature in black ink, consisting of several loops and a long vertical stroke, positioned over the signature line.

Request ID: 026388079
 Transaction ID: 79826405
 Category ID: UN/E

Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name	Amalgamation Date
1433496	LAGASCO INC.	2000/09/30
		Jurisdiction
		ONTARIO
Corporation Type	Corporation Status	Former Jurisdiction
ONTARIO BUSINESS CORP.	ACTIVE	NOT APPLICABLE
Registered Office Address	Date Amalgamated	Amalgamation Ind.
2807 WOODHULL ROAD	NOT APPLICABLE	A
	New Amal. Number	Notice Date
LONDON	NOT APPLICABLE	NOT APPLICABLE
ONTARIO		
CANADA N6K 4S4		Letter Date
Mailing Address		NOT APPLICABLE
2807 WOODHULL ROAD	Revival Date	Continuation Date
	NOT APPLICABLE	NOT APPLICABLE
LONDON	Transferred Out Date	Cancel/Inactive Date
ONTARIO	NOT APPLICABLE	NOT APPLICABLE
CANADA N6K 4S4		
	EP Licence Eff.Date	EP Licence Term.Date
	NOT APPLICABLE	NOT APPLICABLE
	Number of Directors	Date Commenced
	Minimum Maximum	in Ontario
	00001 00010	NOT APPLICABLE
Activity Classification		Date Ceased
NOT AVAILABLE		in Ontario
		NOT APPLICABLE

Request ID: 026388079
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Category ID: UN/E

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Ministry of Government Services

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
1433496	LAGASCO INC.

Corporate Name History	Effective Date
LAGASCO INC.	2000/09/30

Current Business Name(s) Exist:	NO
Expired Business Name(s) Exist:	NO

Amalgamating Corporations

Corporation Name	Corporate Number
CLEARKIP GAS INC.	600093
LAGASCO INC.	1413157

Request ID: 026388079
 Transaction ID: 79826405
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 Ministry of Government Services

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
1433496	LAGASCO INC.

Administrator: Name (Individual / Corporation)	Address
PETER BUDD	166 HIGH PARK AVENUE TORONTO ONTARIO CANADA M6P 2S4

Date Began	First Director	Resident Canadian
2018/08/17	NOT APPLICABLE	
Designation	Officer Type	
DIRECTOR		Y

Administrator: Name (Individual / Corporation)	Address
SCOTT LEWIS	114 BASE LINE ROAD EAST LONDON ONTARIO CANADA N6C 2N8

Date Began	First Director	Resident Canadian
2019/01/01	NOT APPLICABLE	
Designation	Officer Type	
OFFICER	VICE-PRESIDENT	

Request ID: 026388079
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CORPORATION PROFILE REPORT

Ontario Corp Number		Corporation Name
1433496		LAGASCO INC.
Administrator: Name (Individual / Corporation)		Address
JANE E. LOWRIE		2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4
Date Began	First Director	
2000/09/30	NOT APPLICABLE	
Designation	Officer Type	Resident Canadian
DIRECTOR		Y
Administrator: Name (Individual / Corporation)		Address
JANE E. LOWRIE		2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4
Date Began	First Director	
2018/08/17	NOT APPLICABLE	
Designation	Officer Type	Resident Canadian
OFFICER	PRESIDENT	Y

Request ID: 026388079
Transaction ID: 79826405
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CORPORATION PROFILE REPORT

Ontario Corp Number

Corporation Name

1433496

LAGASCO INC.

Administrator:
Name (Individual / Corporation)

Address

JENNIFER
NISKER

620 KINGSWAY AVENUE

LONDON
ONTARIO
CANADA N6H 3A1

Date Began

First Director

2019/01/01

NOT APPLICABLE

Designation

Officer Type

Resident Canadian

OFFICER

VICE-PRESIDENT

Request ID: 026388079
Transaction ID: 79826405
Category ID: UN/E

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
1433496	LAGASCO INC.

Last Document Recorded		Form	Date
Act/Code	Description		
CIA	CHANGE NOTICE	1	2021/04/19 (ELECTRONIC FILING)

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Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
 Time Report Produced: 08:53:10
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CORPORATION DOCUMENT LIST

Ontario Corporation Number

1433496

Corporation Name

LAGASCO INC.

ACT/CODE	DESCRIPTION	FORM	DATE (YY/MM/DD)	
CIA	CHANGE NOTICE PAF: MCCULLOUGH, TIM	1	2021/04/19	(ELECTRONIC FILING)
CIA	CHANGE NOTICE PAF: MCCULLOUGH, TIM	1	2019/05/15	(ELECTRONIC FILING)
CIA	CHANGE NOTICE PAF: SIGOUIN, LAUREN	1	2019/03/20	(ELECTRONIC FILING)
CIA	CHANGE NOTICE PAF: MCCULLOUGH, TIM	1	2018/09/18	(ELECTRONIC FILING)
CIA	ANNUAL RETURN 2012 PAF: LOWRIE, JANE	1C	2015/11/22	
CIA	ANNUAL RETURN 2011 PAF: LOWREY, JANE	1C	2012/12/08	(ELECTRONIC FILING)
CIA	ANNUAL RETURN 2010 PAF: LOWREY, JANE	1C	2011/09/10	(ELECTRONIC FILING)
CIA	CHANGE NOTICE PAF: LEWIS, CHRISTOPHER A.	1	2011/05/03	(ELECTRONIC FILING)
CIA	CHANGE NOTICE PAF: LEWIS, CHRISTOPHER A.	1	2010/09/08	(ELECTRONIC FILING)
CIA	ANNUAL RETURN 2009 PAF: LOWRIE, JANE	1C	2010/05/08	
CIA	ANNUAL RETURN 2006 PAF: LOWERIE, JANE	1C	2008/07/25	
CIA	ANNUAL RETURN 2007 PAF: LOWRIE, JANE	1C	2008/06/28	(ELECTRONIC FILING)
CIA	ANNUAL RETURN 2006 PAF: LOWRIE, JANE	1C	2007/09/12	(ELECTRONIC FILING)
CIA	ANNUAL RETURN 2004 PAF: LOWRIE, JANE	1C	2005/07/07	(ELECTRONIC FILING)
CIA	ANNUAL RETURN PAF: LOWRIE, JANE	1C	2004/08/21	
CIA	ANNUAL RETURN PAF: MILLER, PETER	1C	2003/07/09	

Request ID: 026388081
 Transaction ID: 79826407
 Category ID: UNE

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CORPORATION DOCUMENT LIST

Ontario Corporation Number

1433496

Corporation Name

LAGASCO INC.

ACT/CODE	DESCRIPTION	FORM	DATE (YY/MM/DD)
CIA	ANNUAL RETURN PAF: MILLER, PETER	1C	2003/05/28 (ELECTRONIC FILING)
CIA	ANNUAL RETURN	1C	2002/09/02
CIA	ANNUAL RETURN PAF: MILLER, PETER	1C	2002/03/08 (ELECTRONIC FILING)
CIA	INITIAL RETURN PAF: LOWRIE, JANE E.	1	2000/12/13
BCA	ARTICLES OF AMALGAMATION	4	2000/09/30

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Request ID: 026388092
 Transaction ID: 79826429
 Category ID: UN/E

Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
 Time Report Produced: 08:53:48
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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name	Amalgamation Date
5004913	ON-ENERGY CORP.	2019/01/01
		Jurisdiction
		ONTARIO
Corporation Type	Corporation Status	Former Jurisdiction
ONTARIO BUSINESS CORP.	AMALGAMATED	NOT AVAILABLE
Registered Office Address	Date Amalgamated	Amalgamation Ind.
2807 WOODHULL ROAD	2019/08/31	A
	New Amal. Number	Notice Date
LONDON ONTARIO CANADA N6K 4S4	005013470	NOT APPLICABLE
		Letter Date
		NOT APPLICABLE
Mailing Address	Revival Date	Continuation Date
2807 WOODHULL ROAD	NOT APPLICABLE	NOT AVAILABLE
	Transferred Out Date	Cancel/Inactive Date
LONDON ONTARIO CANADA N6K 4S4	NOT APPLICABLE	NOT APPLICABLE
	EP Licence Eff.Date	EP Licence Term.Date
	NOT APPLICABLE	NOT APPLICABLE
	Number of Directors Minimum Maximum	Date Commenced in Ontario
	00001 00005	NOT APPLICABLE
		Date Ceased in Ontario
		NOT APPLICABLE
Activity Classification		
NOT AVAILABLE		

Request ID: 026388092
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CORPORATION PROFILE REPORT

Ontario Corp Number

Corporation Name

5004913

ON-ENERGY CORP.

Corporate Name History

Effective Date

ON-ENERGY CORP.

2019/01/01

Current Business Name(s) Exist:

NO

Expired Business Name(s) Exist:

NO

Amalgamating Corporations

Corporation Name

Corporate Number

ON-ENERGY CORP.

1564388

LIBERTY OIL & GAS LTD.

1717759

Request ID: 026388092
 Transaction ID: 79826429
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Province of Ontario
 Ministry of Government Services

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
5004913	ON-ENERGY CORP.

Administrator: Name (Individual / Corporation)	Address
JANE E. LOWRIE	2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4

Date Began	First Director	Resident Canadian
2019/01/01	NOT APPLICABLE	
Designation	Officer Type	
DIRECTOR		Y

Administrator: Name (Individual / Corporation)	Address
JANE E. LOWRIE	2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4

Date Began	First Director	Resident Canadian
2019/01/01	NOT APPLICABLE	
Designation	Officer Type	
OFFICER	PRESIDENT	Y

Request ID: 026388092
Transaction ID: 79826429
Category ID: UNE

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CORPORATION PROFILE REPORT

Ontario Corp Number

Corporation Name

5004913

ON-ENERGY CORP.

Administrator:
Name (Individual / Corporation)

Address

JENNIFER
NISKER

2807 WOODHULL ROAD

LONDON
ONTARIO
CANADA N6K 4S4

Date Began

First Director

2019/01/01

NOT APPLICABLE

Designation

Officer Type

Resident Canadian

OFFICER

VICE-PRESIDENT

Request ID: 026388092
Transaction ID: 79826429
Category ID: UN/E

Province of Ontario
Ministry of Government Services

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
5004913	ON-ENERGY CORP.

Last Document Recorded		
Act/Code	Description	Date
BCA	AMALGAMATION MEMO TO FILE 4	2019/08/31

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Request ID: 026388091
 Transaction ID: 79826430
 Category ID: UN/E

Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
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CORPORATION DOCUMENT LIST

Ontario Corporation Number
 5004913

Corporation Name
 ON-ENERGY CORP.

ACT/CODE	DESCRIPTION	FORM	DATE (YY/MM/DD)
BCA	AMALGAMATION MEMO TO FILE	4	2019/08/31
CIA	INITIAL RETURN PAF: MCCULLOUGH, TIM	1	2019/08/28 (ELECTRONIC FILING)
BCA	ARTICLES OF AMALGAMATION	4	2019/01/01

THIS REPORT SETS OUT ALL DOCUMENTS FOR THE ABOVE CORPORATION WHICH HAVE BEEN FILED ON OR AFTER JUNE 27, 1992, AND RECORDED IN THE ONTARIO BUSINESS INFORMATION SYSTEM AS AT THE DATE AND TIME OF PRINTING. ADDITIONAL HISTORICAL INFORMATION MAY EXIST ON MICROFICHE.

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THIS IS EXHIBIT "Q" REFERRED TO IN THE
AFFIDAVIT OF JIM BUNDSCHUH
SWORN BEFORE ME THIS 5TH DAY OF JULY, 2021



A COMMISSIONER, etc.

Request ID: 026388085
 Transaction ID: 79826417
 Category ID: UN/E

Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name	Amalgamation Date
1717759	LIBERTY OIL & GAS LTD.	2006/11/30
		Jurisdiction
		ONTARIO
Corporation Type	Corporation Status	Former Jurisdiction
ONTARIO BUSINESS CORP.	AMALGAMATED	NOT AVAILABLE
Registered Office Address	Date Amalgamated	Amalgamation Ind.
2807 WOODHULL ROAD	2019/01/01	A
	New Amal. Number	Notice Date
LONDON ONTARIO CANADA N6K 4S4	005004913	NOT APPLICABLE
		Letter Date
Mailing Address		NOT APPLICABLE
2807 WOODHULL ROAD	Revival Date	Continuation Date
LONDON ONTARIO CANADA N6K 4S4	NOT APPLICABLE	NOT AVAILABLE
	Transferred Out Date	Cancel/Inactive Date
	NOT APPLICABLE	NOT APPLICABLE
	EP Licence Eff.Date	EP Licence Term.Date
	NOT APPLICABLE	NOT APPLICABLE
	Number of Directors	
	Minimum	Maximum
	00001	00011
Activity Classification	Date Commenced in Ontario	Date Ceased in Ontario
NOT AVAILABLE	NOT APPLICABLE	NOT APPLICABLE

Request ID: 026388085
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CORPORATION PROFILE REPORT

Ontario Corp Number

Corporation Name

1717759

LIBERTY OIL & GAS LTD.

Corporate Name History

Effective Date

LIBERTY OIL & GAS LTD.

2006/11/30

Current Business Name(s) Exist:

NO

Expired Business Name(s) Exist:

NO

Amalgamating Corporations

Corporation Name

Corporate Number

LIBERTY ENERGY CORP.

1715388

LIBERTY OIL & GAS LTD.

2051022

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
1717759	LIBERTY OIL & GAS LTD.

Administrator:
 Name (Individual / Corporation)

JAMES
 J.
 CRICH

Address

560 WELLINGTON ROAD
 2ND FLOOR

LONDON
 ONTARIO
 CANADA N6A 3R4

Date Began

2015/05/20

First Director

NOT APPLICABLE

Designation

DIRECTOR

Officer Type

Resident Canadian

Y

Administrator:
 Name (Individual / Corporation)

JENNIFER
 LEWIS

Address

620 KINGSWAY AVENUE

LONDON
 ONTARIO
 CANADA N6H 3A1

Date Began

2015/05/20

First Director

NOT APPLICABLE

Designation

OFFICER

Officer Type

SECRETARY

Resident Canadian

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
1717759	LIBERTY OIL & GAS LTD.

Administrator: Name (Individual / Corporation)	Address
JENNIFER LEWIS	620 KINGSWAY AVENUE LONDON ONTARIO CANADA N6H 3A1

Date Began	First Director	Resident Canadian
2015/05/20	NOT APPLICABLE	
Designation	Officer Type	
DIRECTOR		Y

Administrator: Name (Individual / Corporation)	Address
JENNIFER LEWIS	620 KINGSWAY AVENUE LONDON ONTARIO CANADA N6H 3A1

Date Began	First Director	Resident Canadian
2015/05/20	NOT APPLICABLE	
Designation	Officer Type	
OFFICER	TREASURER	

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
1717759	LIBERTY OIL & GAS LTD.

Administrator: Name (Individual / Corporation)	Address
JANE E. LOWRIE	2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4

Date Began	First Director	Resident Canadian
2015/05/20	NOT APPLICABLE	
Designation	Officer Type	
DIRECTOR		Y

Administrator: Name (Individual / Corporation)	Address
JANE E. LOWRIE	2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4

Date Began	First Director	Resident Canadian
2015/05/20	NOT APPLICABLE	
Designation	Officer Type	
OFFICER	PRESIDENT	

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CORPORATION PROFILE REPORT

Ontario Corp Number	Corporation Name
1717759	LIBERTY OIL & GAS LTD.

Administrator: Name (Individual / Corporation)	Address
JANE E. LOWRIE	2807 WOODHULL ROAD LONDON ONTARIO CANADA N6K 4S4

Date Began	First Director	Resident Canadian
2015/05/20	NOT APPLICABLE	
Designation	Officer Type	Resident Canadian
OFFICER	CHIEF EXECUTIVE OFFICER	

Name (Individual / Corporation)	Administrator: Address
JACK SCHOENMAKERS	914 DEER RIDGE COURT KITCHENER ONTARIO CANADA N2P 2L3

Date Began	First Director	Resident Canadian
2015/05/20	NOT APPLICABLE	
Designation	Officer Type	Resident Canadian
DIRECTOR		Y

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CORPORATION PROFILE REPORT

Ontario Corp Number

Corporation Name

1717759

LIBERTY OIL & GAS LTD.

Last Document Recorded

Act/Code Description

Form

Date

BCA AMALGAMATION MEMO TO FILE 4 2019/01/01

THIS REPORT SETS OUT THE MOST RECENT INFORMATION FILED BY THE CORPORATION ON OR AFTER JUNE 27, 1992, AND RECORDED IN THE ONTARIO BUSINESS INFORMATION SYSTEM AS AT THE DATE AND TIME OF PRINTING. ALL PERSONS WHO ARE RECORDED AS CURRENT DIRECTORS OR OFFICERS ARE INCLUDED IN THE LIST OF ADMINISTRATORS.

ADDITIONAL HISTORICAL INFORMATION MAY EXIST ON MICROFICHE.

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Request ID: 026388086
 Transaction ID: 79826418
 Category ID: UN/E

Province of Ontario
 Ministry of Government Services

Date Report Produced: 2021/07/02
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CORPORATION DOCUMENT LIST

Ontario Corporation Number

1717759

Corporation Name

LIBERTY OIL & GAS LTD.

ACT/CODE	DESCRIPTION	FORM	DATE (YY/MM/DD)
BCA	AMALGAMATION MEMO TO FILE	4	2019/01/01
CIA	ANNUAL RETURN 2017 PAF: LOWRIE, JANE	1C	2018/10/14 (ELECTRONIC FILING)
CIA	ANNUAL RETURN 2016 PAF: LOWRIE, JANE	1C	2017/12/03 (ELECTRONIC FILING)
CIA	CHANGE NOTICE PAF: LOWRIE, JANE E.	1	2015/05/27 (ELECTRONIC FILING)
CIA	ANNUAL RETURN 2013 PAF: BRAME, SIMON L.	1C	2014/09/19
CIA	ANNUAL RETURN 2012 PAF: BRAME, SIMON L.	1C	2014/09/19
CIA	CHANGE NOTICE PAF: STEELE, ANTHONY F.	1	2010/06/25
CIA	CHANGE NOTICE PAF: MCCARTNEY, AMANDA	1	2007/10/30 (ELECTRONIC FILING)
CIA	CHANGE NOTICE PAF: PASLAWSKI, MARK	1	2007/06/15 (ELECTRONIC FILING)
CIA	CHANGE NOTICE PAF: HENRY, DEANNE	1	2006/12/29 (ELECTRONIC FILING)
CIA	INITIAL RETURN PAF: HENRY, DEANNE	1	2006/12/04 (ELECTRONIC FILING)
BCA	ARTICLES OF AMALGAMATION	4	2006/11/30

Request ID: 026388086
Transaction ID: 79826418
Category ID: UN/E

Province of Ontario
Ministry of Government Services

Date Report Produced: 2021/07/02
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CORPORATION DOCUMENT LIST

Ontario Corporation Number
1717759

Corporation Name
LIBERTY OIL & GAS LTD.

ACT/CODE	DESCRIPTION	FORM	DATE (YY/MM/DD)
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**IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED
AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF CLEARBEACH RESOURCES INC.
AND FORBES RESOURCES CORP.**

**Ontario
Superior Court of Justice**

Proceedings commenced at Toronto

AFFIDAVIT OF JIM BUNDSCHUH

Stephen Gibson
Counsel for the County of Elgin
County of Elgin Administrative Building
450 Sunset Drive
St. Thomas, Ontario
N5R 5V1

IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, AS AMENDED
AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF CLEARBEACH RESOURCES INC.
AND FORBES RESOURCES CORP.

**Ontario
Superior Court of Justice**

Proceedings commenced at Toronto

RESPONDENTS' MOTION RECORD

Stephen Gibson
Counsel for the County of Elgin
County of Elgin Administrative Building
450 Sunset Drive
St. Thomas, Ontario
N5R 5V1